

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 195-21,608-00-00
County Trego
SE/4 NW/4 SW/4 Sec 16 Twp 13S Rge 21 East XXWest
(location)

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875
name Strata Energy Resources Corp.
address 2905 Redhill Ave., Suite 201
City/State/Zip Costa Mesa, Ca 92626

1650 Ft North from Southeast-Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person Raymond Diaz
Phone 714-432-9599

Lease Name Bud Keller Well# 1

Field Name New Field

Contractor: license # 5302
name Red Tiger Drilling Company

Producing Formation

Elevation: Ground 2131 KB 2186'

Wellsite Geologist Gerald Becker
Phone (316) 838-4685
PURCHASER N/A

Designate Type of Completion
XX New Well Re-Entry Workover

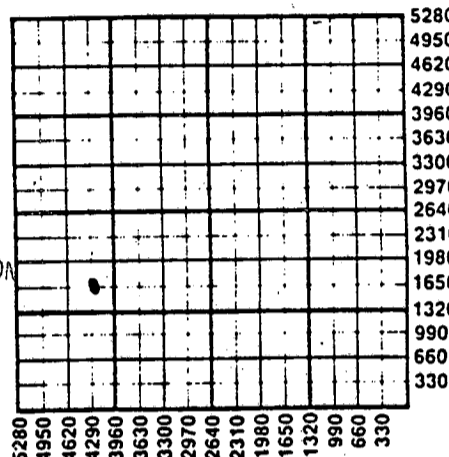
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Xory Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
12-04-1984
DEC 04 1984
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-484

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1500 Ft North From Southeast Corner and
(Stream, Pond etc.) 500 Ft West From Southeast Corner
Sec 17 Twp 13 Rge 21 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-28-84 10-6-84 10-7-84
Spud Date Date Reached TD Completion Date
3970' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 249.63 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

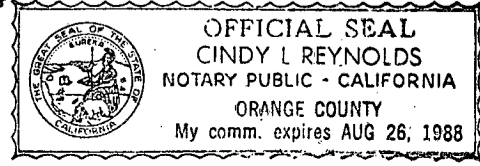
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond A. Diaz
Title President/General Counsel Date 11-30-84

Subscribed and sworn to before me this 30 day of Nov. 1984

Notary Public Cindy L Reynolds
Notary Commission Expires Aug. 26, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 16 Twp 13 Rge 21

Operator Name Strata Energy Resources Lease Name Bud Keller Well# 1 SEC 16 TWP 13S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3525 - 3570
 Time: 30-30-30-30 Temp. 114°F
 Blow: IF WK 1/2"
 FF WK Died 10"
 Rec: 10 ft. mud
 Pressure: 30" IFP 44-44
 30" ISIP 346
 30" FFP 44-44
 30" FSIP 173

Name	Top	Bottom
Anhydrite	1568	1615
Base Anhydrite	1615	3258
Topeka	3258	3488
Heebner	3488	3523
Lansing	3523	3768
Base K.C.	3768	3852
Marmaton	3852	3934
Arbuckle	3934	3970

DST #2 3602 - 3614
 Time: 30-45-30-30
 Blow: IF WK Bldg 2 FF No Blow
 Rec. 70 ft. MDY water Chlor 65,000
 Press: IFP 44-44 ISIP 678
 FFP 55-55 FSIP 621
 Temp. 114°

DST #3 3650 - 3718
 Time: 30-30-30-30
 Blow: IF WK Died 25 FF No Blow
 Rec: 10 ft. mud few oil spts. top of tool
 Pressures: IFP 55-55 ISIP 99
 FFP 55-55 FSIP 66 Temp. 112°

DST #4 3861 - 3900
 Time: 30-30-30-30
 Blow: IF WK Died 10" FF No Blow
 Rec. 10 ft. mud
 Press: IFP 44-44 ISIP 826
 FFP 44-44 FSIP 655
 Temp. 114°

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	20#	257	common	150	2% gel/3% cc

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	Dry Hole				

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed. Commingled