

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7973  
Name Al-La-Lyn Oil, Inc.  
Address 614 West 10th  
City/State/Zip Ellis, Kansas 67637

Purchaser Inland Crude

Operator Contact Person Richard Romine  
Phone 913-737-4260

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Calvin Noah  
Phone 316-755-1032

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

4/15/85 4/23/85 6-1-85  
Spud Date Date Reached TD Completion Date  
3,910'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 304.14 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21,697-00-00

County Trego

NW/4 SE/4 SW/4 10 13S 21W  East  
Sec. Twp. Rge.  West

990 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

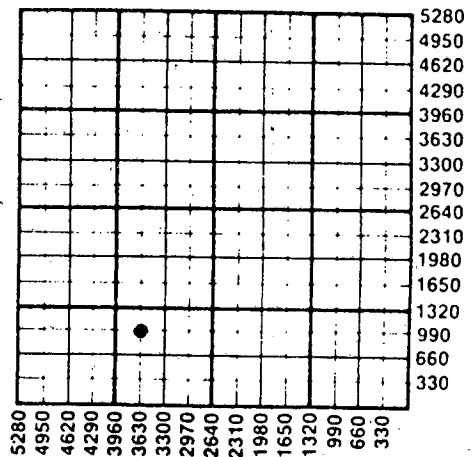
Lease Name Deutscher Well # 2

Field Name RIGA, NE

Producing Formation Marmaton

Elevation: Ground 2,160' 2,165' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-372

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 590 Ft North from Southeast Corner  
(Stream) pond etc. 3630 Ft West from Southeast Corner  
Sec 10 Twp 13S Rge 21W  East  West

Other (explain) Arthur Deutscher, Ellis, Ks.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Romine

Title President Date 7-01-85

Subscribed and sworn to before me this 1st day of July 1985

Notary Public

Date Commission Expires

RECEIVED  
JUL 18 7-18-1985  
CONSERVATION DIVISION  
Wichita, Kansas

NOTARY PUBLIC - State of Kansas  
REGGIE ROMINE  
My Comm. Exp. 2-25-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 10 Twp 13 Rge 21W

SIDE TWO

Operator Name Al-La-Lyn Oil, Inc. Lease Name Deutscher Well # 2

Sec. 10 Twp. 13S Rge. 21W  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

DST #	Interval	Description	Drill Stem Tests Taken		Formation Description							
			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	Name	Top	Bottom			
DST #1	3439-3465	30-45--45-60	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>						
	1st open:	Weak Bldg						Anhydrite	1548	1592		
	2nd open:	Weak Bldg to 8" blow						Topeka	3208			
Rec	Received:	120' Gas in pipe						Heebner	3440			
		62' 20% G; 40% O; 40% M						Toronto	3455			
		62' 10% G; 45% O; 45% M						Lansing	3475			
	IFP 21-42; ICIP 919#; FFP 42-52; FCIP 898#							BKG				3720
	HP 1811-1778; Max temp- 103+							Marm. Chert	3795			
DST #2	3538-3552	30-45--30-30	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Conglomerate	3874			
	1st open:	Weak bldg to fair						Rtd	3910			
	2nd open:	No blow										
	Received:	90' Water cut mud										
	IFP 21-47; ICIP 629#; FFP 42-68; FCIP 629#											
	HP 1921-1827; Max Temp- 112+											
DST #3	3652-3670	20-30--Abort 2nd open	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
	Received:	7' OSM										
	IFP 21-21; ICIP 63#; HP 1941-1879; Max temp-114											
DST #4	3810-3840	30-30--30-30	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>						
	Blow:	Strong blow throughout-off bottom bucket - 3 min.										
	Rec'd:	620' gas in pipe										
		1054' cln. gassy oil										
	IFP 63-273; ICIP 1149#; FFP 273-399; FCIP 1107#; HP 2192-2172											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								Max temp- 114	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	23#	312'	60/40 Poz	180	2% Gel 3% CC		
Production	7 7/8"	5 1/2"		3,909'	60/40 Poz	150	10% Salt 5% Salt		
					50/50 Poz	425	6% Gel		

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
4	6 feet			None - Produced Natural	3818-24

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2 7/8	3886	3889			
Date of First Production		Producing Method			
June 1, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	70 lbs. MCF	0 Bbls	CFPB	37.0

METHOD OF COMPLETION		Production Interval	
Disposition of gas:	<input checked="" type="checkbox"/> Vented - closed in <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Sold <input type="checkbox"/> Other (Specify)..... <input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Daily Completed <input type="checkbox"/> Commingled	