

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7973 EXPIRATION DATE June 30, 1983

OPERATOR Al-La-Lyn Oil, Inc. API NO. 15-195-21,160-00-00

ADDRESS Box 198 Palco, Kansas 67657 COUNTY Trego

FIELD Homburg EXT

** CONTACT PERSON Reggie Romine PHONE 316-397-5334 PROD. FORMATION Marmaton

PURCHASER Koch Oil Company LEASE Arthur Deutscher

ADDRESS Box 2256 - Gary Navarro WICHITA, KANSAS 67201 WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION SE SE SE

CONTRACTOR 1720 KSB & T Bldg. 330 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 330 Ft. from East Line of

the SE (Qtr.) SEC 10 TWP 13S RGE 21W

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 3910' PBTD

SPUD DATE 1-12-83 DATE COMPLETED 3-10-83

ELEV: GR 2180 DF 2182 KB 2185

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 324.73' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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(Office Use Only) KCC-1 KGS SWD/REP PLG.

A F F I D A V I T

Reggie Romine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 1983.

WANDA D. SHULL STATE NOTARY PUBLIC Lane County, Kansas My Appt. Exp. 9-14-86

MY COMMISSION EXPIRES: 9-14-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED MAR 24 1983 03-24-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	340		
Shale & Sand	340	1553		
Anhydrite	1533	1590		
Shale & Red Bed	1590	2525		
Shale & Lime Stk	2525	2655		
Shale & Lime	2655	2946		
Shale & Lime Stk	2946	3070		
Shale & Lime	3070	3328		
Lime	3328	3910		
RTD		3910		

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	Elev. A Log.	Elev. B Log.	C Case	D Sec. Card
Anhydrite	1553		+632	+627	+637	+635	+634
Base/Anh.	1590		+595	+593	+590		+590
Topeka	3221	3220	-1035	-1029	-1024		-1018
Heebner	3452	3451	-1266	-1254	-1248	-1251	-1268
Toronto	3473	3470	-1285	-1271	-1271	-1270	-1284
Lansing	3488	3486	-1301	-1289	-1284	-1288	-1304
BKC	3732	3729	-1544	-1533	-1535		-1550
Pawnee (Mar.)	3800	3801	-1616	-1606	-1603	- ?	-1624
Cherokee	3836	3841	-1656	-1645	-1643		-1664
Penn. Congl.	3858	3857	-1672	-	-		Δ -1705
Arbuckle	3903	3904	-1719	-1683	-1677	-1695	not Reached
RTD	3910	3911	-1726	-1928	-1701	-1746	-1808

DST #1 -- 3550-3585; 30-45--30-45 ; Received: 75 ft. muddy water; IFP 78-78 ; ICIP 529#
 FFP 98-98 ; FCIP 529#
 Max Temp. 120 degree F.

DST #2 -- 3809-3824; 30-45--60-90 ; Received: 30 ft. clean Oil + 15 ft. mud cut Oil
 (70% oil, 12% water, 18% mud) + 60 ft. oil cut watery mud (10% oil, 6% water,
 84% mud) ; IFP 39-39 ; ICIP 1062# ; FFP 58-58 ; FCIP 1071# ; Max Temp 110 F.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	331.73'	Common	180 sx	3% C.C., 2% Gel.
Production	7-7/8"	5 1/2"	14#	3905'	60-40 Poz	100 sx	10% Salt
DV Tool	"	"	—	1573'	50-50 Poz	450 sx	6% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	Jumbo J 4	3813 - 3819

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	3816	3833

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Acid - Break @ 2400# - Run 21,500# 20/40 sand	+ 6,000# 10/20 Sd.
Using 3% jelled acid water - Rate 20 BPM @ 1100# - ISIP	500# - 1 hr. to Vacuum
Treating load 836 bbls. SI for jell break	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
2-19-83	Pumping	36.3

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	17 bbl.		% 85 bbl.	

Disposition of gas (vented, used on lease or sold)	Perforations
	3813 - 3819