

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7973
name Al-La-Lyn Oil, Inc.
address P. O. Box 262
City/State/Zip Dighton, Ks. 67839

Operator Contact Person Richard Romine
Phone 913-737-4260

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Calvin Noah
Phone 316-755-1032
PURCHASER Clear Creek, Inc.

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/1/84 10/9/84 11-24-84
Spud Date Date Reached TD Completion Date

3,913'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 301.97 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 195-21,572 -00-00

County Trego

NW/4 NE/4 SW/4 Sec 10 Twp 13S Rge 21W

2140 Ft North from Southeast Corner of Sect
3630 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

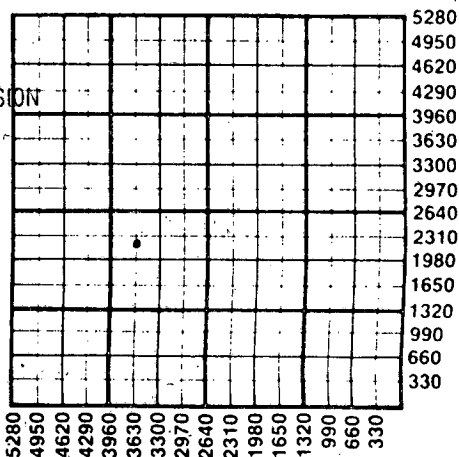
Lease Name Cox Well# 1

Field Name RIGA NE

Producing Formation Marmaton

Elevation: Ground 2203 KB 2,208'
KC-KCC

Section Plat



RECEIVED
CORPORATION COMMISSION
01-17-1985
JAN 17 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner
Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water 950 Ft North From Southeast Corner
(Stream, Pond etc.) 2950 Ft West From Southeast Corner
Sec 10 Twp 13S Rge 21W East West
 Other (explain) Arthur Deutscher, Ellis, Ks. 676
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

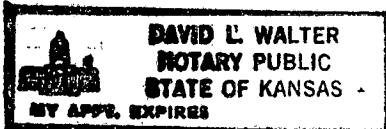
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Secretary Date 1-2-85
Subscribed and sworn to before me this 8th day of Jan 1985
Notary Public David L. Walter
Date Commission Expires May 10, 1988



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10 Twp. 13 Rge. 21W

Operator Name Al-La-Lyn Oil, Inc. Lease Name Cox Well# 1 SEC 10 TWP. 13S RGE. 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3473-3500 (Tor) 30-30--30-30
1st open: Strong, off bottom bucket 3 min.
2nd open: Strong, off bottom bucket 5 min.
Received: 1450 ft. gas in pipe
70 ft. frothy oil
120 ft. clean gasy oil
560 ft. frothy oil
750 ft. oil total
Grind outs: bottom spl: 52% G 31% Oil 8% W 9%M
Mid spl: 17% 76% 6% 1%

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toranto, Lansing, BKG, Marm. Chert, Congl. Chert, RTD.

RELEASED

MAY 23 1986

FROM CONFIDENTIAL

DST #2 3572-3600 (Lans. F) 30-30--30-30
1st open: Strong Blow
2nd open: Good to Strong Blow
Received: 440 ft. mdy water; sli gasy; few oil spks
spks; chlorides: 43,000 ppm.
IFP 87-166; ICIP 662 #; FFP 205-253;
FCIP 652 #; H.P. 1953-1923 #

Table with 4 columns: Fraced well as follows: sd/gal, PSI, RPM, TIME. Rows include 5000 gal gelled pre pad, 8000 pad, 4000 20/40 1/2#, 4000 1#, 4000 1 1/2#, 4000 2#, 4000 12/20 2#, 2000 2 1/2#, 4500.

DST #3 3841-3868 (Marm. Chert) 30-45--30-45
Weak Blow Building to Fair Blow both openings
Received: 55ft. oil and water cut mud
Grind outs: 11% Oil, 36% wtr, 49% mud, 4% Gas
water chlorides: 76,000 ppm.
IFP 48-58; ICIP 1193#; FFP 58-63
FCIP 1164#; H.P. 2080-2050

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.

TUBING RECORD size 2-7/8 set at 3887 packer at 3900 Liner Run Yes No

Date of First Production 11/24/84 Producing method flowing pumping gas lift Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row shows 25 Bbls, MCF, 20 Bbls, 55% CFPB, 36.4.

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

