

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7973
Name Al-La-Lyn Oil, Inc.
Address 614 W. 10th
City/State/Zip Ellis, Kansas 67637

Purchaser Clear Creek

Operator Contact Person Richard Romine
Phone 913-737-4260

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Calvin Noah - Valley Center
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/18/85 10/26/85 11/30/85
Spud Date Date Reached TD Completion Date
4,040'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1603 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-195-21,798-00-00

County Trego

NW/4 NW/4 SW/4 Sec. 10 Twp. 13S Rge. 21W East West

2140 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

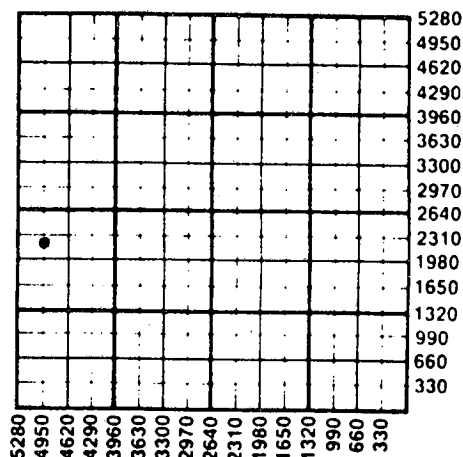
Lease Name Cox Well # 2

Field Name Rigg, NE

Producing Formation Toronto

Elevation: Ground 2206 KB 2211

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-914

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water SW/4 Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Big Creek Sec 10 Twp 13S Rge 21 East West Arthur Deutscher, Ellis, Ks. 67637
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Romine
Title President Date 1-18-86

Subscribed and sworn to before me this 18th day of January 1986

Notary Public
Date Commission Expires 2-25-89

NOTARY PUBLIC - State of Kansas
REGGIE ROMINE
My Appt. Exp. 2-25-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1986
02-10-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec 10 Twp 13 Rge 21W

SIDE TWO

Operator Name Al-La-Lyn Oil, Inc. Lease Name Cox Well # 2

Sec. 10 Twp. 13S Rge. 21W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1--3473-3504
 30"-45"--30"-45"
 Strong Bldg. Blow
 Rec'd: 310 ft. fluid
 Grind Outs:
 Ft. %Oil %Gas %Mud %Water
 62' 10 45 45 0
 62' 36 20 44 0
 62' 71 10 17 2
 62' 75 5 18 2
 62' 69 10 18 3
 Pressures:
 IFP 37-92; FFP 92-128
 SIP 639-639
 HP 1775-1775

DST #2--3848-3875
 30"-45"--30"-45"
 Strong blow 1st opening
 Weak Blow 2nd opening
 Rec'd: 573 ft. watery
 mud & muddy water
 IFP 110-274
 FFP 274-311
 SIP 311-311
 HP 2052-2015
 Max. Temp. 108 deg. F.

FORMATION	SAMPLE	E. LOG	DATUM
Anhydrite Spike		1586	+ 625
Base/Anh.		1628	+ 583
Topoka	3245	3246	-1035
Heebner	3474	3474	-1263
Toronto	3490	3492	-1281
Lansing	3510	3510	-1299
Base/KC	3751	3748	-1537
Marm. Chert	3830	3832	-1621
Congl. Chert	3896	3900	-1689
Arbuckle	3960	3960	-1749
RTD	4040	----	-1829

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		305'	60/40 Poz	175	3% CC 2% Gel
Production	7 7/8"	5 1/2"	14#	4,019'	60/40 Poz	200	10% Salt Flush
				5 sx Salt Flush, 425 sx 50/50 Pozmix, 6% Gel			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3494 to 3496			250 gal. 15% mud acid w/5% Fercher			
				750 gal. 15% non-F acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
Jan. 3, 1986		2 3/8"	3982'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 bbls			MCF	0 bbls	CFPB	38	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented shut in Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed

Logging Completed

REGIE ROMINE

App. Exp.