

15-195-20681-00-00

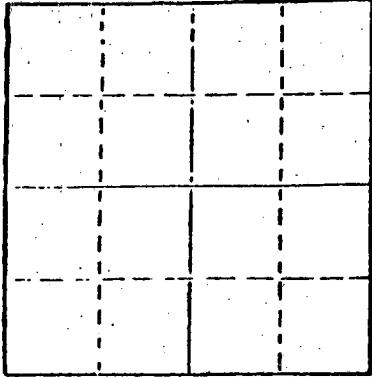
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Trego County, Sec. 23 Twp. 13S Rge. 21W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
SE/4 SE/4 NE/4

Lease Owner Frontier Oil Company  
Lease Name Kuhn Trust Well No. 1  
Office Address 1720 KSB&T Building, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
D & A



Locate well correctly on above  
Section Plat

Date Well completed August 2, 19 80  
Application for plugging filed August 2, 19 80  
Application for plugging approved August 2, 19 80  
Plugging commenced August 2, 19 80  
Plugging completed August 2, 19 80  
Reason for abandonment of well or producing formation \_\_\_\_\_  
D & A

If a producing well is abandoned, date of last production  
19 \_\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gil Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3,951'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	254'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Plug #1 @ 860' w/60 sx cement  
#2 @ 240' w/30 sx cement  
Bridge @ 40' w/10 sx cement  
5 sx cement in rathole

RECEIVED  
STATE CORPORATION COMMISSION

AUG 10 1980

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company  
1720 KSB&T Building, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Gloria Fawcett (employee of owner) ~~owner or operator~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett  
1720 KSB&T Building, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of August, 19 80.

Joyce A. Hagermann  
Notary Public.

My commission expires \_\_\_\_\_



KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

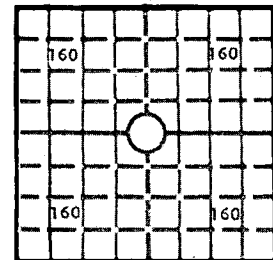
API No. 15 — 195 — 20,681-00-00  
County Number

S. 23 T. 13S R. 21W E W

Loc. SE/4 SE/4 NE/4

County Trego

640 Acres  
N



Locate well correctly

Elev.: Gr.

DF KB 2,244'

Operator  
Frontier Oil Company

Address  
1720 KSB&T Building, Wichita, Kansas 67202

Well No. 1 Lease Name Kuhn Trust

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist Roy Krueger

Spud Date 7/22/80 Date Completed 8/2/80 Total Depth 3,951' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		260'	Common	180	3% C.C., 2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION

AUG 19 1980

INITIAL PRODUCTION

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Frontier Oil Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **D & A**

Well No. **1** Lease Name **Kuhn Trust**

S **23** T **13S** R **21W** E  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Shale	0	270	<p>CONSERVATION DIVISION</p> <p>RECEIVED</p>	
Shale	270	1020		
Shales, Sand & Shale	1020	1295		
Red Bed & Shale	1295	1592		
Anhydrite	1592	1638		
Shale	1638	2445		
Shale & Lime Streaks	2445	2613		
Shale	2613	2770		
Shale & Lime	2770	2905		
Lime & Shale	2905	2968		
Shale	2968	3088		
Shale & Lime	3088	3330		
Lime	3330	3951		
RTD		3951		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received ..	Signature
	Title
	Date

*[Handwritten Signature]*

8-18-80