,STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma Мε

WELL PLUGGING RECORD

Make Required Affidavit	Tr	ego	Con	ntv. Sec.	23 Twp. 1	L3S Rge. 21W /k/w
Mail or Deliver Report to					ge from 1	
Conservation Division			2 SE/4 S			
State Corporation Comm.	Lease	Owner From				
245 North Water	Lease 1		Arnold		W	ell No. 2
Wichita, KS 67202	Office	Address 1	720 KSBS	T Building	, Wichita	
						r Dry Hole)
			i i (oomp	zorod ab		
	Deta W	ell comple			D & A	nber 3, 1980
		ation for		r filed		mber 3, 1980
				g approved		nber 3, 1980
		ng commend	_	g upproved		mber 3, 1980
		ng complet				mber 3, 1980
		-		of well or		g formation
	If a pr	oducing w	ell is	abandoned,		last production
	Was nor	minatan a	htoined	from the	Concernati	19
Locate well correctly on above Section Plat	· -			and the second s		ion Division or
Name of Conservation Agent who su					mmenced?	Yes
Producing formation		th to tor		ottom		oth of Well 4,010
Show depth and thickness of all wa					TOTAL Dep	oth of well 4,010
onow depen and entenness of all w	acer, or	c ann gas	TOTMACE	J.115 •		•
OIL, GAS OR WATER RECORDS	,					OA CINC BECORD
	27/17/20/10	T =====	1	1		CASING RECORD
FORMATION	DNTENT	FROM	TO	SIZE 8 5/8"	324.64	-O-
			1	10 3/0	324.04	-0-
			 	 	<u> </u>	
		 	<u> </u>	1		
			 	 		
Describe in detail the manner	in which	the well	was nlu	rged indi	cating who	ere the mud flui
was placed and the method or method	ods used	in intro	lucing i	t into the	hold. I	f rement or other
plugs were used, state the charac	ter of se	me and de	enth nla	ced. from		feet to
feet for each plug			F F	-		
		gged Hole	@ 700' ·	w/70 sx ce	ment	
			<u>a 300'</u>	w/20 sx ce	ment	
					idge & 10	sx cement
	5 s	x cement :				
		50 Pozmix			STATE REA	
					PAIN	=11100
				3	- O~	TON COL
	· · · · · · · · · · · · · · · · · · ·				UEC	SSION
-					Con	21000
		, , , , , , , , , , , , , , , , , , ,	•		MERVATION	12.13.80
(If additional description of Plugging Contractor Pod 7	cription	is necess	ary, use	BACK of	CONSERVATION this sheet	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Name of Plugging Contractor Red 7	Tiger Dri	lling Com	oanv		· dns	as JON
		ilding, W		Kansas 67	202	
STATE OF Kansas	COUN	ry of	Sedgwi	ck		20
Gloria Fawcett			(emplo	vee of owr	er) wexio	ndercercobecates
of the above-described well, being	first d	uly sworn	on oath	. śāvs: 7	hat I have	e knowledge of
the facts, statements, and matters as filed and that the same are tru	herein o	contained	and the	log of th	e above-d	escribed well
			1			-
	(Sign	nature)	Glori	Lawr.	ett	
		1	720 KSB&	T Building	, Wichita	Kansas 67202
					ddress)	,
SUBSCRIBED AND SWORN TO befor	o mo thi	. 0.1	day	-	ember	. 1980.
	e me this	s 8th	- uu j			
	e me this	s 8th	\			
	e me this	8th	Don,			- Andrews
Mary and and an arrangement of the state of	e me this	8th	Joyce		res)	tary Public.
My commission expires	e me this	8th	Joye		res)	



				RTANT			
KANSAS	· .	Kan sam	s. Geo. Sples on t	urvey rec	uest)	
WELL COMPLET	ION REPORT			TOTAL			13S r. 21W w
DRILLER'S LOG	• /					1	••
API No. 15	195	20	,720 <i>-00</i> mber	-00		Loc. C S	/2 SE/4 SW/4
)	County	Nu	mber		-	County	Trego
Operator	:1						640 Acres
Frontier O:	11 Company					- 	
1720 KSB&T	Building.	Wichita.	Kansas	67202		160	160
Well No.	Lease Name				· · · · · · ·		
2 Footage Location		Arnold			· · · · · · · · · · · · · · · · · · ·	_	+O++++
	(N) (S) line		foot	from (E) (W)	lina	-	╌╌┤┤┥┪
rincipal Contractor	(IV) (3) line	Geol	ogist	Hom (L) (W)		160	160
Red Tiger Drill			Richar	d Parker	·		
ipud Date	Date Completed	l l	Depth	P.B.T.D.			te well correctly
11/15/80 Directional Deviation	12/3/80		, 010'	hasor		Elev.: Gr	0.0471
Succional Peviation		Oil 6	ina/or was Purc	uaser .		DF	кв2,267'
الگاهان به همه هندی و بینده به است. ا	and the second s	يم بيده الشديد مع يد	CASING	RECORD	<u></u>		<u>, to a surprise the first of t</u>
Report of all string	gs set — surface,	intermediate,	production, et	·c.			
Purpose of string	Size hole drilled		Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
					Common		
Surface	12 1/4"	8 5/8''	28#	331.64'	Quickset	225	
]			·	
		<u> </u>	 	 			
<u> </u>							
	LINES STOCK	<u> </u>	<u> </u>			DEAD ATION STORE	1
	LINER RECOF				PEI	RFORATION RECO	
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Size & type	Depth interval
· · · · · · · · · · · · · · · · · · ·	TUBING RECO	ORD		٠,٠			
Size	Setting depth	Packer	set at	-			
,						·	
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD)	
			moterial used			D	epth interval treated
	277	unt and kind of					
	277	unt and kind of		-			
	277	unt and kind of		- ·		. ~/	Qs.
	277	int and kind of		-			Property of the second
	277	unt and kind of		•			VED Condition
	277	unt and kind of					UEC 1 2 W
	277	unt and kind of	INITIAL PR	CODUCTION		GONSE	7 1920
Date of first production	277				gas lift, etc.)	GONSE!	7 1920
Date of first production RATE OF PRODUCTION PER 24 HOURS	277		INITIAL PR		jas lift, etc.) Water		VEC 1 2 1980 SVATION OVISION as-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator Frontier Oil Company			DESIGNATE TYPE OF CONTROL OF CONT	OMP.: OIL, GAS	
Lease Name 2 Arnold					
23 T 13S R 21W E			·		
WELL LOG Show all important zones of porosity and contents thereof; cored int cluding depth interval tested, cushion used, time tool open, flowing ar	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Shale & Sand Shale Sand Shale Shale & Sand Shale Anhydrite Shale Sand Lime Shale Shale Shale Shale Shale Lime Lime & Shale Lime	0 334 450 480 490 1565 1618 -1664 2000 2040 2290 2580 2910 3150	334 450 480 490 1565 1618 1664 2000 2040 2290 2580 2910 3150 3450			
Topeka Lime RTD	3450 3522	3522 4010 4010			
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.		
Date Received) anns	Signature 0000	va)	
	Title $/2-10-80$				

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