STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

Section Plat mencedr W. L. NICHOLS Conservation Agent who supervised plugging of this well NICHOLS	NORTH		E/CNW%SW%" c	or footage fro	m lines NW/	4 NW/4 NW	/4
Lesse Name ARNOLD "A" Well No. 2		Tanan Owener	דאוו וינוו וכו		מת ששת דתי	TT.T.TNG CO	MD V MA.
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ARMOLD "A" NO. 2 WELL

LOCATION:

MW/4 MW/4 MW/4

SPUDDED:

8-26-63

Section 23-138-21W

Trego County, Kansas

COMPLETED: 9- 5-63

OWNER, OPERATOR

and CONTRACTOR:

Birmingham-Bartlett Drilling Co.

300 Kaufman Building Wichita 2, Kansas

SURFACE CASING:

8-5/8" casing cemented at 244'

with 165 sacks cement.

OIL STRING:

5-1/2" OD 15-50# J-55-R-2 cemented at 3972' with 150 sacks cement and 3% gel.

LOG (Figures indicate bottom of formation)

30 70 Surface clay Shale and shells 243 Shale 1055 Shale and shells 1375 1475 Sand Shale and shells 1639 Red bed 1680 Anhydrite 2235 Shale and shells 3425 Shale and lime 3483 Line 3595 Lime and shale 3870 Line 3884 Conglomerate 3905 Cherty lime 3915 Lime 3943 Lime and chert 3973 Lime and shale

3973

STATE CORPORATION COMMISSION NOV 4 1965

MASERVATION DYASHIN Wichia Tansas

The undersigned, Richard Hindery, one of the partners of Birmingham-Bartlett Drilling Co., hereby certifies that the above is a true and correct log of the ARMOLD "A" NO. 2 WELL as shown in the daily drilling reports.

Rotary total depth

BIRMINGHAM-BARTLETT DRILLING CO.

Subscribed and sworn to before me this 10th day of September, 1963.

Beverly Larson, Motary Public

My commission expires October 2, 1966.