

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

RECEIVED
 WELL PLUGGING RECORD
 K.A.R.-82-3-117
 CORPORATION COMMISSION

API NUMBER ¹⁵⁻ 195-21,813-00-00
 LEASE NAME Deutscher

APR 21 1988
 TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 CONSERVATION DIVISION
 Wichita, Kansas
 Office within 30 days.

WELL NUMBER B-1
1470 Ft. from S Section Line
330 Ft. from E Section Line
 SEC. 5 TWP. 13S RGE. 21W (E) or (W)
 COUNTY Trego
 Date Well Completed 12-1-85
 Plugging Commenced 3-3-88
 Plugging Completed 3-10-88

LEASE OPERATOR Dreiling LTD of Colorado
 ADDRESS 410 17th St. Suite 1140 Denver, CO 80202
 PHONE# (303) 623-6144 OPERATORS LICENSE NO. 5804

Character of Well Oil
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 3-10-88 (date)
 by Marion Schmidt (KCC District Agent's Name).

Is ACO-1 filed? Yes, by operator or not, is well log attached? _____

Producing Formation KC Depth to Top _____ Bottom T.D. 4013

Show depth and thickness of all water, oil and gas formations. Plugged back to 3978

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	253	8 5/8	11-23-88	
		0	4010	5 1/2	12-1-85	3-4-88 68 jts 2500 ft
		Top Perf	3560	3562		
		Bottom Perf	3958	3986		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Method of Plugging: Dumped sand in with dump baler to 3491 to cover perforations. Plugged with 5 sacks cement. Hooked onto casing & worked casing to 110,000#. Shot casing & recovered 68 joints or 2500 ft of 5 1/2" casing. Went down 8 5/8" casing. Mixed 25 sacks cement then 200 sacks cement with 5 sacks hulls. Maximum pressure 500#. Shut in 300#.
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Bill's Well Service License No. 6997

Address Box 37 Codell, KS 67630

STATE OF Kansas COUNTY OF Ellis, ss.

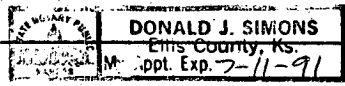
Gary E. Geist (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Gary Geist

(Address) _____

SUBSCRIBED AND SWORN TO before me this 19th day of April, 19 88

Donald J. Simons
 Notary Public

My Commission Expires: 

15-195-21813-00-00

GREAT GUNS

R A Guard Log

FILE NO.	COMPANY <u>WALTERS & WALTERS</u>	OTHER SERVICES
	WELL <u>DEUTSCHER "B" #1</u>	
	FIELD _____	
	COUNTY <u>TREBO</u> STATE <u>KANSAS</u>	
	LOCATION: 180' S of SE NE SE 7, 120 W of C E2 E2 SE	
	SEC <u>5</u> TWP <u>13S</u> RGE <u>21W</u>	
Permanent Datum <u>G.L.</u>	Elev. <u>-2249</u>	Elevations: KB <u>2254</u>
Log Measured from <u>L.B.</u>	<u>5'</u> Ft. Above Permanent Datum	DF _____
Drilling Measured from <u>L.B.</u>		GL <u>2249</u>

Date	<u>11-30-85</u>			
Run No.	<u>ONE</u>			
Depth—Driller	<u>4013</u>			
Depth—Logger	<u>4010</u>			
Bottom Logged Interval	<u>4007</u>			
Top Logged Interval	<u>3250</u>			
Casing—Driller	<u>898</u> • <u>253</u>	•	•	•
Casing—Logger				
Bit Size	<u>7 7/8</u>			
Type Fluid in Hole	<u>STARCH</u> <u>37,000 PPM</u>			
Density and Viscosity	<u>10.1</u> <u>40</u>			
pH and Fluid Loss	<u>6.8</u> <u>12.9</u> cc	cc	cc	cc
Source of Sample	<u>FLOWLINE</u>			
Rm. @ Mess. Temp.	<u>20</u> • <u>68</u> °F	•	•	•
Rmf. @ Mess. Temp.	<u>15</u> • <u>68</u> °F	•	•	•
Rmc. @ Mess. Temp.	<u>24</u> • <u>68</u> °F	•	•	•
Source of Rmf and Rmc	<u>CHMETS</u>			
Rm @ BHT	<u>12</u> • <u>113</u> °F	•	•	•
Time Since Circ.	<u>2 1/2</u> HRS			
Max. Rec. Temp. Deg. F	<u>112</u> °F			
Equip. No. and Location	<u>68</u> <u>WAYS</u>			
Recorded By	<u>D. [unclear]</u>			
Witnessed By	<u>MR. WALTERS & MR. [unclear]</u>			