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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-195-20,660-00-00
NE NW NW /4 SEC. 16, 13 S, 21 W
4950 feet from S section line
4290 feet from E section line

Operator license# _____ Lease Keller well # 1

Operator: State of Kansas Fee Fund County Trego

Address: Paul Williams Well total depth 3970 feet
District #4 Conductor Pipe: 0 inch @ 0 feet
Hays, Kansas 67601 Surface pipe 8 5/8 Inch @ 245 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: State of Kansas License# _____

Address: District #4 - Hays, Kansas 67601

Company to plug at: Hour: 8:30A.M. Day: 2 Month: March Year: 92

Plugging proposal received from: District Staff

Company: Kansas Corporation Commission Phone: 913-628-1200

Were: Order 300 sxs. 60/40 posmix - 8% gel. and hulls.
Plug through tubing.

RECEIVED
STATE CORPORATION COMMISSION

MAR 16 1992
03-16-1992

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 3:00P.M., Day: 2, Month: March, Year: 1992

Actual plugging report: 8 5/8" to 245'. 4 1/2" to 3969'. Perf. at
825' and 1625'. Ran tubing to 3505' and pumped 100 sxs. cement. Pull
2000' of tubing and pump 75 sxs. cement to cir. to surface. Pulled
tubing and tied onto annulus. Pumped 50 sxs. cement and 100# hulls.
S.I.P. 200#. Tied onto production casing and pumped 75 sxs. cement
and 400# hulls. Max. 300#. S.I.P. 100#.

Remarks: Mercury Wireline
Allied Cementing - Werth Tank Service - Bill's Well Service
Condition of casing (in hole): GOOD _____ BAD X Anhy. plug: YES X NO _____
Bottom plug (in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING X, CASING _____ Elevation: 2215 GL

I did [X] / did not [] observe the plugging.

Herb Deines

[Signature]

(agent)
Form CP-2/3