

15-195-00276-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Trego County. Sec. 7 Twp. 13S Rge. (E) 21 (W)

Location as "NE/CNW%SW%" or footage from lines SE/4 SE/4 SW/4

Lease Owner Continental Oil Company

Lease Name E. D. Beach Well No. 1

Office Address Drawer 98 Plainville, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 16, 1957

Application for plugging filed August 16, 1957

Application for plugging approved August 16, 1957

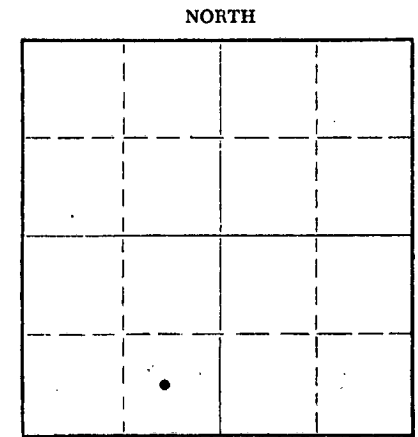
Plugging commenced August 16, 1957

Plugging completed August 16, 1957

Reason for abandonment of well or producing formation No commercial zones encountered.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation None Depth to top _____ Bottom _____ Total Depth of Well _____ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

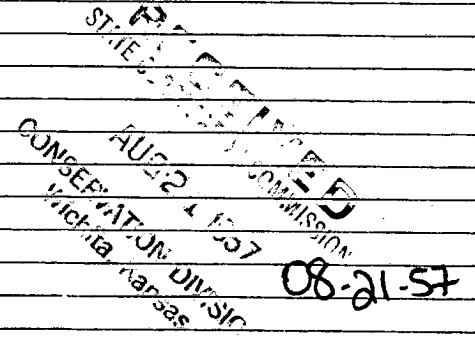
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	240'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped mud from pits into hole. Pumped plug to 700 feet and cemented with 30 sacks. Pumped plug to 240 feet and cemented with 30 sacks. Pumped plug to 30 feet and cemented to surface with 10 sacks.

Well was P&A at 6:45 PM on August 16, 1957. Globe Oil Well Cementing Co. was used for plugging and abandoning this well.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Garvey Drilling Company
Address 100 Derby Building Wichita, Kansas

STATE OF Kansas COUNTY OF Rooks, ss.

Mr. L. E. Powell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. E. Powell

Drawer 98 Plainville, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of August, 19 57

Fenneth J. Query Notary Public.

My commission expires December 2, 1957

CRB
8-19-57
St. Corp. Comm.
RFD
File

PLUGGING
FILE SEC 7 T 13 R 21 W
BOOK PAGE 30 LINE 45

State
Corp. Comm.

WELL LOG

15-195-00276-00-00

COMPANY CONTINENTAL OIL COMPANY

SEC. 7 T. 13S R. 21W

FARM E. D. BEACH

NO. 1

LOC. SE, SE, SW

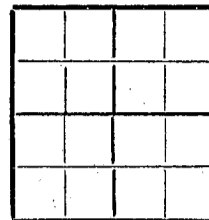
TOTAL DEPTH 4150'

COUNTY Trego Co., Kansas

COMM. August 3, 1957

COMP. August 16, 1957

CONTRACTOR GARVEY DRILLING COMPANY



CASING 8 5/8" @ 242' W/150 sax.

ELEVATION 2216' DF

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

20	Clay
38	Sand
85	Clay & sand
190	Surface clay & shale
600	Blud shale & shells
675	Shale W/streaks sand
945	Sand & pyrite streaks
1080	Red bed & hard sand
1365	Sand
1585	Shale & shells
1655	Shale
1880	Anhydrite
2285	Shale & shells
3002	Lime & shale
3210	Lime
3330	Lime & shale
3907	Lime
3970	Lime & chert
3978	Lime
4067	Lime & chert
4109	Cherty conglomerate
4150	Lime
4150	T. D.

PLUGGING
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RECEIVED
STATE CORPORATION COMMISSION

SEP 17 1957

CONSERVATION DIVISION
Wichita, Kansas

State of KANSAS }
County of BARTON } ss:

I, Verne A. Morris of Garvey Drilling Co.

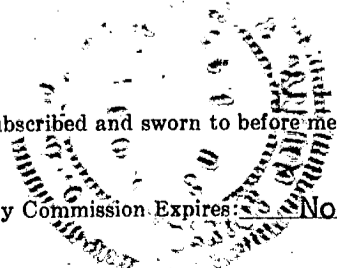
upon oath state that the above and foregoing is a true and correct copy of the log of the #1 E. D. Beach well

Verne A. Morris

Subscribed and sworn to before me this 28th day of August 19 57

My Commission Expires November 12, 1958

Bransburg
NOTARY PUBLIC



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-11-5055

1 Dist. Plainville Field G. Ogallah Block Base E. D. Beach Well No. 1
 2 Co. Trego State Kansas Contractor Garvey Drig. Co. T.D. 4,150 P.D. _____ ft.
 3 Landing Flange Elev. (Est.) 2210 ft. Depth Measured From RB 2,217; Height of Measuring Point from Landing Flange (Est.) 7* ft.
 4 Date: Spudded 8-3-57 Drilling Completed 8-16-57 Tested _____ Rig Released (R) 8-16-57

CASING, LINER AND TUBING RECORD # RB to BL 5'

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8"	22.7	8 rd	Armco	hev	S.W.	242	240		240		6	12 1/2

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Globe	Common, 2 1/2 Cal. Chlor.	150		1	300		24	0	242	Surface pipe. Cement circulated.

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							PLUGGING FILE SEC. 7. T. 13. R. 21W BOOK PAGE 38 LINE 45

PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____

37 PACKER: Set at _____ ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS: D, S, T, ETC.
None						CONSERVATION DIVISION Wichita, Kansas

REMARKS: Moved in rotary rig and spudded 8-3-57. Set surface pipe at 242' with 150 sacks common cement, 2 1/2 calcium chloride. Drilled to 3,615 feet in lime. DST No. 1, 3594-3615 feet, Lansing formation. Open 45 minutes, shut in 20 minutes, weak blow for 4 minutes. Recovered 5 feet of mud and very slight seum of oil. IFP zero, FFP zero, IBHP zero, FBHP 160 lbs. Drilled to 3,970' in lime and chert. DST No. 2, 3925-3970, Conglomerate formation. Open 1 hour, shut in 20 minutes, weak blow for 1 minute. Recovered 10 feet of rotary mud. IFP zero, FFP zero, IBHP zero, FBHP 92 lbs. Drilled to 4,140' in lime and circulated for samples. Drilled to TD, 4,150 feet. Ran Schlumberger Electric Survey to 4,150 feet. No show of oil indicated. Plugged and abandoned 8-16-57.
 (See reverse side)

56 Estimate Total Cost \$ 14,884 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential None b/d/Mcf/d _____ @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results P&A 8-16-57
 59 _____
 60 Signed [Signature] District Superintendent
 61 Signed [Signature] Division Superintendent
 62 Signed _____ Region Manager
 63 Signed [Signature] District Engineer
 64 Prepared by C. D. Bradley-neg Date 8-21-57

DISTRIBUTED TO
 Mgr. P. & D. [Signature] Acc't'g. EHL
 Region _____ District LSP
 Others State Corp. Comm.
KFD

Schlumberger Tops:

Heebner	3,531'
Lansing	3,569'
Ft. Scott	3,896'
Conglomerate	3,942'
Arbuckle	4,017'



Lease No. 83681

Material Junked In Hole: IT 11049C
240' - 8 5/8" Arneo Casing
1 - 8 5/8" Arneo Top Collar