

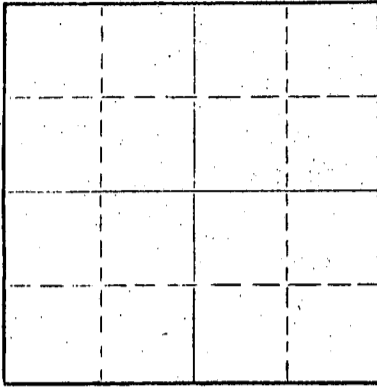
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Ellis County, Sec. 27 Twp. 13 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NW SE NW
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Geist Well No. 10
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) SWD
Date well completed June 26 19 56
Application for plugging filed May 1 19 72
Application for plugging approved May 19 72
Plugging commenced June 6 19 72
Plugging completed June 6 19 72
Reason for abandonment of well or producing formation Lost hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3930 Feet
Show depth and thickness of all water, oil and gas formations. Pipe collapsed 1216

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	198	None
				7"	3855	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pipe collapsed at 1216'.
Ran open 2 3/8" tubing to 1210', pumped 3 sacks hulls, mixed with 15 sacks Jel and 25 sacks cement.
Pulled tubing up to 490', mixed and pumped 70 sacks cement, pulled tubing.
Mixed and pumped 5 sacks cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1972
6-14-72
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Company tools and Halliburton Oil Well Cementing Company.
Address _____

STATE OF KANSAS, COUNTY OF BARTON, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*
P. O. Box 488 Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of June, 19 72



March 6, 1976
Margaret E. Reusch Notary Public.

15051-04292-00-00

THE CARL TODD DRILLING COMPANY
404 KFH Building
Wichita, Kansas

D. R. LAUCK OIL CO.
#10 Geist
NW SE NW Sec. 27-13S-17W
Ellis County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

MAY 3 - 1972

CONSERVATION DIVISION
Wichita, Kansas

COMMENCED: May 31, 1956
COMPLETED: June 15, 1956

ELEVATION: 1986 D.F.

0 - 195	Shale and shells
195 - 665	Shale and shells
665 - 840	Sand
840 - 845	Red Bed and shale
845 - 1000	Shale and sand
1000 - 1205	Shale, shells
1205 - 1240	Anhydrite
1240 - 1615	Shale, shells
1615 - 1855	Shale, shells
1855 - 2160	Shale and lime
2160 - 2230	Lime
2230 - 2415	Lime and shale
2415 - 2800	Lime and shale
2800 - 2855	Lime and shale
2855 - 3118	Lime and shale
3118 - 3210	Lime
3210 - 3330	Lime
3330 - 3402	Lime
3402 - 3480	Lime
3480 - 3509	Lime
3509 - 3565	Lime, shale, chert
3565 - 3650	Cong., cherty
3650 - 3697	Cong. and chert
3697 - 3811	Lime and chert
3811 - 3835	Lime, chert, shale
3835 - 3861	Lime and shale
3861 - 3872	Lime
3872	Rotary Total Depth

CASING RECORD

10-3/4" OD casing set at 195' cemented with 140 sacks cement, 2 sacks CC

7" OD 24# casing set at 3855' cemented with 450 sacks cement

DV tool set at 1213' cemented with 450 sacks cement

TOPS

Heebner	3250-1262
Lansing-Kansas City	3295-1307
Conglomerate	3535-1547
Arbuckle	3675-1687
Rotary Total Depth	3872-1884

DST #1 3300-3330-Weak blow 11 minutes. open by-pass, weak blow 6 minutes. Open one hour, recovered 35 feet mud. BHP 0# in 20 minutes.

DST #2 3373-3402-Open 1 hour, fair blow decreasing to very weak blow. Recovered 60' slightly oil cut mud-few specks free oil on top of tool. BHP 575# in 20 minutes.

DST #3 3448-3480-Weak blow 5 minutes, by-pass no help. Open 1 hour, recovered 22' mud. BHP 0# in 20 min.

SWDW.

I hereby certify that the above is a true and correct log, to the best of my knowledge and belief.

THE CARL TODD DRILLING COMPANY

By:

Carl Todd