

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Bldg.  
 Wichita, Kansas 67202

Form CP-4  
 Rev. 12-15-80

15.05122702.0000  
 WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Ellis SEC. 18 TWP. 13 RGE. 19 E/W  
 Location as in quarters or footage from lines:  
2350' ENL & 300' FEL NE/4


Lease Owner Graham Michaelis Corporation  
 Lease Name Disney "B" Well No. 2-18  
 Office Address Box 247 Wichita, Kansas 67201  
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
 Date Well Completed 12-8-81  
 Application for plugging filed 12-8-81  
 Plugging commenced 12-8-81 12:00 AM  
 Plugging completed 12-8-81 3:45 AM  
 Reason for abandonment of well or producing formation Dry Hole

Locate Well  
 correctly on above  
 Section Platt.

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Sheck

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3805'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Set 8 5/8 @ 218' Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

Filled hole to 720' with heavy mud and mixed 70 sacks of cement and pumped in hole thru  
 drill pipe.

Filled hole to 210' with heavy mud and mixed 40 sacks of cement and pumped in hole thru  
 drill pipe.

Filled hole to 40' built bridge and pushed down plug; mixed 10 sacks of cement and filled  
 hole to bottom of cellar; mixed 10 sacks and poured into the rat hole.

All cement used was 50-50-Poz Mix 4% Gel 3% CC

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.

STATE OF Kansas COUNTY OF Russell, ss.

Stanley C. Lingreen (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.



(Signature) Stanley Lingreen  
Box 293 Russell, Kansas 67665  
 (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of December, 1981

Paula J. Gibson

Notary Public.

My Commission expires: November 10, 1984

RECEIVED  
 STATE CORPORATION COMMISSION

DEC 10 1981  
 12-10-81  
 CONSERVATION DIVISION  
 Wichita, Kansas

15-051-22702-00-00 18-13-RW  
 Disney 'B'  
 #2-18

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	500	Heebner Shale	3361 (-1288)
Shale & Sand	500	1425		
Shale	1425	2755	Lansing	3406 (-1333)
Shale & Lime	2755	2930		
Shale	2930	3071	Base K.C.	3652 (-1579)
Lime & Shale	3071	3445		
ime	3445	3488	Arbuckle	3785 (-1712)
Lime & Shale	3488	3560		
Lime	3560	3585	R.T.D.	3805 (-1732)
Shale & Lime	3585	3655		
Conglomerate	3655	3732		
Shale & Lime	3732	3805		
R.T.D.	3805			
DST #1 3360-3400/90"; Recovered 1' drilling mud. IFP 37-46#/30"; FFP 37-37#/60"; ISIP 64#/45"; FSIP 55#/90"; BHT 100°.				
DST #2 3390-3488/90"; Recovered 210' muddy water. IFP 32-119#/30"; FFP 119-174#/60"; ISIP 1169#/45"; FSIP 1050#/90"; BHT 96°.				
DST #3 3516-3575/90"; Recovered 20' mud. IFP 46-55#/30"; FFP 55-55#/60"; ISIP 155#/45"; FSIP 119#/90"; BHT 97°.				
DST #4 3577-3655/60"; Recovered 35' mud. IFP 46-64#/30"; FFP 64-73#/30"; ISIP 1224#/45"; FSIP 1178#/45"; BHT 98°.				

**RELEASED**  
 DEC 10 1983  
 FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12 1/4"	8-5/8"	24#	218'	Common QuickSet	160	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID FRACTURE SHOT CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY		
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas
	DRY bbls.	MCF
	Water %	Gas-oil ratio
	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 051 — 22,702-00-00  
County Number

S. 18 T. 13 R. 19 E  
Loc. 2350' FNL & 330' FEL NE/4

County Ellis

Operator  
Graham-Michaelis Corporation

Address  
Box 247 Wichita, Kansas 67201

Well No. #2-18 Lease Name Disney "B"

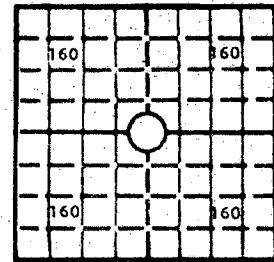
Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist Charles Spraudlin

Spud Date 11-29-81 Date Completed 12-8-81 Total Depth 3805' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2073'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	218'	Com. Quick Set	160	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Production interval (s) _____

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 10 1981  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-  
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation  
Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note  
Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-051-22702-00-00

Operator **Graham-Michaelis Corporation** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #2-18 Lease Name **Disney "B"** Dry Hole

S 18 T 13 R 19 E 2350' FNL & 300' FEL NE/4

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	500		
Shale & Sand	500	1425		
Shale	1425	2755		
Shale w/ Lime	2755	2930		
Shale	2930	3071		
Lime & Shale	3071	3445		
Lime	3445	3488		
Lime w/ Shale	3488	3560		
Lime	3560	3585		
Shale w/ Lime	3585	3655		
Conglomerate	3655	3732		
Shale Lime Conglomerate Arbuckle	3732	3805	R.T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><b>RECEIVED</b></p> <p><i>Paula J. Gibson</i> Signature</p> <p><b>STATE CORPORATION COMMISSION</b> Bookkeeper</p> <p><b>Revlin Drlg., Inc.</b> Title</p> <p><b>DEC 10 1981</b> December 9, 1981</p> <p><b>CONSERVATION DIVISION</b> Wichita, Kansas</p> <p>Date</p>
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