

API NUMBER 15-051-22-668-00-00

LEASE NAME DISNEY B

WELL NUMBER #1-18

2340 Ft. from N Section Line

940 Ft. from E Section Line

SEC. 18 TWP. 13S RGE. 19W (E) or (W)

COUNTY Ellis

Date Well Completed _____

Plugging Commenced 12-27-95

Plugging Completed 12-27-95

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR GRAHAM-MICHAELIS CORPORATION

ADDRESS P.O. Box 247, Wichita, KS 67201

PHONE: (316) 264-8394 OPERATORS LICENSE NO. 5134

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ ? (date)

by _____ ? (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? yes

Producing Formation _____ Depth to Top _____ Bottom _____ T.O. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	347'	none
				4-1/2"	3792'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set
RU Maier Well Service, Layed out tubing & rods, - 12/27/95. Allied Cementing RU to plug well. Hooked up to the backside & pressured up to 200# PSI with no cement. Backside is full. Tied on to the 4-1/2" casing & started mixing 25 sacks of 60/40 poz mix with 10% gel & 200# of hulls, 10 sacks of gel spacer, 150 sacks of 60/40 poz mix with 10% gel & 200# of hulls. Casing pressured up to 100# PSI when finished mixing cement. Well plugged 12/28/95.

Name of Plugging Contractor MAIER Well Service, Inc. License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Graham-Michaelis Corp.

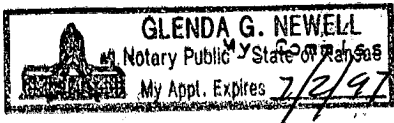
STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack L. Yinger (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Jack L. Yinger
 (Address) Jack L. Yinger, Vice President
 P.O. Box 247, Wichita, KS 67201

SUBSCRIBED AND SWORN TO before me this 10th day of January, 19 96

Glenda G. Newell
 Notary Public Glenda G. Newell



Expires: 7/2/97

GRAHAM-MICHAELIS CORPORATION

DISNEY "B" #1
C. of SW-SE-NE
Sec 18-13S-19W
Ellis County, Kansas
15-051-22668-00-00

RECEIVED

DEC 29 1995

Graham-Michaelis Corp
Wichita Kansas

12/27/95

Rigged up Maier Well Service, Inc. Layed out tubing & rods.

12/28/95

Allied Cementing rigged up to plug well. Hooked up to the backside & pressured up to 200# PSI with no cement. Backside is full.

We tied on to the 4 1/2" casing & started mixing 25 sacks of 60/40 poz mix with 10% gel & 200# of hulls, 10 sacks of gel spacer, 150 sacks of 60/40 poz mix with 10% gel & 200# of hulls. Casing pressured up to 100# PSI when we finished mixing the cement. Well Plugged.

RECEIVED
STATE CORPORATION COMMISSION

JAN 12 1996

WICHITA, KANSAS JON

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 051 — 22,668-00-00
County Number

RECEIVED
STATE CORPORATION COMMISSION

DEC 15 1995

S. 18 T. 13 R. 19 E
Loc. 300' FSL & 940' FEL NE/
County Ellis

Operator
Graham-Michaelis Corporation

Address Box 247 Wichita, Kansas 67201

Well No. #1-18 Lease Name Disney "B"

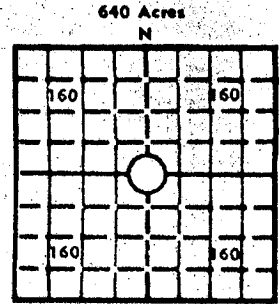
Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist Larry Gray

Spud Date 10-22-81 Date Completed 10-31-81 Total Depth 3790' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CONSERVATION DIVISION
Wichita, Kansas



Elev.: Gr. _____
DF _____ KB 2075'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	343'	Com Quick Set	220	
Production	7 7/8	4 1/2	10.5#	3792'	Common	175	10% Salt 5 sx. salt flush
		Top plug:			50-50 Poz Mix	450	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Graham-Michael Corporation 15-051-22668-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No:

1-18

Lease Name

Disney "B"

Oil

S 18 T 13 R 19 E 300' FSL & 940' FEL NE/4

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1720	R.T. D.	
Shale	1720	2510		
Shale w/ Lime	2510	2788		
Shale	2788	2828		
Shale & Lime	2828	3375		
Lime	3375	3485		
Lime & Shale	3485	3570		
Lime	3570	3715		
Conglomerate	3715	3790		

RECEIVED
STATE CORPORATION COMMISSION
DEC 15 1995
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paula J. Gibson
Signature

Bookkeeper Revlin Drlg., Inc.

Title

November 2, 1981

Date