Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:				API No. 15 - 163-23185-00-00				
Name: Bach, Jason dba Bach Oil Production				Spot Description:				
Address 1:				_NW_NW_NE_Sec. 16_Twp. 7_S. R. 20_X East West				
Address 2:				4.950 Feet from North / South Line of Section				
City: Alma State: NE Zip: 68920 + 0723				2,310 Feet from Fast / West Line of Section				
Contact Person: Jason Bach Phone: (785.) 476-5254				Footages Calculated from Nearest Outside Section Corner:				
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic				□ NE □ NW ✓ SE □ SW				
Water Supply Well Other: SWD Permit #:				County:Rooks Well #: _1				
ENHR Permit #: Gas Storage Permit #:				Date Well Completed: Both 30, 1991				
Is ACO-1 filed? Yes V No If not, is well log attached? Yes V No				The plugging proposal was approved on: Feb. 28,2011 (Date)				
Producing Formation(s): List All (If needed attach enother sheet)				by:(KCC District Agent's Name)				
Toronto Depth to Top: 3356 Bottom: T.D. 3615				Plugging Commenced: March 18, 2011				
Depth to Top: Bottom: T.D  Depth to Top: Bottom: T.D				Plugging Completed: March 18, 2011				
Depth to Top: Bottom: T.D								
Show depth and thickness of a	all water, oil and gas forme	itions.						
Oil, Gas or Water Records Casing Record (Surface, Co						nductor & Production)		
Formation	Content	Casing		i	Setting Depth	Pulled Out		
		Surface	8 5/8	3	212			
		Production 5 1/2			3615			
		Production	3 1/4	<b>4</b>	3015			
		,	<u> </u>	<del></del>				
	<u> </u>	<u> </u>	<u> </u>					
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  This well was plugged according to KCC specifications.  Pressured up to 500# on backside, would not take fluid.  Pumped down the 5 1/2 casing, mixed 50sx 60/40 cemet with 200# hulls, then mixed 11sx gel followed by 195sx 60/40 cement with 100# hulls. Shut in at 300 p.s.i.								
							RECEIVED	
						APR 0 4 2011		
Plugging Contractor License #: <u>9996</u> Name			Name: .	Allied Cementing Co.		Co.		
Address 1: P.O. Box 31			Address	2:	** *** ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		KCC WICHITA	
City: _Russell				State: K	<b>S</b>	Zip: 67665	i+	
Phone: (758 ) 483-2	627			_				
Name of Party Responsible for	r Plugging Fees:Jaso	n Bach			· · · · · · · · · · · · · · · · · · ·			
State of Nebraska County, Harian				, <b>s</b> s.				
Dale Festand (Print Name)				Employee of Operator or Operator on above-described well,				
being first duly swom on oath,	says: That I have knowled	ge of the facts statements, ar	nd matte	rs herein con	tained, and the log of	the above-described	I well is as filed, and	
the same are true and correct,	so help me 80tl.	0						
Signature: Sal	e Hestand							

