

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 4787  
Name: TDI, Inc.  
Address 1: 1310 Bison Road  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Tom Denning  
Phone: ( 785 ) 628-2593

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 051-26111-00-00

Spot Description: \_\_\_\_\_  
SW SW SE NE Sec. 21 Twp. 15 S. R. 18 ☐ East ☒ West  
2,490 Feet from ☒ North / ☐ South Line of Section  
1,235 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Ellis

Lease Name: Engel Well #: 1

Date Well Completed: 4/8/2011

The plugging proposal was approved on: 4/7/2011 (Date)

by: Ed Shoemaker (KCC District Agent's Name)

Plugging Commenced: 4/8/2011

Plugging Completed: 4/8/2011

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |        |               |            |
|---------------------------|---------|---|--------|---------------|------------|
| Formation                 | Content | Casing  | Size   | Setting Depth | Pulled Out |
|                           |         | Surface   | 8 5/8" | 1155.03'      | 0'         |
|                           |         |   |        |               |            |
|                           |         |   |        |               |            |
|                           |         |   |        |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 220 sacks 60/40 Poz, 4% gel, 1/4# flo-seal per sack, 1st plug @ 3545' with 20 sacks, 2nd plug @ 1200' with 50 sacks, 3rd plug @ 480 with 90 sacks, 4th plug @ 40' to surface with 10 sacks, 15 sacks for mouse hole, 30 sacks for rat hole. Plug down @ 2:00 pm on 4/8/2011, by Allied (Ticket #038790).

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.

Address 1: PO Box 276 Address 2: \_\_\_\_\_

City: Ellinwood State: Kansas Zip: 67526 + \_\_\_\_\_

Phone: ( 620 ) 564-3800

Name of Party Responsible for Plugging Fees: TDI, Inc.

State of Kansas County, Barton, ss.

Jennifer Heape ☐ Employee of Operator or ☐ Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jennifer Heape

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

APR 14 2011

KCC WICHITA

**SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS**

Lease: Engel #1

Plugging received from KCC representative:

Name: Ed Shoemaker Date 4-07-11 Time 4:30 PM

1<sup>st</sup> plug @ 3545 ft. 20 sx. Stands: 56  $\frac{1}{2}$

2nd plug @ 1200 ft. 50 sx. Stands: 19

3rd plug @ 480 ft. 90 sx. Stands: 7  $\frac{1}{2}$

4th plug @ 40 ft. 10 sx. Stands:           

5th plug @            ft.            sx. Stands:           

Mousehole 15 sx.

Rahole 30 sx.

Total Cement used: 220 sx.

Type of cement 60/40 POZ, 4 $\frac{1}{2}$  Gal,  $\frac{1}{4}$ " F/2 Seal Per Sack

Plug down @ 2:00 PM. 4-08-11

Call KCC When Completed:

Name: Ed Shoemaker Date 4-08-11 Time 2:45 PM

RECEIVED  
APR 14 2011  
KCC WICHITA