

FOR KCC USE:

15-195-22162-00-00

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-7-95
DISTRICT # 4
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 16 1995
month day year

40 ^{Spot} SW - NW - SW Sec 31 Twp 13 S, Rg 21 X East West

OPERATOR: License # 30717
Name: Downing-Nelson Oil Co., Inc.
Address: P.O. Box 372
City/State/Zip: Hays, Kansas 67601
Contact Person: Ron Nelson
Phone: (913) 628-3449

1.1610 feet from South ~~XXXX~~ line of Section
330 feet from ~~XXXX~~ West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Trego
Lease Name: Vernena Bunker Well #: 1
Field Name: Cedar View North Ext.
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2311 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 160
Depth to bottom of usable water: 800 870
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None
Projected Total Depth: 4100
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
 well X farm pond other

CONTRACTOR: License #: 31548
Name: Discovery Drilling

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
 Gas Storage X Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements-made-herein-are-true and to the best of my knowledge and belief.
Date: 11/1/95 Signature of Operator or Agent: Thomas A. Ah Title: Agent

FOR KCC USE:
API # 15- 195-221620000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: JK 11-2-95
This authorization expires: 5-2-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
STATE CORPORATION COMMISSION
NOV - 02 - 95
NOV - 2 1995
CONSERVATION DIVISION
WICHITA, KANSAS

51
13
2102

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

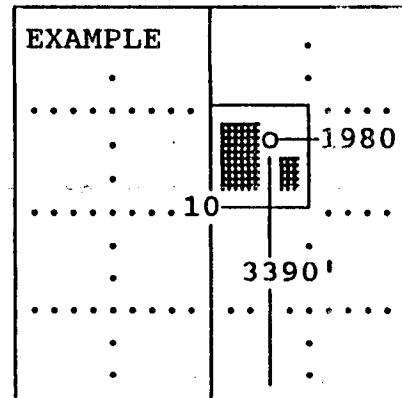
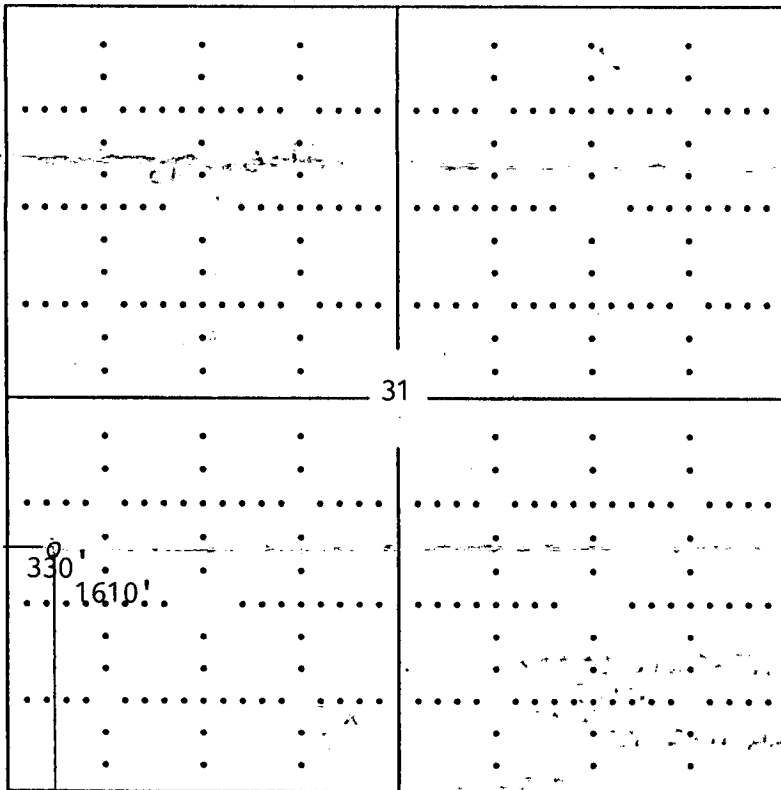
API NO. 15- _____
 OPERATOR Downing-Nelson Oil Co., Inc. LOCATION OF WELL: COUNTY Trego
 LEASE Vernena Bunker _____ 1610 feet from south/~~west~~ line of section
 WELL NUMBER 1 _____ 330 feet from ~~east~~/west line of section
 FIELD Cedar View North Ext. SECTION 31 TWP 13s RG 21w

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE SW - NW - SW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Trego Co.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.