

EFFECTIVE DATE: 10-13-90 15-195-01019-00-01 "OWWO"

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10/10/90 SE SE SE Sec 32 Twp 13 S Rg 21 East West

OPERATOR: License # 30347 330 feet from South Line of Section 330 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: DECAB COMPANY
Address: BOX 609
City/State/Zip: HAYS KS 67601 County: TREGO
Contact Person: TOM YOUNGER Lease Name: LAWRENCE LOCKER Well# #1 OWWO
Phone: (913) 625-9148 Field Name: UNKNOWN

CONTRACTOR: License # 4083 Is this a Prorated Field? yes no
Name: WESTERN KANSAS DRILLING Target Formation(s): CHEROKEE

Well Drilled For: Well Class: Type Equipment: Nearest lease or unit boundary: 330
Ground Surface Elevation: 2271 feet MSL
 Oil Inj Infield Mud Rotary Domestic well within 330 feet: yes no
 Gas Storage Pool Ext Air Rotary Municipal well within one mile: yes no
 OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 500'
 Seismic; # of Holes Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~set~~ set: 158
Length of Conductor Pipe required: *****

If OWWO; old well information as follows:
Operator: JONES, SHELBURNE, FARMER
Well Name: MOON #1
Comp Date: 10/26/51 Old-Total Depth 4115 well farm pond other

Directional, Deviated or Horizontal Wellbore? yes no Will Cores Be Taken? yes no
If yes, total depth location: If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/08/90 Signature of Operator or Agent: [Signature] Title: AGENT

FOR KCC USE:
API # 15- 195-01019
Conductor Pipe required None feet
Minimum surface pipe required 158 feet per Alt. • ②
Approved by: [Signature] 10-8-90
EFFECTIVE DATE: 10-13-90
This authorization expires: 4-8-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

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STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas
OCT 8 1990
10-08-90
32 13 210

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

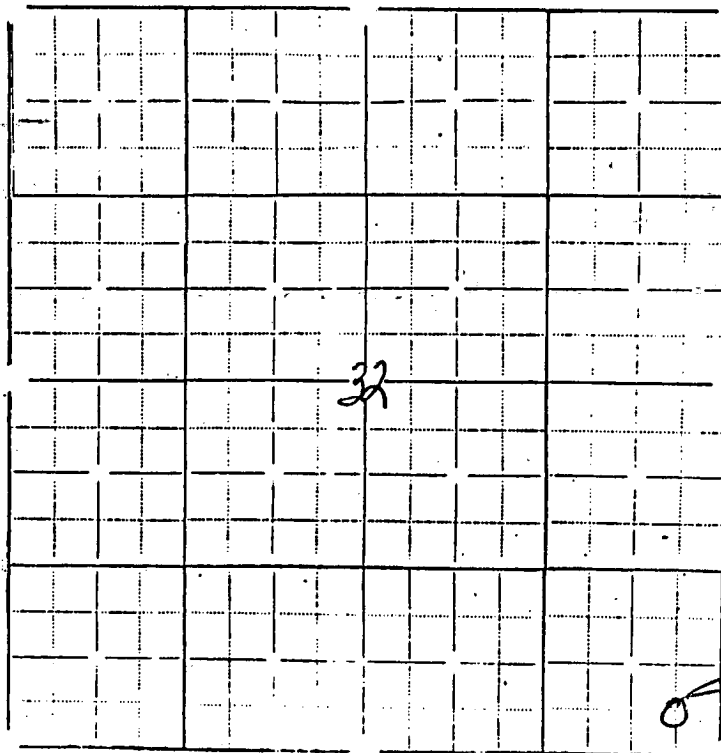
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>DECAB COMPANY</u>	LOCATION OF WELL:
LEASE <u>LAWRENCE LOCKER</u>	<u>330</u> feet north of SE corner
WELL NUMBER <u>#1 OWWO</u>	<u>330</u> feet west of SE corner
FIELD <u>UNKNOWN</u>	SE Sec. <u>32</u> T <u>13</u> R <u>21</u> E/W
	COUNTY <u>TREGO</u>
NO. OF ACRES ATTRIBUTABLE TO WELL _____	IS SECTION _____ REGULAR _____ IRREGULAR?
DESCRIPTION OF ACREAGE _____ SE _____	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

non-prorated field *

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent _____
Date 10/08/90 Title SEARCH, INC. / AS AGENT