

EFFECTIVE DATE: 7-3-91
FORM MUST BE TYPED
FORM C-1 4/90

15-195-22091-00-00
State of Kansas
NOTICE OF INTENTION TO DRILL

* CORRECTION
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date * 7/3/91
month day year

C. NE. SE. SE Sec ..32 Twp ..13s, Rg ..21 XWest

OPERATOR: License # 30347
Name: DECAB COMPANY
Address: P.O. BOX 609
City/State/Zip: HAYS, KS 67601
Contact Person: THOMAS J. YOUNGER
Phone: 913-625-9148

990
..... feet from South line of Section
330..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4083
Name: WESTERN KANSAS DRILLING

County: TREGO
Lease Name: LAWRENCE LOCKER Well #: 3
Field Name: UNKNOW
Is this a Prorated Field? yes .. XXno
Target Formation(s): CHEROKEE
Nearest lease or unit boundary: 330
Ground Surface Elevation: APX. 2270..... feet MSL
Domestic well within 330 feet: yes X. no
Municipal well within one mile: yes X. no
Depth to bottom of fresh water: 300
Depth to bottom of usable water:
Surface Pipe by Alternate: 1 X. 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: 4200
Projected Total Depth: ARBUCKLE
Formation at Total Depth:
Water Source for Drilling Operations:
..... well XX. farm pond other
DWR Permit #:
Will Cores Be Taken?: yes XX. no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX
If yes, total depth location:

WAS: TWP = 12S

AFFIDAVIT 15: TWP = 13S

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-3-91 Signature of Operator or Agent: Thomas J. Younger Title: OPERATOR

RECEIVED
STATE CORPORATION COMMISSION

JUL 08 1991

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 195-22,091
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: Mike Wilson, Aug 6-28-91
EFFECTIVE DATE: 7-3-91
This authorization expires: 12-28-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

AS PER CONVERSATION BY
MIKE WILSON AND STAN
YOUNGER 7-3-91.

32
13
2145

B

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR DECAB COMPANY LOCATION OF WELL:
LEASE LAWRENCE LOCKER 990 feet north of SE corner
WELL NUMBER #3 330 feet west of SE corner
FIELD UNKNOWN SE Sec. 32 T *13 R 21 EXW
COUNTY TREGO
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells-producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special order of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 7-3-91 Title OPERATOR