

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8 22 84
month day year

API Number 15- 195-21,571-00-00

OPERATOR: License # 5151

SW. SE. SE Sec. 7. Twp. 13² S, Rge. 21 East
(location) West

Name GEAR PETROLEUM CO., INC.

Address 300 Sutton Place

City/State/Zip Wichita, KS 67202

Contact Person Jim Thatcher

Phone 316-265-3351

CONTRACTOR: License # 5302

Name Red Tiger Drilling Co.

City/State Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4,000 feet

Projected Formation at TD

Expected Producing Formations

330 Ft North from Southeast Corner of Section

990 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line feet.

County Trego

Lease Name Morton Well# 1-7

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 240 feet

Conductor pipe if any required none feet

Ground surface elevation unknown feet MSL

This Authorization Expires 2-13-85

Approved By 8-13-84 *R*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-07-84 Signature of Operator or Agent

Jim Thatcher

Production Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

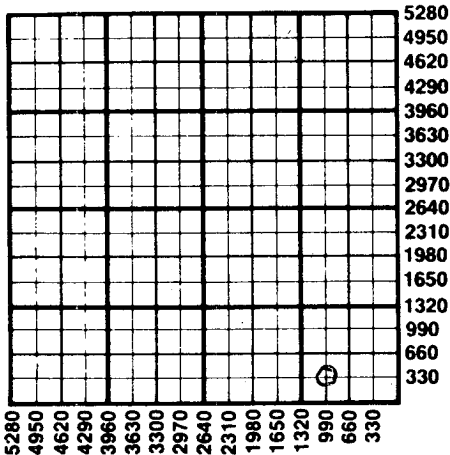
STATE RECEIVED
COMMISSION

AUG 13 1984

Important procedures to follow:

CONSERVATION DIVISION
Wichita, Kansas

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238