

Expires: 1/16/85

CORRECTED
7-24-84
CARD MUST BE SIGNED

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: 7 20 84
month day year

API Number 15-195-21,548- (CORRECTED SPOT LOC.)
00-00

OPERATOR: License # 7875
Name STRATA ENERGY RESOURCES CORPORATION
Address 2905 Redhill Avenue - Suite 201
City/State/Zip Costa Mesa, California 92626
Contact Person Mr. Raymond A. Diaz
Phone 714-432-9599

60' W of SE NW NW Sec 20 Twp 13 S, Rge 21S
(location) East West

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State 1720 Kansas State Bank Bldg.

4290 Ft North from Southeast Corner of Section
* 4350 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 930 feet.
County Trego
Lease Name Denning Well# 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4000 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to Bottom of fresh water 95 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 875 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required
Ground surface elevation 2238 feet MSL
This Authorization Expires 1/16/85
Approved By 7/16/84

I certify that we will comply with K.S.A. 55-101, et seq., plus event... logging hole to K.C.C. specification

Date 7-13-84 Signature of Operator or Agent *George A. Angle* Title OWNER

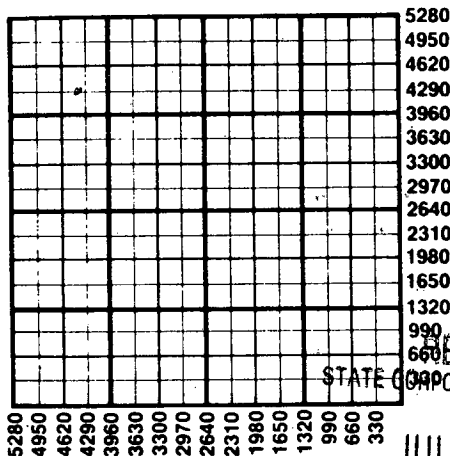
BY RED TIGER DRILLING COMPANY

*was 4290 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below the surface water to surface within 120 days of spud date.

JUL 19 1984

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238