

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

\* CORRECTED INTENT

✓  
6

(see rules on reverse side)

Expected Spud Date. September 18, 1987  
month day year

API Number 15— 051-24,507-00-00

OPERATOR: License # 9069  
Name General Oil Company, Inc.  
Address 1540 N. Broadway, Ste. 202  
City/State/Zip Wichita, Ks. 67214  
Contact Person Courtney Roger's  
Phone (316) 263-8588

\* CW/2 SW SE Sec. 24 Twp. 13 S, Rg. 20 East  
\* 660' West  
\* 2310' Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5122  
Name Woodman-Iannitti Drilling Company  
City/State P.O. Box 308, Great Bend, Ks. 67530

Nearest lease or unit boundary line 660' feet  
County Ellis

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Lease Name Boschowitzki Well # 1-24  
Ground surface elevation 2122' feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water 180'  
Depth to bottom of usable water 680'  
Surface pipe by Alternate: 1  2

If OWWO: old well info as follows:

\* Surface pipe planned to be set 240'  
Conductor pipe required NONE  
Projected Total Depth 3800' feet  
Formation Arbuckle

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt.  ②

This Authorization Expires 2-19-88 Approved By P.A. 9-16-87

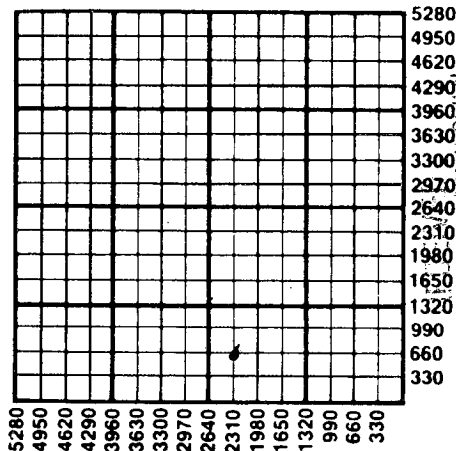
\* WAS: NW-SW-SE 990' FSL  
2310' FEL 700' surface pipe ORIG. RCV'D 8-19-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.  
Submit plugging report (CP-4) to K.C.C. after plugging is completed.
8. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



09-16-1987

SEP 16 1987

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238