

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: AUGUST 12 1985
month day year

API Number 15- 051-24,290-0000

OPERATOR: License # 4523

NW-NW-SE Sec 33, Twp 13, S, Rge 20, East
(location) West

Name NUOIL CO., INC.

Address 1407 VINE ST.

City/State/Zip HAYS KANSAS

Contact Person ALAN DOWNING

Phone 913-625-3550

2240..... Ft North from Southeast Corner of Section

2240..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087

Name WILLIAMSON DRILLING INC.

City/State GREAT BEND, KANSAS

Nearest lease or unit boundary line 2240 feet.

County ELLIS

Lease Name RANKIN Well# 1-33.....

Domestic well within 330 feet: yes no (STOCK ONLY)

Municipal well within one mile: yes no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Cable
	<input checked="" type="checkbox"/> Wildcat	

Depth to Bottom of fresh water 60 feet

Lowest usable water formation DAKOTA.....

Depth to Bottom of usable water ... 900 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 240 feet

Conductor pipe if any required NONE feet

Ground surface elevation 2280 feet MSL

This Authorization Expires 2-12-86
Approved By 8-12-85 *[Signature]*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3950-4000 feet

Projected Formation at TD REAGAN SAND

Expected Producing Formations LKC. & ARBUCKLE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. WE WILL CEMENT PRODUCTION STRING IMMEDIATELY THROUGH THE DAKOTA.

Date 8-8-85 Signature of Operator or Agent *[Signature]*

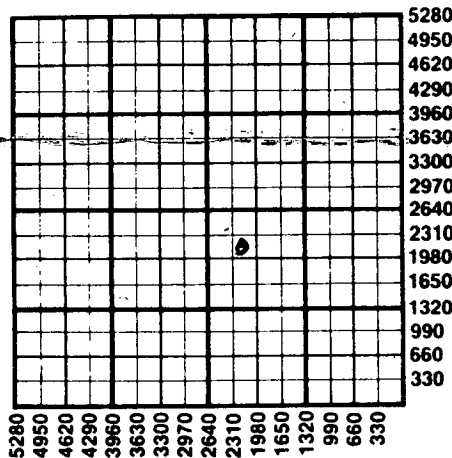
Title PRESIDENT *[Signature]*

RE-DAKOTA

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any possible water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 12 1985
 06-12-1985
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238