

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8 15 84  
month day year

API Number 15- 051-23,551-A-00-01

OPERATOR: License # 6627  
Name Prospect Oil & Gas Co.  
Address Rt #1 Box 15  
City/State/Zip Dorrance, Kansas 67634  
Contact Person Brad Hutchinson  
Phone 913-483-6637

150 E. NW. (location) NW Sec. 31. Twp 13 S, Rge 20.  East  West

3630 Ft North from Southeast Corner of Section  
3480 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671  
Name Revlin Drlg., Inc.  
City/State Box 293 Russell, Ks. 67665

Nearest lease or unit boundary line 330 feet.  
County Ellis  
Lease Name Kroeger Well# 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator W.L. Kirkman Inc.  
Well Name Kroeger #1  
Comp Date 7-30-83 Old Total Depth 3970  
Projected Total Depth 3975 feet  
Projected Formation at TD  
Expected Producing Formations

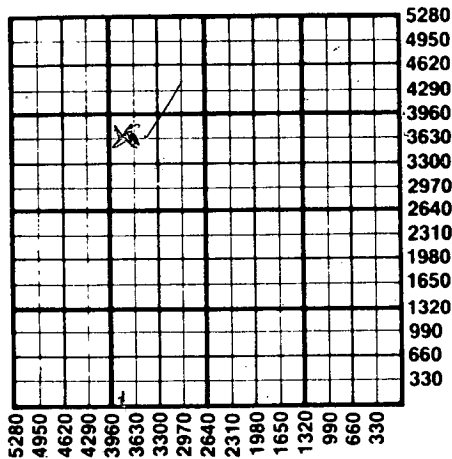
Depth to Bottom of fresh water 100 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 400 775 feet  
Surface pipe by Alternate: 1  2   
Surface pipe set 266 feet  
Conductor pipe if any required  
Ground surface elevation feet MSL  
This Authorization Expires 2-16-85  
Approved By 8-16-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-15-84 Signature of Operator or Agent Paula J. Gibson Title Agent  
MHC/KOHE 8/16/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



**Important procedures to follow**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 16 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 08-16-1984

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238