



KANSAS CORPORATION COMMISSION 1053953
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (*Coal Bed Methane*)
 Cathodic Other (*Core, Expl., etc.*): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>2/22/2011</u>	<u>2/23/2011</u>	<u>4/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24246-00-00
Spot Description: _____
SW SE SE SE Sec. 5 Twp. 20 S. R. 23 East West
203 Feet from North / South Line of Section
537 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Harvey Well #: H-7
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 926 Kelly Bushing: 0
Total Depth: 360 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 342
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 04/22/2011



1053953

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Harvey Well #: H-7
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>279</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	279	GL
Name	Top	Datum					
Peru	279	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	342	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	280-290	Acid 500 gal 7.5% HCL	
3	292-302		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	HARVEY		Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991	Well #: H7	
Owner:	BOBCAT OILFIELD SERVICES			Location: SW,SE,SE,SE,S5,T20,SR23,E	
OPR #:	3895			County: LINN	
Contractor:	DALE JACKSON PRODUCTION CO.			FSL: 165-203	
OPR #:	4339			FEL: 495 537	
Surface:	Cemented:	Hole Size:	API#: 15-107-24246		
20FT, 6IN	5 SACKS	8 3/4	Started: 2-22-11		
Longstring 342' 2 7/8 8RD	Cemented:	Hole Size:	Completed: 2-23-11		
	50	5 5/8	SN: 278'	Packer:	TD: 360'
			Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOPSOIL			
23	25	LIME			
3	28	SHALE			
3	31	BLACKSHALE			
21	52	LIME			
5	57	BLACKSHALE			
14	71	LIME (SHALEY)			
1	72	BLACKSHALE			
10	82	SANDY SHALE			
35	117	SHALE			
28	145	SANDY SHALE (DRY SAND)			
76	221	SHALE			
1	222	SHALE			
6	228	SHALE			
7	235	LIME			
24	259	SHALE			
11	270	LIME (ODOR)			
5	275	SHALE			
3	278	SANDY SHALE (OIL SAND STK)			
11.5	289.5	OIL SAND (SOME SHALE) (GOOD BLEED) (SOME GAS)			
1.5	291	LIME			
4.5	295.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
2	297.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1	298.5	OIL SAND (SHALEY) (GOOD BLEED)			
2	300.5	SANDY SHALE (SOME OIL SAND STREAKS)(POOR BLEED)			
3	303.5	OIL SAND (SHALEY) (FAIR BLEED)			
4	307.5	SANDY SHALE (OIL SAND STK)			
10.5	318	SHALE			
4	322	COAL			
5	327	SHALE			
10	337	LIME			
9	346	SHALE			
TD	350	LIME (ODOR)			

SURFACE: 2-22-11-LARRY
SET TIME: 3:30P.M.
CALLED: 12:15 P.M.

LONGSTRING: 342' 2 7/8 8RD
TD: 350'
SET TIME: 3:00 P.M. 2-23-11
CALLED: 12:30 P.M. - TYLER



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: H7
Location: SW,SE,SE,SE,S5,T20,SR23,E
County: LINN
FSL: 465 203
FEL: 495 537
API#: 15-107-24246
Started: 2-22-11
Completed: 2-23-11

Lease :	HARVEY
Owner:	BOBCAT OILFIELD SERVICES
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	280				
1	281		1		
2	282		1.5		
3	283		1		
4	284		1.5	OIL SAND (SOME SHALE) (GOOD BLEED)	
5	285		1		
6	286		1.5		
7	287		1.5		
8	288		1.5		
9	289		2		289.5
10	290		2.5		
				LIME	291
11	291		2		
12	292		3		
13	293		2	OIL SAND (SOME SHALE)(GOOD BLEED)	
14	294		2		
15	295		1		295.5
16	296		1.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
17	297		2		297.5
18	298		1.5	OIL SAND (SHALEY) (GOOD BLEED)	298.5
19	299		1.5		
20	300		2	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10027491**

Special : Time: 10:31:23
 Instructions : Ship Date: 01/04/11
 Sale rep #: MAVERY MIKE Acct rap code: Invoic Date: 01/07/11
 Due Date: 02/05/11

Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC
 C/O BOB EBERHART (813) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (813) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	7.9800 BAG	7.9800	1957.55
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1428.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Harvey
H-7*

DIRECT DELIVERY
INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3623.55
SHIP VIA LINN COUNTY				Taxable	3623.55
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	228.28
				TOTAL	\$3851.83

1 - Merchant Copy

