## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks myst be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259	API No. 15 - 107-23000-0000
Name:Mai Oil Operations, Inc.	Spot Description: 180' North & 195' East
Address 1: P.O. Box 33	NE_SE_SW_SW Sec. 3 Twp. 15 S. R. 14 ☐ East ✓ West
Address 2:	625 Feet from North / South Line of Section
City: Russell State: Ks. Zip: 67665 +	1,300 Feet from East / West Line of Section
Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 483-1676	□NE □NW □SE ☑SW
CONTRACTOR: License # 33350 KCC	County: Russell
Name: Southwind Drilling, Inc. APR 2 7 2011	Lease Name: Flegler "A"1 Well #: 1
Wellsite Geologist: Kitt Noah	Field Name: Wildcat
Purchaser: NCRA CONFIDENTIAL	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1763' Kelly Bushing: 1771'
✓ New Well Re-Entry Workover	Total Depth: 3278' Plug Back Total Depth: 3249'
✓ Oil	Amount of Surface Pipe Set and Cemented at: 373 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Dalling Fluid Management Diag
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 81000 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Hauled off
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Mai Oil Operations, Inc.
Dual Completion Permit #:	Lease Name: Nuss License #: 5259
SWD Permit #:	Quarter SE Sec. 33 Twp. 15 S. R. 14 East West
ENHR Permit #:	County: Russell Permit #: D-28763
GSW Permit #:	1 6Hill #.
01/14/2011         01/22/2011         01/22/2011           Spud Date or         Date Reached TD         Completion Date or	
Recompletion Date  Recompletion Date  Recompletion Date	
INCTRICTIONS. As agreed and the agree of this form about the filed with	the Kennes Commission Commission 400 C Market Dears 2070 Miletia

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen	Bangut
Title: Prod.Supt.	Date: 04/26/2011

KCC Office Use ONLY		
Letter of Confidentiality Received  Date: 427 11 - 427	(3	
Confidential Release Date:		
Wireline Log Received	}	
Geologist Report Received	RECEIVED	
UIC Distribution	,	
ALT I II III Approved by:	APR-2011	