

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860
Name: Castle Resources Inc.
Address 1: PO Box 87 Schoenchen, KS 67667
Address 2: _____
City: Schoenchen State: KS Zip: 67667 + _____
Contact Person: Jerry Green
Phone: (785) 625-5155
CONTRACTOR: License # 34432
Name: Falcon Drilling LLC
Wellsite Geologist: Jerry Green
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

1/22/11	1/31/11	1/31/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21272-00-00

Spot Description: _____
NE_NE_SW_SW Sec. 21 Twp. 8 S. R. 28 East West
1,310 Feet from North / South Line of Section
1,020 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Sheridan

Lease Name: Pratt Well #: 1

Field Name: wildcat

Producing Formation: _____

Elevation: Ground: 2664 Kelly Bushing: 2672

Total Depth: 4150 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10,000 ppm Fluid volume: 500 bbls

Dewatering method used: allowed to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 4-19-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 4/25/11

Operator Name: Castle Resources Inc. Lease Name: Pratt Well #: 1
 Sec. 21 Twp. 8 S. R. 28 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual compensated porosity log Dual induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2378</td> <td>294</td> </tr> <tr> <td>Howard</td> <td>3536</td> <td>-864</td> </tr> <tr> <td>Topeka</td> <td>3624</td> <td>-952</td> </tr> <tr> <td>Toronto</td> <td>3856</td> <td>-1184</td> </tr> <tr> <td>Lansing-KC</td> <td>3870</td> <td>-1198</td> </tr> <tr> <td>Base-KC</td> <td>4104</td> <td>-1432</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2378	294	Howard	3536	-864	Topeka	3624	-952	Toronto	3856	-1184	Lansing-KC	3870	-1198	Base-KC	4104	-1432
Name	Top	Datum																				
Anhydrite	2378	294																				
Howard	3536	-864																				
Topeka	3624	-952																				
Toronto	3856	-1184																				
Lansing-KC	3870	-1198																				
Base-KC	4104	-1432																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	216'	common	165	3%CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom.	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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FEB 07 2011

Test Ticket

NO. 040789

Well Name & No. Pratt #1 Test No. 1 Date 1-27-11
 Company Castle Resources Elevation 2672 KB 2664 GL
 Address Box 87 Schoenchen Ks 67667
 Co. Rep / Geo. Jerry Green Rig Falcon
 Location: Sec. 21 Twp. 8S Rge. 28W Co. Sheridan State Ks

Interval Tested 3827-3862 Zone Tested Toronto
 Anchor Length 35' Drill Pipe Run 3660' Mud Wt. 8.9
 Top Packer Depth 3823 Drill Collars Run 150' Vis 48
 Bottom Packer Depth 3827 Wt. Pipe Run 0 WL 7.2
 Total Depth 3862 Chlorides 700 ppm System LCM 2
 Blow Description IF: Blow built to 1"
IS: No Return
FF No Blow, Flushed tool @ 7 min, NO Blow
FS —

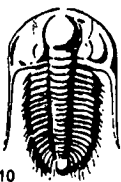
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OSM</u>	<u>5</u>		<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 114 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1914 Test 1125.00 T-On Location 2:10 AM
 (B) First Initial Flow 13 Jars — T-Started 5:45 AM
 (C) First Final Flow 23 Safety Joint — T-Open 8:45 AM
 (D) Initial Shut-In 946 Circ Sub NIC T-Pulled 11:45 AM 10:35 AM
 (E) Second Initial Flow 25 Hourly Standby — T-Out 12:00 PM
 (F) Second Final Flow — Mileage 100 mi @ 1.25 = 125.00 Comments RECEIVED
 (G) Final Shut-In — Sampler — APR 20 2011
 (H) Final Hydrostatic 1858 Straddle — Ruined Shale Packer KCC WICHITA
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Initial Open 45 Extra Recorder — Sub Total 0
 Initial Shut-In 45 Day Standby — Total 1250
 Final Flow 20 Accessibility — MP/DST Disc't —
 Final Shut-In — Sub Total 1250

Approved By _____ Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket

NO. 040790

Well Name & No. Prata #1 BY: _____ Test No. 2 Date 1/27/11
 Company Castle Resources Elevation 2672 KB 2664 GL _____
 Address Box 87 Schoenchen, KS. 67667
 Co. Rep / Geo. Jerry Green Rig Falcon #1
 Location: Sec. 21 Twp. 8s Rge. 28W Co. Sheridan State KS

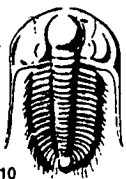
Interval Tested 3852 - 3873 Zone Tested "A"
 Anchor Length 21' Drill Pipe Run 3856 Mud Wt. 9.1
 Top Packer Depth 3848 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3852 Wt. Pipe Run 0 WL 7.2
 Total Depth 3873 Chlorides 800 ppm System LCM 2
 Blow Description IF Blow built to 1/2"
IS NO Return
FF NO Blow Flushed tool @ 10 mn, NO Blow
FS —

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 112 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1917 Test 1125 T-On Location 7:55 PM
 (B) First Initial Flow 16 Jars _____ T-Started 9:13 PM
 (C) First Final Flow 20 Safety Joint _____ T-Open 1:00 AM
 (D) Initial Shut-In 1315 Circ Sub N/K T-Pulled 3:00 AM
 (E) Second Initial Flow 26 Hourly Standby _____ T-Out 5:00 AM
 (F) Second Final Flow — Mileage 100.14 @ 1.25 = 125.00 Comments _____
 (G) Final Shut-In — Sampler _____
 (H) Final Hydrostatic 1895 Straddle _____ Ruined Shale Packer _____
 Initial Open 45 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 45 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total 0 **KCC WICHITA**
 Final Shut-In — Day Standby _____ Total 1250
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1250

Approved By _____ Our Representative [Signature]
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket

NO. 040792

Well Name & No. Proct #1 Test No. 3 Date 1/29/11
 Company Castle Resources Elevation 2672 KB 2664 GL
 Address Box 87 Schoenchen, KS 67667
 Co. Rep / Geo. Jerry Green Rig Falcon #1
 Location: Sec. 21 Twp. Ss Rge. 28W Co. Sheridan State KS

Interval Tested 3878-3920 Zone Tested "B, C, D"
 Anchor Length 42' Drill Pipe Run 3885 Mud Wt. 9.0
 Top Packer Depth 3874 Drill Collars Run 30' Vis 50
 Bottom Packer Depth 3878 Wt. Pipe Run 0 WL 7.4
 Total Depth 3920 Chlorides 700 ppm System LCM 3

Blow Description IF NO Blow
~~Hit~~ Hit tight spot and stuck out 20' early, picked up a lot of mud... got to bottom after and packers held, no blow. Pulled pipe to re condition hole and drill to next zone.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1450</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1450 BHT 100 Gravity — API RW — @ — °F Chlorides — ppm

- (A) Initial Hydrostatic 1764
- (B) First Initial Flow 645
- (C) First Final Flow —
- (D) Initial Shut-In —
- (E) Second Initial Flow —
- (F) Second Final Flow —
- (G) Final Shut-In —
- (H) Final Hydrostatic 1833

- Test 925
- Jars
- Safety Joint
- Circ Sub 50'
- Hourly Standby
- Mileage 6000 @ 1.25 = 125.00
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1100

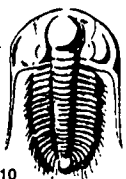
T-On Location 10:00 AM
 T-Started 10:00 AM
 T-Open 12:40 PM
 T-Pulled 1:10 PM
 T-Out 5:00 PM

Comments RECEIVED APR 20 2011
 Ruined Shale Packer
 Ruined Packer KCC WICHITA
 Extra Copies
 Sub Total 0
 Total 1100
 MP/DST Disc't

Initial Open 30
 Initial Shut-In —
 Final Flow —
 Final Shut-In —

Approved By _____ Our Representative Kevin

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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FEB 07 2011

Test Ticket

NO. 040791

4/10

BY: _____

Well Name & No. Pratt #1 Test No. 3 Date 1/28/11

Company Castle Resources Elevation 2672 KB 2664 GL _____

Address Box 82 Schellenburg, KS 67667

Co. Rep / Geo. Jerry Green Rig Fallon #1

Location: Sec. 21 Twp. 8s Rge. 28w Co. Sheridan State KS

Interval Tested 3878-3920 Zone Tested _____

Anchor Length 42' Drill Pipe Run _____ Mud Wt. 9.0

Top Packer Depth 3874 Drill Collars Run 0 Vis 42

Bottom Packer Depth 3878 Wt. Pipe Run 0 WL 7.4

Total Depth 3920 Chlorides 500 ppm System LCM 2

Blow Description IF

IS

FF

FS

Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location 1:50 pm

(B) First Initial Flow _____ Jars _____ T-Started 2:08 pm

(C) First Final Flow _____ Safety Joint _____ T-Open _____

(D) Initial Shut-In _____ Circ Sub N/C T-Pulled _____

(E) Second Initial Flow _____ Hourly Standby 7 1/2 hrs 750 T-Out 9:17 PM 7.5hr

(F) Second Final Flow _____ Mileage 100 ft @ 1.25 = 125 Comments Rotary clutch

(G) Final Shut-In _____ Sampler _____ went out 1/2 way in hole.

(H) Final Hydrostatic _____ Straddle _____ Partial pipe to fix it

Initial Open _____ Shale Packer _____ Ruined Shale Packer _____

Initial Shut-In _____ Extra Packer _____ Ruined Packer _____

Final Flow _____ Extra Recorder _____ Extra Copies _____

Final Shut-In _____ Day Standby _____ Sub Total 0 **KCC WICHITA**

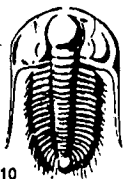
Sub Total 875 Total 875 MP/DST Disc't _____

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APR 20 2011

Approved By _____ Our Representative _____

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 07 2011

Test Ticket

NO. 040795

4/10

BY: _____

Well Name & No. Pratt #1 Test No. 4 Date 1/30/11
 Company Castle Resources Elevation 2672 KB 2664 GL
 Address Box 87 Schoenchen, KS 67667
 Co. Rep / Geo. Jerry Green Rig Falcon #1
 Location: Sec. 21 Twp. Ss Rge. 28w Co. Sheridan State KS

Interval Tested 3970-4150 Zone Tested "G, H, I, J, K, L"
 Anchor Length 180' Drill Pipe Run 3819 Mud Wt. 9.1
 Top Packer Depth 3966 Drill Collars Run 150' Vis 44
 Bottom Packer Depth 3970 Wt. Pipe Run 0 WL 8.0
 Total Depth 4150 Chlorides 800 ppm System LCM 3

Blow Description IF: B.O.B. in 15 min.
IS: No Return
FF: B.O.B in 20 min
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
316	OSwm		30	70	
124	OSwm		50	50	
186	6MW		85	15	
120	MW		90	10	
60	OSM (heavy mud)		5	95	

Rec Total 806' BHT 127 Gravity — API RW 0.8 @ 69 ° F Chlorides 7,700 ppm

(A) Initial Hydrostatic 1969 Test 1225' T-On Location 10:30 pm
 (B) First Initial Flow 27 Jars _____ T-Started 1:18 Am
 (C) First Final Flow 199 Safety Joint not T-Open 3:50 Am
 (D) Initial Shut-In 1317 Circ Sub N/C T-Pulled 6:50 Am
 (E) Second Initial Flow 204 Hourly Standby 1 1/2 hr 150' T-Out 10:00 Am
 (F) Second Final Flow 328 Mileage 100 + @ 1.25 = 125.00 Comments _____
 (G) Final Shut-In 1304 Sampler _____
 (H) Final Hydrostatic 1943 Straddle _____

Ruined Shale Packer
 Ruined Packer KCC WICHITA
 Extra Copies _____
 Sub Total 0
 Total 1500
 MP/DST Disc't _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Sub Total 1500

Approved By _____ Our Representative _____

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REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

482

DATE 1-22/12 SEC. 71	RANGE/TWP. R-27	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY 80	STATE KS
LEASE P...		WELL # 1			

CONTRACTOR T. L. 1	OWNER	Call		
TYPE OF JOB Surface				
HOLE SIZE 1 1/2	T.D. 721	CEMENT		
CASING SIZE 8 5/8	DEPTH 216	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE 4 1/2	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON 165	@ 1/2	
DISPLACEMENT	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG.		GEL 3	@ 26	
PERFS		CHLORIDE 5	@ 52	
		ASC	@	
EQUIPMENT			@	
			@	
PUMP TRUCK			@	
#			@	
BULK TRUCK			@	
#			@	
BULK TRUCK			@	
#			@	
			@	
		HANDLNG 165	@ 1/2	
		MILEAGE	@	200
			TOTAL	

RECEIVED
 APR 20 2011
 KCC WICHITA