

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33263
Name: The Bill Bowman Oil Company
Address 1: 2640 W Road
Address 2: _____
City: Natoma State: Kansas Zip: 67651 + _____
Contact Person: William "Bill" Bowman
Phone: (785) 885-4830
CONTRACTOR: License # 34432
Name: Falcon Drilling LLC
Wellsite Geologist: Ed Glassman
Purchaser: Coffeyville Resources, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
February 21, 2011 February 28, 2011 March 28, 2011
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - #15-051-26083-0000
Spot Description: SE/4 of S25-T11S-R18W
NW SE SE SE Sec. 25 Twp. 11 S. R. 18 East West
400 Feet from North / South Line of Section
620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis County, Kansas
Lease Name: Marshall B Well #: 6
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 2041' Kelly Bushing: 2047'
Total Depth: 3670' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1938' Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1938' w/ 235 sacks _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 80 bbls
Dewatering method used: Water was hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Bowman Oil Company
Lease Name: Marshall A #6 SWD License No.: 6931
Quarter NE Sec. 25 Twp. 11 S. R. 18 East West
County: Ellis County, Kansas Docket No.: #D-26,582

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William "Bill" Bowman
Title: Owner Date: April 14, 2011
Subscribed and sworn to before me this 14th day of April,
20 11.
Notary Public: Jackie J. Langholz
Date Commission Expires: 2-24-2013

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
My Appt. Expires 2-24-13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution

RECEIVED

APR 20 2011

KCC WICHITA

Operator Name: The Bill Bowman Oil Company Lease Name: Marshall B Well #: 6
 Sec. 25 Twp. 11 S. R. 18 East West County: Ellis County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Microresistivity Log Gamma Ray Sonic Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1283'</td> <td>+ 764</td> </tr> <tr> <td>Base of Anhydrite</td> <td>1323'</td> <td>+ 724</td> </tr> <tr> <td>Topeka</td> <td>3011'</td> <td>- 964</td> </tr> <tr> <td>Heebner</td> <td>3235'</td> <td>- 1188</td> </tr> <tr> <td>Lansing</td> <td>3280'</td> <td>- 1233</td> </tr> <tr> <td>Base of Kansas City</td> <td>3515'</td> <td>- 1468</td> </tr> <tr> <td>Arbuckle</td> <td>3570'</td> <td>- 1523</td> </tr> <tr> <td>RTD</td> <td>3670'</td> <td></td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1283'	+ 764	Base of Anhydrite	1323'	+ 724	Topeka	3011'	- 964	Heebner	3235'	- 1188	Lansing	3280'	- 1233	Base of Kansas City	3515'	- 1468	Arbuckle	3570'	- 1523	RTD	3670'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23# R-3	221'	Class A Common	150	60/40 Poz Mix, 3%cc, 2%Gel
Production	7 7/8"	5 1/2"	15.5# LTC R-3	3655.35'	EA-2 Standard Cement	155	Flocele, Salt, Calseal, Halad-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 1938'	SMD (Midcon II)	235 sacks	59#'s Flocele, Halad-9

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	3576' - 3578'		
11	3601' - 3606'	squeeze perms with 50 sacks Standard Cement	3601'-3606'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3665'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>April 5, 2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>300</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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ALLIED CEMENTING CO., LLC. 034151

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Russell

DATE <u>2-21-11</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Marshall</u>		WELL # <u>B #6</u>	LOCATION <u>Hays N to Homestead Rd.</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)			<u>E to Dead End 59 E inch</u>				

CONTRACTOR Falcon Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 1/2 DEPTH 221

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 13 1/2

OWNER _____

CEMENT AMOUNT ORDERED 150 60/40 35cc 2561

COMMON	<u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@ <u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110</u>	@ <u>2.73</u>	<u>300.00</u>
TOTAL			<u>2623.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane, Heath

417 HELPER Ron

BULK TRUCK

481 DRIVER Todd

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 5 jts + Landing Jt.

Est Circulation

Mix at 150 st

Cement Circulated!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 7.00 70.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: The Bill Dorman Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1061.00

PLUG & FLOAT EQUIPMENT RECEIVED

@ APR 20 2011

@ _____

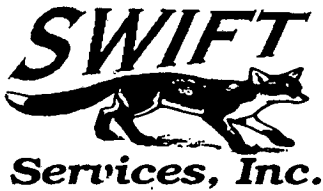
@ KCC WICHITA

@ _____

@ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment.

Thanks!



CHARGE TO:
Bowman Oil Co.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 19563

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. # <i>6</i>	LEASE <i>Marshall 'B'</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>Ks</i>	CITY	DATE <i>2-27-11</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Falcon Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>N/Hays, Ks</i> <i>S/Plainsville, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Infield</i>	JOB PURPOSE <i>Cement 5 1/2" Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DFI							
575		1			MILEAGE #113	30		mi		500	15000
579		1			Pump Charge - 2 stage	1		ea	3655	175000	175000
221		1			Liquid KCL	4		gal		2500	10000
281		1			Mud Flush	500		gal		100	50000
290		1			D-Air	4		gal		3500	14000
402		1			Centralizers	5		ea	5 1/2 in	5500	27500
403		1			Cement Baskets	2		ea	5 1/2 in	20000	40000
407		1			Insert Float Shoe/Auto-Fill	1		ea	5 1/2 in	27500	27500
408		1			D.V. Tool Set	1		ea	5 1/2 in	26000	26000
417		1			D.V. Latch Down Plug & Baffle	1		ea	5 1/2 in	20000	20000

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 APR 20 2011
 KCC MCHIT

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Bill Bowman* by *Don*
 DATE SIGNED *2-27-11* TIME SIGNED *1438* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	6390.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	7504.83
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	13894.83
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Ellis TAX	681.42
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				6.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	14,576.25
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Don Bowman

APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19563

CUSTOMER *Bowman Oil Co.* WELL *Le Marshall B* DATE *2-27-11* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement EA-2	155	SKs	14570	lbs	12.00	1860.00	
276		2				Flocele	39	lbs			150	58.50	
283		2				Salt	775	lbs			15	116.25	
284		2				Calceal	730	lbs	8	SKs	30.00	2190.00	
286		2				Helod-1	73	lbs			600	43800	
330		2				SMD Cement	235	SKs	23326	lbs	1500	352500	
276		2				Flocele	59	lbs			150	88.50	
581		2				SERVICE CHARGE <i>Cement</i>			CUBIC FEET	390	SKs	150	585.00
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	593.58	100	593.58	

RECEIVED
 APR 20 2011
 KCC WICHITA

CONTINUATION TOTAL **7504.83**

JOB LOG

SWIFT Services, Inc.

DATE 2-27-11 PAGE NO. 1

CUSTOMER Brown Oil Co. WELL NO. #6 LEASE Marshall B JOB TYPE Concrt Longstring TICKET NO. 19563

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On location w/ Float Pump - Ris LDDP
	1605							Ris start 5 1/2 15 #/ft casing to 3655'
								Insert Float Shoe w/ Auto-Roll
								LD Baffle - 55 42 1/2' @ 3612.82'
								Cent collars 1-3-7-10-42
								Cent. Basket - Pin of #4 & Pin of #43
								D.V on collar 43 @ 1938'
	1640							Tong brake - Repair Tongs (circ casing)
	1750							Continue run casing
								Drop fill up ball - lets out
	1915							Fin run casing - Tag & Lay down JT
								Run Landing JT
	1930							Start circ for 1st stage
	2000							Fin circ - Take on 36 BBI Mud
		6	12				300	Start 520 gal Mud flush
		6	20				300	Start 20 BBI KCL Flush
		4	32				300	Fin flushes - Start 155 sks EA-2 cut
							Var	Fin cut - Wash out Pump & Lines
		8 1/2					300	Drop D.V. LD Plug - Start H ₂ O Displ
		7	45				300	Start Mud - slow rate
		5	81				400	Start 2nd stage KCL flush - slow rate
	2055		86				70	Plug Down - Held - Release & Held
	2100						1400	Drop D.V. Opening device
			7					Plug RTT - 30 sks SWD @ 12 1/2"
	2120						1125	Open D.V. with KCL flush
							950	Fin KCL flush - Start 205 sks SWD cut
								Fin cut - Drop D.V. closing Plug
		12					300	Start Displ
	2155						450	Plug Down - cut just start circ
							7200	Cellar Roll of cut.
	2200						1200	Release of D.V. closed
							0	Job Complete
								Wash up & Pack up

RECEIVED

APR 20 2011

[Signature]
 Dan, Doug & David
 KCC WICHITA



CHARGE TO: Bowman Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 19578
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. B-6 LEASE Marshall COUNTY/PARISH Ellis STATE Ks CITY DATE 3-21-11 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Co Tools RIG NAME/NO. SHIPPED VIA CH DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Squeeze Perfs WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #111	40	mi			5.00	200	.00
578		1			Pump Charge (Deep Squeeze)	1	ea	3601		1400.00	1400	.00
286		1			Halted 1	20	#			7.00	140	.00
290		1			D-Air	1	gal			35.00	35	.00
325		2			Standard Cement	50	cks			12.00	600	.00
581		2			Cement Service Charge	150	cks			1.50	225	.00
583		2			Drayage	282	T/M			1.00	282	.00

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 KCC MICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 3-21-11 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 2882.00

Ellis TAX @ 3% 48.83

TOTAL 2930.83

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Roche

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-21-11 PAGE NO. 9

CUSTOMER *Bowling Oil Co.* WELL NO. *B-C* LEASE *Marshall* JOB TYPE *Perf Squeeze* TICKET NO. *19578*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							on loc set up Trks
								2 7/8" X 5 1/2" Perf 3601-06' Pkr 3541'
	1100	2.5	25				50	Load & Pressure Annulus to 500psi
	1115	1.75	12				400	Take injection rate
	1120	1.75	0				0	Start Cement 50 sks std.
	1122	1.75	3				500	Catch Pressure
	1124	1	6				1000	slow rate
	1130		11				1200	shut off cement
								Wash up Trk
	1140	1.5	0				0	Start Displacement
	1143	1	5				800	Cement catch cement
	1150	1	11				1200	Cement @ Perfs
	1151	.75	12				2000/1600	1 bbl in formation / slow rate
	1152	.75	13				2000	2 " " "
	1154	.5	14				2500	3 bbl in formation / slow rate
	1155		14				2700	shut down
	1156	.5	14				2200/2700	Bump
	1200						2700-0	Release pressure (dry)
	1205	2	0				450	Reverse out
			25					Hole Clean
								Putl 2 jts
	1225							Press to 1500 Psi
								watch til 1300 hrs
	1300							shut in

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50sks standard

APR 20 2011

Thank you

KCC WICHITA

Nick, Josh F. & David