

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33964
Name: Prolific Resources, LLC
Address 1: 2725 Dry Creek Road
Address 2: _____
City: Great Bend State: KS Zip: 67530 + _____
Contact Person: Mr. Darrell Willinger
Phone: (620) 793-2258
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jeffrey Burk
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/02/09 12/08/09 12/21/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25,365-00-00
Spot Description: 35' E & 150' N of SW SE SE
C SW SE SE Sec. 35 Twp. 19 S. R. 11 East West
480 Feet from North / South Line of Section
955 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Panning "B" Well #: 1
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1766' Kelly Bushing: 1771'
Total Depth: 3410' Plug Back Total Depth: 3377'
Amount of Surface Pipe Set and Cemented at: 290' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: N/A w/ N/A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 71,000 ppm Fluid volume: 1200 bbls
Dewatering method used: Vacuum Truck/Hauled off to SWDW
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Sieker License #: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Permit #: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist/Agent Date: 04/04/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 4/26/11

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Operator Name: Prolific Resources, LLC Lease Name: Panning "B" Well #: 1
 Sec. 35 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--------|-----|-------|-----------|-----|-------|--------|------|-------|---------|------|--------|------------|------|--------|---------|------|--------|------|------|--------|----------|------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL, BHCS | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>485</td> <td>+1286</td> </tr> <tr> <td>Topeka</td> <td>2612</td> <td>- 841</td> </tr> <tr> <td>Heebner</td> <td>2871</td> <td>- 1100</td> </tr> <tr> <td>Brown Lime</td> <td>2994</td> <td>- 1223</td> </tr> <tr> <td>Lansing</td> <td>3018</td> <td>- 1247</td> </tr> <tr> <td>B/KC</td> <td>3273</td> <td>- 1502</td> </tr> <tr> <td>Arbuckle</td> <td>3281</td> <td>- 1510</td> </tr> </table> | Name | Top | Datum | Anhydrite | 485 | +1286 | Topeka | 2612 | - 841 | Heebner | 2871 | - 1100 | Brown Lime | 2994 | - 1223 | Lansing | 3018 | - 1247 | B/KC | 3273 | - 1502 | Arbuckle | 3281 | - 1510 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 485 | +1286 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2612 | - 841 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 2871 | - 1100 | | | | | | | | | | | | | | | | | | | | | | | |
| Brown Lime | 2994 | - 1223 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3018 | - 1247 | | | | | | | | | | | | | | | | | | | | | | | |
| B/KC | 3273 | - 1502 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3281 | - 1510 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12 1/4" | 8 5/8" | 24# | 290' | 60/40 pozmix | 250 | 3% gel, 2% cc |
| Production Casing | 7 7/8" | 5 1/2" | 15.5# | 3409' | AA-2 | 175 | 10% salt, 5# sx |
| | | | | | | | gilsonite |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------------|
| 4 SPF | 3310' - 3312' (Arbuckle) | 350 gal. (15% MCA) Acid | 3288'-3312' |
| 4 SPF | 3301' - 3303' (Arbuckle) | | |
| 4 SPF | 3296' - 3299' (Arbuckle) | | |
| 4 SPF | 3288' - 3292' (Arbuckle) | | |

| | | | | | | | | | | | |
|--|---|-------------|---------------|-------------|---------------|---------|----|---|-------|--|----|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3374'</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | | | | | |
| Date of First, Resumed Production, SWD or ENHR. <u>01/01/10</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | | | | | | | |
| Estimated Production Per 24 Hours | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td style="text-align: center;">98</td> <td style="text-align: center;">0</td> <td style="text-align: center;">Trace</td> <td></td> <td style="text-align: center;">38</td> </tr> </table> | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | 98 | 0 | Trace | | 38 |
| Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | | | | | | |
| 98 | 0 | Trace | | 38 | | | | | | | |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3288' - 3312'</u> (Arbuckle) |
|---|---|--|



BASIC
ENERGY SERVICES

| | | |
|--|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1003327 | INVOICE DATE 12/09/2009 |
| INVOICE NUMBER 1718 - 90194845 | | |

Pratt (620) 672-1201

B PROLIFIC RESOURCES LLC
I 2725 DRY CREEK RD
L GREAT BEND
L KS US 67530
T
O ATTN:

J LEASE NAME Panning B 1
O LOCATION
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|--|-------------|--------------------|--------|---------------|----------------|
| 40127101 | 20920 | | | Net - 30 days | 01/08/2010 |
| For Service Dates: 12/03/2009 to 12/03/2009 | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| 0040127101 | | | | | |
| 171801077A Cement-New Well Casing/Pi 12/03/2009 | | | | | |
| Cement | | 250.00 | EA | 5.40 | 1,350.00 T |
| 60/40 POZ | | | | | |
| Additives | | 63.00 | EA | 1.67 | 104.90 T |
| Cello-flake | | | | | |
| Calcium Chloride | | 645.00 | EA | 0.47 | 304.76 T |
| Cement Float Equipment | | 1.00 | EA | 72.00 | 72.00 |
| Wooden Cement Plug, 8 5/8" | | | | | |
| Mileage | | 130.00 | MI | 3.15 | 409.50 |
| Heavy Equipment Mileage | | | | | |
| Mileage | | 699.00 | MI | 0.72 | 503.28 |
| Proppant and Bulk Delivery Charge | | | | | |
| Mileage | | 250.00 | MI | 0.63 | 157.50 |
| Blending & Mixing Service Charge | | | | | |
| Pickup | | 65.00 | HR | 1.91 | 124.31 |
| Unit Mileage Charge-Pickups, Vans & Cars | | | | | |
| Pump Charge-Hourly | | 1.00 | HR | 450.00 | 450.00 |
| Depth Charge; 0-500' | | | | | |
| Cementing Head w/Manifold | | 1.00 | EA | 112.50 | 112.50 |
| Plug Container Utilization Charge | | | | | |
| Supervisor | | 1.00 | HR | 78.75 | 78.75 |
| Service Supervisor | | | | | |

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12-12-09
CK# 2059

| | | | |
|---|---|-----------------------------------|--------------------------------|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | SUB TOTAL TAX INVOICE TOTAL | 3,667.50 110.86 3,778.36 |
|---|---|-----------------------------------|--------------------------------|

BASIC

energy services, L.P.

TREATMENT REPORT

| | | | | | |
|-------------------------------|----------------------|---------------------|-------------------|-----------------------------------|-----------------|
| Customer <i>PROLIFIC RES.</i> | | Lease No. | | Date | |
| Lease <i>PANNING</i> | | Well # <i>B-1</i> | | <i>12-3-09</i> | |
| Field Order # <i>1017</i> | Station <i>Pratt</i> | Casing <i>8 5/8</i> | Depth <i>290'</i> | County <i>BARTON</i> | State <i>KS</i> |
| Type Job <i>CNW</i> | <i>8 5/8 SURFACE</i> | | Formation | Legal Description <i>35-11-11</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>8 5/8</i> | | | | | | | | |
| Depth <i>290'</i> | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume <i>17</i> | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press <i>300</i> | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection <i>2 1/2</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth <i>270</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *Robert Johnson*

| | | | | | | | | | |
|---------------|----------------|--------------|--------------|-------------------|--------------|--|--|--|--|
| Service Units | <i>19867</i> | <i>19959</i> | <i>20920</i> | <i>19826</i> | <i>19866</i> | | | | |
| Driver Names | <i>William</i> | <i>Roush</i> | | <i>M. McGRAND</i> | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|----------------|------------|-------------------------------------|
| <i>2200</i> | | | | | <i>ON LOC SAFETY MEETING</i> |
| | | | | | <i>RUN 7 STS 8 5/8" 24 CSG.</i> |
| <i>0125</i> | | | | | <i>CSG ON BOTTOM</i> |
| <i>0120</i> | | | | | <i>Hook Dig Break circ</i> |
| <i>0130</i> | <i>150</i> | | <i>5</i> | <i>4</i> | <i>St. Spaced</i> |
| | | | <i>60.5</i> | <i>4.5</i> | <i>mix cont 250st 64/100z</i> |
| | | | | | <i>Shut down & Release Plug</i> |
| <i>0155</i> | | | | <i>3</i> | <i>St. Dig</i> |
| <i>0200</i> | <i>200</i> | | <i>17 1/2"</i> | | <i>Plug down</i> |
| | | | | | <i>circulated 4BBL PID</i> |

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|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1003327 | INVOICE DATE 12/10/2009 |
| INVOICE NUMBER 1718 - 90195534 | | |

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Panning 'B' 1
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|---|-------------|--------------------|---------------|------------|
| 40127354 | 27463 | | Net - 30 days | 01/09/2010 |
| For Service Dates: 12/09/2009 to 12/09/2009 | | | | |
| 0040127354 | | | | |
| 171801016A Cement-New Well Casing/Pi 12/09/2009 | | | | |
| Cement | 175.00 | EA | 9.35 | 1,636.25 T |
| AA2 Cement | 30.00 | EA | 6.60 | 198.00 T |
| Cement 60/40 POZ | 42.00 | EA | 2.20 | 92.40 T |
| Additives De-foamer(Powder) | 840.00 | EA | 0.28 | 231.00 T |
| Additives Salt(Fine) | 50.00 | EA | 3.30 | 165.00 T |
| Additives Cement Friction Reducer | 165.00 | EA | 2.83 | 467.36 T |
| Additives Gas-Blok | 83.00 | EA | 4.12 | 342.37 T |
| Additives FLA-322 | 875.00 | EA | 0.37 | 322.44 T |
| Additives Gilsonite | 500.00 | EA | 0.84 | 420.75 T |
| Additives Super Flush II | 1.00 | EA | 220.00 | 220.00 |
| Cement Float Equipment Latch Down Plug & Baffle, 5 1/2"(Blue) | 1.00 | EA | 198.00 | 198.00 |
| Cement Float Equipment Auto Fill Float Shoe 5 1/2"(Blue) | 6.00 | EA | 60.50 | 363.00 |
| Cement Float Equipment Turbolizer, 5 1/2"(Blue) | 130.00 | MI | 3.85 | 500.50 |
| Mileage Heavy Equipment Mileage | 621.00 | MI | 0.88 | 546.48 |
| Mileage Proppant and Bulk Delivery Charge | 205.00 | MI | 0.77 | 157.85 |
| Mileage Blending & Mixing Service Charge | 65.00 | HR | 2.34 | 151.94 |
| Pickup | | | | |

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PAID
 12-17-09
 ck # 2060



| | | |
|---|--------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1003327 | INVOICE DATE 12/10/2009 |
| INVOICE NUMBER 1718 - 90195534 | | |

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Panning 'B' 1
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40127354 | 27463 | | Net - 30 days | 01/09/2010 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|------|--------|------------|----------------|
| Unit Mileage Charge-Pickups, Vans & Cars | | | | |
| Pump Charge-Hourly | 1.00 | HR | 1,188.00 | 1,188.00 |
| Depth Charge; 3001-4000' | | | | |
| Cementing Head w/Manifold | 1.00 | EA | 137.50 | 137.50 |
| Plug Container Utilization Charge | | | | |
| Extra Equipment | 1.00 | EA | 110.00 | 110.00 |
| Casing Swivel Rental | | | | |
| High Head Charge | 1.00 | EA | 165.00 | 165.00 |
| High Head Charge(over 6') | | | | |
| Supervisor | 1.00 | HR | 96.25 | 96.25 |
| Service Supervisor | | | | |

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 12-12-09
 2060

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 7,710.09 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 244.16 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 7,954.25 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1016 A

DATE _____ TICKET NO. _____

| | | | | | | | | |
|-------------------------------------|--------------------|---|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|-----------|
| DATE OF JOB 12-09-09 | DISTRICT KANSAS | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER Prolific Resources LLC. | | LEASE PANNING 'B' #1 WELL NO. | | | | | | |
| ADDRESS | | COUNTY Barton 35-19-11 STATE KS | | | | | | |
| CITY STATE | | SERVICE CREW A. Werth | | | | | | |
| AUTHORIZED BY | | JOB TYPE: 5/2" L.S. C.M.W. | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 12-9-09 | TIME 1000 |
| 28443 P.U. | 1 1/2 | | | | | ARRIVED AT JOB | 12-9-09 | AM 1300 |
| 27463 P.T. | 1 1/2 | | | | | START OPERATION | 12-9-09 | AM 1800 |
| 19826-19860 | 1 1/2 | | | | | FINISH OPERATION | 12-9-09 | AM 1930 |
| | | | | | | RELEASED | 12-9-09 | AM 2000 |
| | | | | | | MILES FROM STATION TO WELL | 65 miles | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|------------|
| CP105 | AA2 cement | | 175-SK | | \$ 2975.00 |
| CP103 | 60/40 P02 | | 30-SK | | \$ 360.00 |
| CC105 | De-foamer Powder | | 42-lb | | \$ 168.00 |
| CC111 | SALT-Fine | | 840-lb | | \$ 420.00 |
| CC112 | Cement Friction Reducer | | 50-lb | | \$ 300.00 |
| CC115 | Gas-Blok | | 165-lb | | \$ 849.75 |
| CC129 | FLA-322 | | 83-lb | | \$ 622.50 |
| CC201 | Gilsonite | | 875-lb | | \$ 586.25 |
| EC155 | Superflush | | 500-gal | | \$ 765.00 |
| CF607 | Latch down Plug + Baffle 5/2" Blue | | 1-CA | | \$ 400.00 |
| EF1251 | Auto F. 11 Float Shoe 5/2" Blue | | 1-CA | | \$ 360.00 |
| CF1651 | Turboliner 5/2" Blue | | 6-CA | | \$ 664.00 |
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| continued | | | | | |

| | | |
|---------------------|------------|-----|
| KCC WICHITA | SUB TOTAL | DLS |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

SERVICE REPRESENTATIVE Allen F. Werth
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

| | | |
|--|----------------------------|---------------------------------------|
| Customer <i>Yatic Resources LLC</i> | Lease No. | Date <i>12-9-09</i> |
| Lease # <i>TANNING 'B'</i> | Well # <i>1</i> | |
| Field Order # <i>218115A</i> | Station <i>PRATT Kc</i> | Casing <i>5 1/2"</i> |
| Type Job <i>5 1/2" L.S.</i> | Formation <i>C.M.W.</i> | Depth <i>103410</i> |
| | | County <i>Darton</i> |
| | | State <i>Kc</i> |
| | | Legal Description <i>-35-19-11</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------------------|--------------|------------------|----|----------------------------------|-------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5 1/2"</i> | | <i>12 BBL</i> | | <i>Super Fluor II</i> | | | | |
| Depth <i>3409</i> | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume <i>20.6</i> | Volume | From | To | 60/40 Por - Acid Rat Hole | <i>15.3</i> | | 10 Min. | |
| Max Press <i>1500</i> | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection <i>1.1</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth <i>5828</i> | Packer Depth | From | To | Flush <i>0.25 Fresh water</i> | Gas Volume | | Total Load | |

| | | |
|--|--------------------------------------|------------------------------------|
| Customer Representative <i>Jeff Burke</i> | Station Manager <i>DAVE SCOTT</i> | Treater <i>WILLIAM F. WORTH</i> |
|--|--------------------------------------|------------------------------------|

| | | | | | | | | | |
|---------------|-----------------|------------------|--------------|---------------|--|--|--|--|--|
| Service Units | <i>28443</i> | <i>27423</i> | <i>19826</i> | <i>19860</i> | | | | | |
| Driver Names | <i>A. Worth</i> | <i>K. Lecler</i> | <i>MIKE</i> | <i>McGraw</i> | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Notes |
|-------------|-----------------|-----------------|--------------|-----------|--|
| <i>1200</i> | | | | | <i>D+S. casing crew Service Log Patromark #2 onhub D. discuss Safety, Setup Plan Job R. & Laying down D.C.</i> |
| <i>1330</i> | | | | | <i>out of Hole w/ D.C. Ricup to Run 5 1/2 csg.</i> |
| <i>1500</i> | | | | | <i>Start 5 1/2 casing, 15 1/2" Shoe Joint w/ F.S. + Latch Down Baffle.</i> |
| | | | | | <i>Conn - 1-3-5-7-10-14</i> |
| <i>1700</i> | | | | | <i>TAG Bottom @ 3410' - Pickup to 3409' CIR + Rotate Pipe "Good cir" 10' up.</i> |
| <i>1815</i> | <i>2000</i> | | <i>12</i> | <i>5</i> | <i>Start 12 BBL Super Fluor II</i> |
| | | | <i>5</i> | <i>5</i> | <i>Pump 5 BBL H₂O SPACER</i> |
| | <i>2000</i> | | <i>4 1/2</i> | <i>6</i> | <i>mix 175 SKS AA-2 cement @ 15.3</i> |
| | | | | | <i>Finish mix - washout Pump down</i> |
| | | | | | <i>Drop Latch down Plug.</i> |
| <i>1837</i> | <i>2000</i> | | | <i>10</i> | <i>Start D.S.P.</i> |
| | | | | <i>5</i> | <i>caught Lift PSI w/ 48 BBL out</i> |
| <i>1900</i> | <i>1500</i> | | <i>80.6</i> | <i>4</i> | <i>Plug down -</i> |
| | | | | | <i>Release PSI - OK.</i> |
| | | | | | <i>Plug Rat hole w/ 30 SKS 60/40 Por. washup EG. & Rock up.</i> |
| <i>1930</i> | | | | | <i>Job complete</i> |
| | | | | | <i>Thanks Allen, Koenig, Neil, McGraw</i> |
| <i>2000</i> | | | | | <i>Released</i> |

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DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D652

Company Prolific Resources, LLC Lease & Well No. Panning "B" No. 1
Elevation 1771 KB Formation Lansing "A" & "B" Effective Pay -- Ft. Ticket No. J2449
Date 12-6-09 Sec. 35 Twp. 19S Range 11W County Barton State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 2,897 ft. to 3,045 ft. Total Depth 3,045 ft.
Packer Depth 2,892 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,897 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,900 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,042 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 9.0 cc. Drill Pipe Length 2,757 ft. I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 148 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 12 mins. Gas burned. Sample taken.
Gas gauged 15 MCF/D down to 11 MCF/D. Strong blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 3 mins. Gas to surface throughout. Gas gauged 5 MCF/D down to 2 MCF/D. Strong blow back during shut-in.

Recovered 300 ft. of gas & water cut mud = 4.269000 bbls. (Grind out: 15%-gas; 15%-water; 70%-mud)
Recovered 1,100 ft. of slightly mud cut gassy water with oil scum throughout = 14.535800 bbls. (Grind out: 5%-mud; 10%-gas; 85%-water)
Recovered 1,400 ft. of TOTAL FLUID = 18.804800 bbls. Chlorides: 62,000 Ppm

Recovered ft. of
Recovered ft. of

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Time Set Packer(s) 3:40 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:25 ~~P.M.~~ ^{A.M.} Maximum Temperature 99°
Initial Hydrostatic Pressure (A) 1385 P.S.I.
Initial Flow Period Minutes 30 (B) 171 P.S.I. to (C) 419 P.S.I.
Initial Closed In Period Minutes 45 (D) 781 P.S.I.
Final Flow Period Minutes 60 (E) 452 P.S.I. to (F) 667 P.S.I.
Final Closed In Period Minutes 90 (G) 790 P.S.I.
Final Hydrostatic Pressure (H) 1320 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: PANNING B #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S35/19S/11W BARTON

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: Job Number: D652

Test Unit:

Start Date: 2009/12/06 Start Time: 02:05:00

End Date: 2009/12/06 End Time: 09:45:00

Report Date: 2009/12/06 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

Remarks:

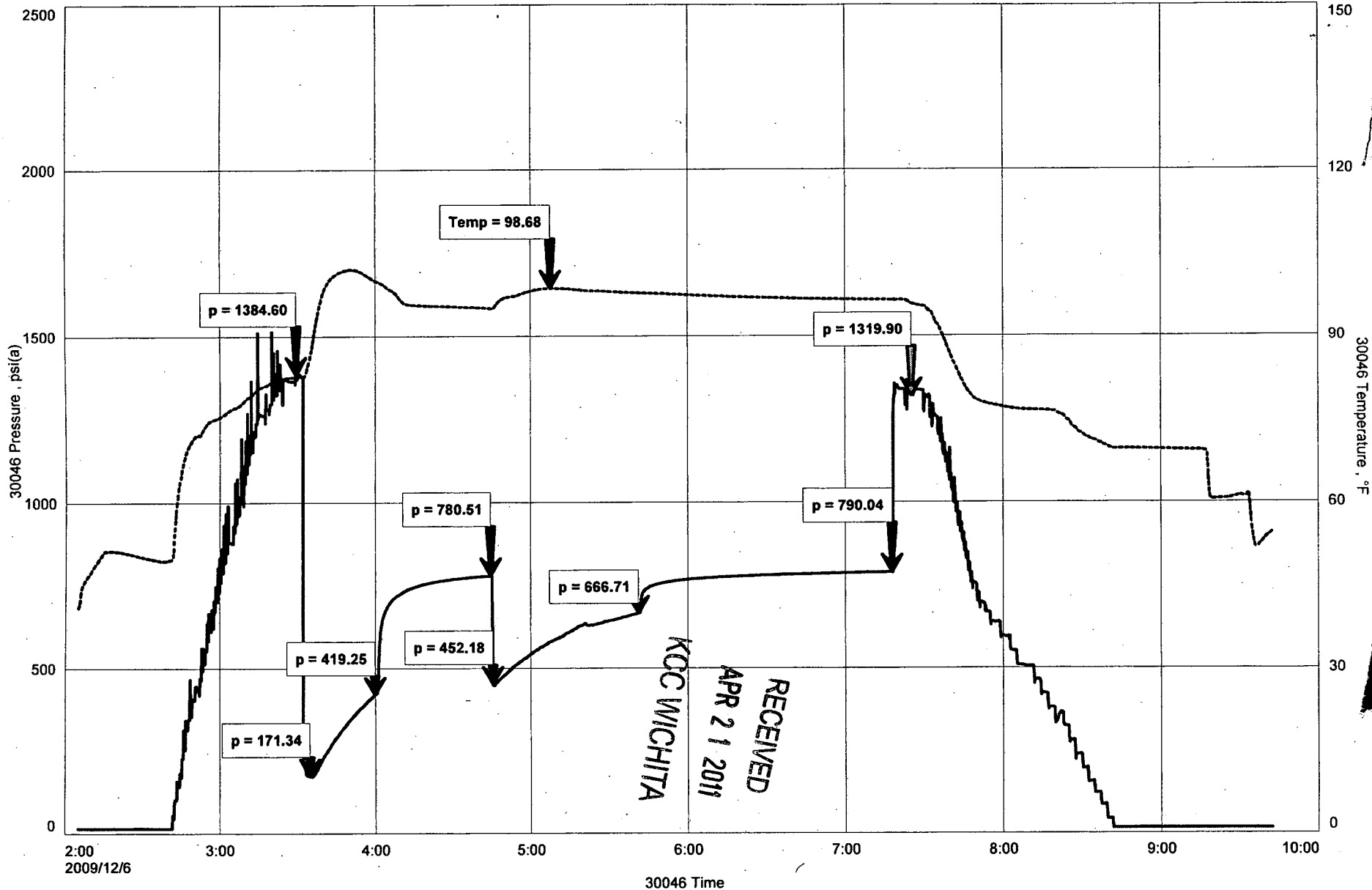
REMARKS: GAS TO SURFACE 12 MINUTES INTO 1ST FLOW
RECOVERY: 300' GASY WATER CUT MUD
1100' SLIGHTLY MUD CUT GASSY WATER

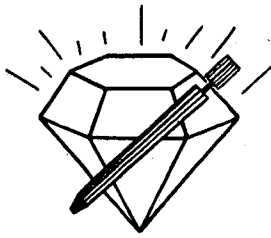
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PANNING B #1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D653

Company Prolific Resources, LLC Lease & Well No. Panning "B" No. 1
Elevation 1771 KB Formation Lansing/Kansas City "F" & "G" Effective Pay -- Ft. Ticket No. J2450
Date 12-6-09 Sec. 35 Twp. 19S Range 11W County Barton State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,081 ft. to 3,126 ft. Total Depth 3,126 ft.
Packer Depth 3,076 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,081 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,084 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,123 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 8.0 cc. Drill Pipe Length 2,941 ft. I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 45 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 10 secs. Gas to surface in 3 mins. Gas burned. Sample taken.
Gas gauged 140 MCF/D down to 78 MCF/D. Strong blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 30 secs. Gas to surface throughout. Gas gauged 35 MCF/D down to 10 MCF/D. Strong blow back during shut-in.

Recovered 1,300 ft. of gassy oil = 17.381800 bbls. (Gravity: 42 @ 60°)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks

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Time Set Packer(s) 11:00 ~~P.M.~~ ^{XXM.} Time Started Off Bottom 2:45 ~~P.M.~~ ^{A.M.} Maximum Temperature 94°
Initial Hydrostatic Pressure (A) 1469 P.S.I.
Initial Flow Period Minutes 30 (B) 105 P.S.I. to (C) 203 P.S.I.
Initial Closed In Period Minutes 45 (D) 759 P.S.I.
Final Flow Period Minutes 60 (E) 213 P.S.I. to (F) 354 P.S.I.
Final Closed In Period Minutes 90 (G) 754 P.S.I.
Final Hydrostatic Pressure (H) 1436 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: PANNING B #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S35/19S/11W BARTON

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: Job Number: D653

Test Unit:

Start Date: 2009/12/06 Start Time: 21:50:00

End Date: 2009/12/07 End Time: 06:10:00

Report Date: 2009/12/07 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

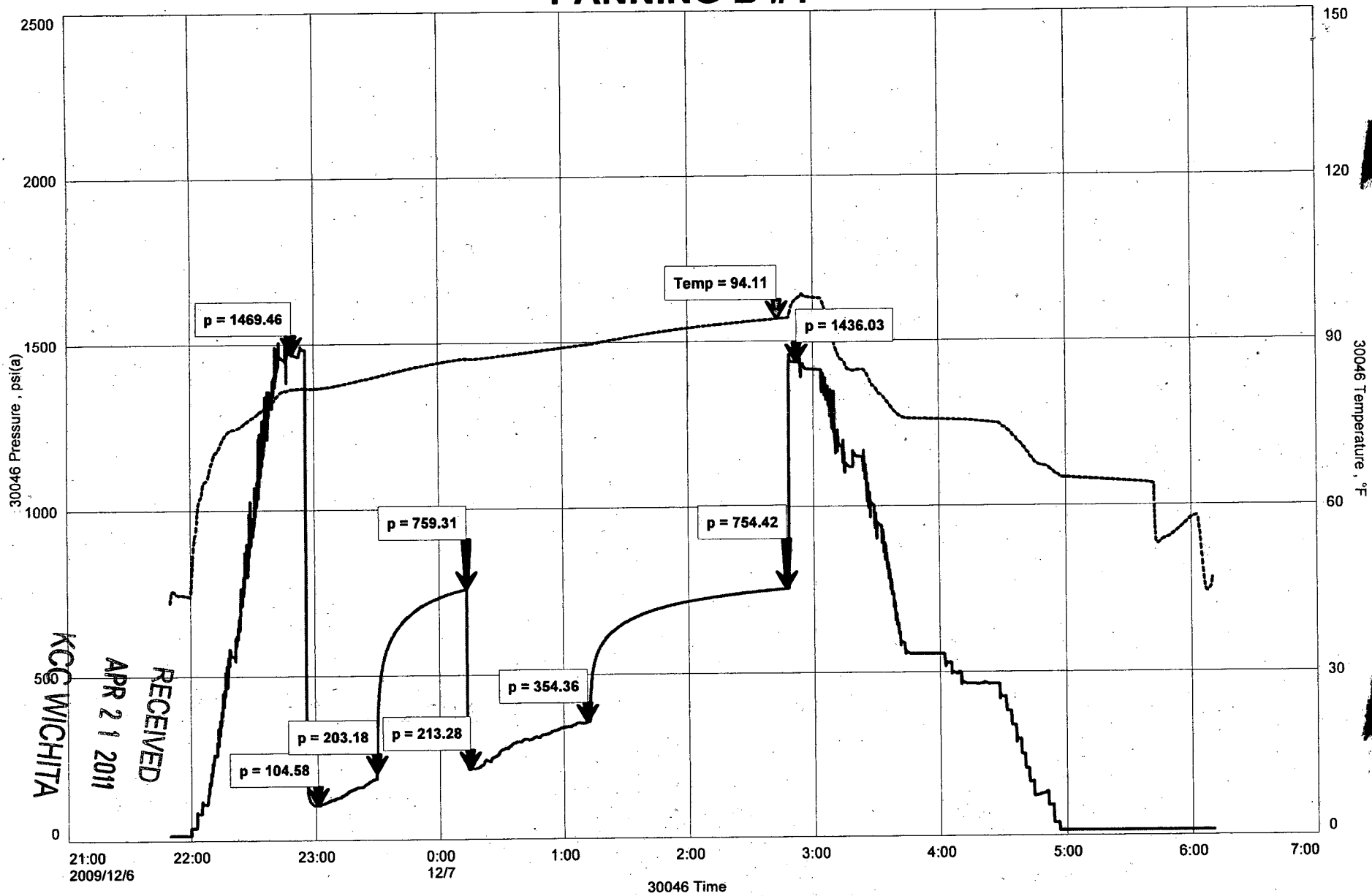
Remarks:

REMARKS: GAS TO SURFACE 3 MINUTES INTO FIRST FLOW
RECOVERY: 1300' GASSY OIL (42 GRAVITY @ 60 DEGREES)

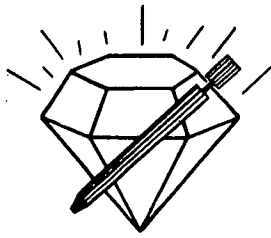
PROLIFIC RESOURCES
Start Test Date: 2009/12/06
Final Test Date: 2009/12/07

PANNING B #1
Formation: LKC "F+G"
Job Number: D653

PANNING B #1



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APR 21 2011



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D654

Company Prolific Resources, LLC Lease & Well No. Panning "B" No. 1
Elevation 1771 KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. J2451
Date 12-7-09 Sec. 35 Twp. 19S Range 11W County Barton State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,179 ft. to 3,210 ft. Total Depth 3,210 ft.
Packer Depth 3,174 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,179 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,182 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,207 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,039 ft. I.D. 3 1/2 in.
Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 31 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1 in., blow. No blow back during shut-in.
2nd Open: Weak, 2 1/2 in., blow. No blow back during shut-in.

Recovered 50 ft. of gas in pipe
Recovered 20 ft. of oil specked mud = .098400 bbls.
Recovered 20 ft. of TOTAL FLUID = .098400 bbls.
Recovered ft. of
Recovered ft. of
Remarks _____

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Time Set Packer(s) 6:00 ^{XXM.} P.M. Time Started Off Bottom 8:30 ^{XXM.} P.M. Maximum Temperature 91°
Initial Hydrostatic Pressure (A) 1520 P.S.I.
Initial Flow Period Minutes 30 (B) 30 P.S.I. to (C) 35 P.S.I.
Initial Closed In Period Minutes 45 (D) 70 P.S.I.
Final Flow Period Minutes 30 (E) 34 P.S.I. to (F) 37 P.S.I.
Final Closed In Period Minutes 45 (G) 73 P.S.I.
Final Hydrostatic Pressure (H) 1484 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: PANNING B #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S35/19S/11W BARTON

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFFN BURK

Test Type: Job Number: D654

Test Unit:

Start Date: 2009/12/07 Start Time: 16:30:00

End Date: 2009/12/07 End Time: 22:00:00

Report Date: 2009/12/07 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

Remarks:

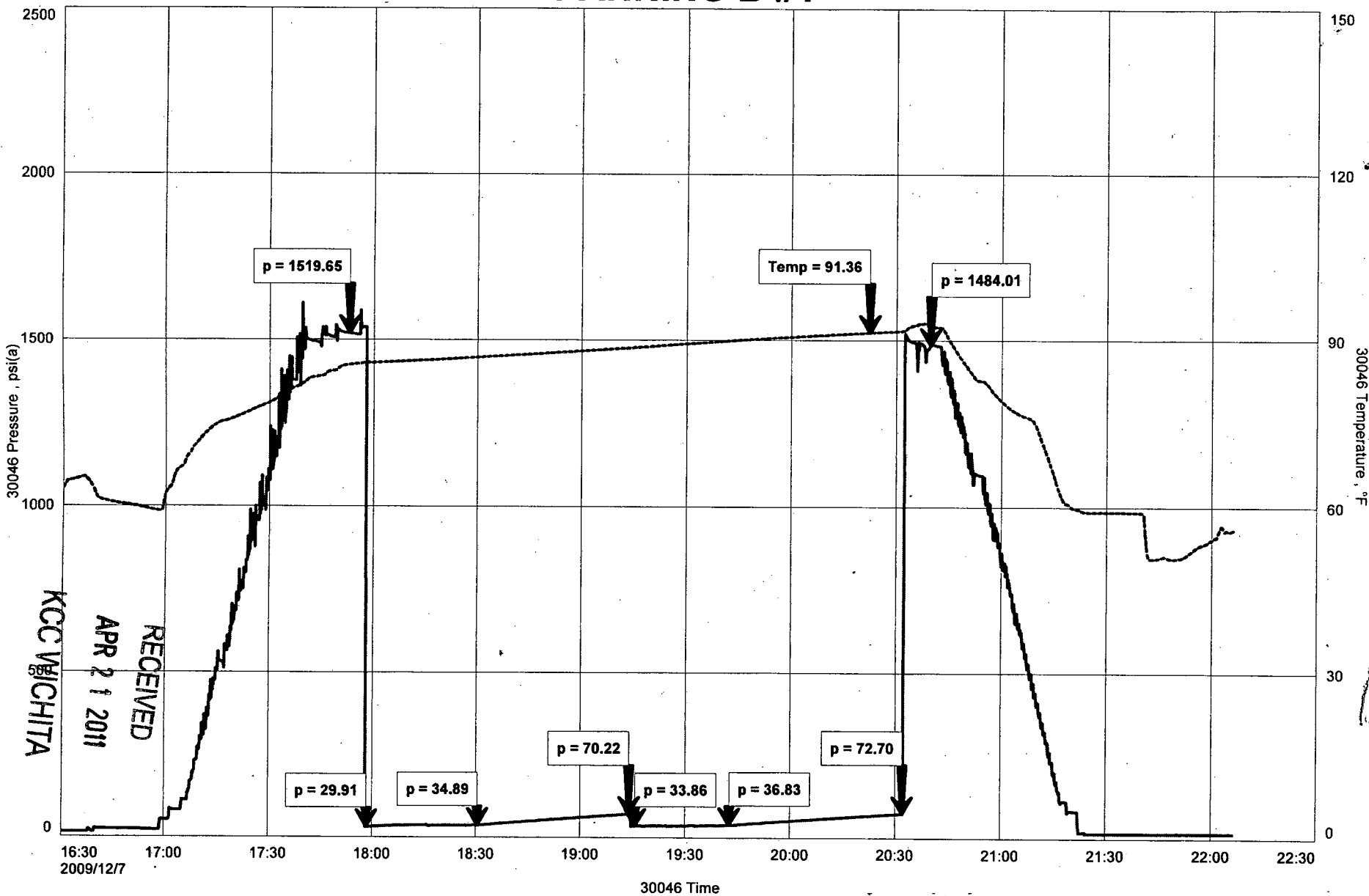
RECOVERY: 50' GAS IN PIPE
20' OIL SPECKED MUD

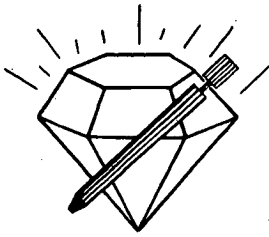
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PANNING B #1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D655

Company Prolific Resources, LLC Lease & Well No. Panning "B" No. 1
Elevation 1771 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2452
Date 12-8-09 Sec. 35 Twp. 19S Range 11W County Barton State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,261 ft. to 3,292 ft. Total Depth 3,292 ft.
Packer Depth 3,256 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,261 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,264 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,289 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 10.0 cc. Drill Pipe Length 3,121 ft. I.D. 3 1/2 in.
Chlorides 7,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 31 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 17 mins. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 5 mins.

Recovered 2,000 ft. of gas in pipe

Recovered 210 ft. of gassy oil with some slightly mud cut = 1.871100 bbls. (Gravity: 39 @ 60°)

Recovered 210 ft. of TOTAL FLUID = 1.871100 bbls.

Recovered ft. of

Recovered ft. of

Remarks

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Time Set Packer(s) 8:20 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 11:30 ~~P.M.~~ ^{A.M.} Maximum Temperature 98°
Initial Hydrostatic Pressure (A) 1566 P.S.I.
Initial Flow Period Minutes 30 (B) 36 P.S.I. to (C) 78 P.S.I.
Initial Closed In Period Minutes 45 (D) 932 P.S.I.
Final Flow Period Minutes 30 (E) 84 P.S.I. to (F) 98 P.S.I.
Final Closed In Period Minutes 90 (G) 939 P.S.I.
Final Hydrostatic Pressure (H) 1555 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: PANNING B #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface:

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type:

Test Unit:

Start Date: 2009/12/08

End Date: 2009/12/08

Report Date: 2009/12/08

Remarks:

RECOVERY: 2000', GAS IN PIPE
210 GASSY OIL WITH SOME SLIGHTLY MUD CUT

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KCC WICHITA

Job Number: D655

Start Time: 06:50:00

End Time: 01:20:00

Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

PANNING B #1

