

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33964
Name: Prolific Resources, LLC
Address 1: 2725 Dry Creek Road
Address 2: _____
City: Great Bend State: KS Zip: 67530 + _____
Contact Person: Mr. Darrell Willinger
Phone: (620) 793-2258
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jeffrey Burk
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/21/09</u>	<u>12/31/09</u>	<u>01/11/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,602-00-00
Spot Description: 70' W & 220' S of C NW NE
C NW NE Sec. 15 Twp. 22 S. R. 12 East West
880 Feet from North / South Line of Section
2,050 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: A.C. Widener Well #: 1
Field Name: Max
Producing Formation: Arbuckle
Elevation: Ground: 1851' Kelly Bushing: 1856'
Total Depth: 3760' Plug Back Total Depth: 3732'
Amount of Surface Pipe Set and Cemented at: 283' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: N/A w/ N/A sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 72,000 ppm Fluid volume: 1400 bbls
Dewatering method used: Vacuum Truck/Hauled off to SWDW

Location of fluid disposal if hauled offsite:

Operator Name: Bob's Hauling Service
Lease Name: Siefkes License #: 33779
Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Permit #: D-22,209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist/Agent Date: 04/04/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____

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Operator Name: Prolific Resources, LLC Lease Name: A.C. Widener Well #: 1
 Sec. 15 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>640</td> <td>+1216</td> </tr> <tr> <td>Topeka</td> <td>2848</td> <td>-992</td> </tr> <tr> <td>Heebner</td> <td>3142</td> <td>-1286</td> </tr> <tr> <td>Brown Lime</td> <td>3276</td> <td>-1420</td> </tr> <tr> <td>Lansing</td> <td>3301</td> <td>-1445</td> </tr> <tr> <td>B/KC</td> <td>3526</td> <td>-1670</td> </tr> <tr> <td>Arbuckle</td> <td>3653</td> <td>-1797</td> </tr> </table>	Name	Top	Datum	Anhydrite	640	+1216	Topeka	2848	-992	Heebner	3142	-1286	Brown Lime	3276	-1420	Lansing	3301	-1445	B/KC	3526	-1670	Arbuckle	3653	-1797
Name	Top	Datum																							
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Lansing	3301	-1445																							
B/KC	3526	-1670																							
Arbuckle	3653	-1797																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	283'	60/40 pozmix	300	2% gel, 3% cc
Production Casing	7 7/8"	5 1/2"	15.5#	3757'	AA-2	150	10% salt, 5# sx
							gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3661' - 3666' (Arbuckle)	200 gal. (15% MCA) Acid	3654'-3666'
4 SPF	3654' - 3658' (Arbuckle)		

TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>3719'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>01/19/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	5		38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3654' - 3666'</u> <u>(Arbuckle)</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1075 A

15-225-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 12-21-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Prolific Resources, LLC.		LEASE: AC Wiedener Farms		WELL NO. 1					
ADDRESS:		COUNTY: Stafford		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick; C. Rousch; M. McGraw					
AUTHORIZED BY:		JOB TYPE: CMW - SURFACE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM (PM)	TIME
19,866	.5						12-21-09	(PM)	1:30
						ARRIVED AT JOB		(PM)	3:30
19,889-19,842	.5					START OPERATION		(PM)	4:00
						FINISH OPERATION		(PM)	4:30
19,826-19,860	.5					RELEASED	12-21-09	(PM)	5:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	S AMOUNT
P CP 103	60/40 Poz Cement		300st	\$	3,600 00
P CC 102	Cellflake		75Lb	\$	277 50
P CC 109	Calcium Chloride		774Lb	\$	812 70
P CF 153	Wooden Plug		1ea	\$	160 00
P EF 101	Heavy Equipment Mileage		90mi	\$	630 00
P E 113	Bulk Delivery		581tm	\$	929 60
P E 100	Pickup Mileage		45mi	\$	191 25
P CE 240	Blending and Mixing Service		300st	\$	420 00
P S003	Service Supervisor		1ea	\$	175 00
P CE 200	Cement Pump: 0Foot To 500Foot		1ea	\$	1,000 00
P CE 504	Plug Container			\$	250 00

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CHEMICAL / ACID DATA:			

SUB TOTAL		\$	3,800 72
SERVICE & EQUIPMENT	%TAX ON S		
MATERIALS	%TAX ON S		
TOTAL		KG	

SERVICE REPRESENTATIVE: <i>Antonio R. M. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Prolific Resources, LLC	Lease No. LLC	Date 12-21-09
Lease AC Wiedener Farms	Well # 1	
Field Order # 075	Station Pratt, Kansas	Casing 8 5/8" 24lb
Type Job C.N.W. - Surface	Depth 283 Feet	County Stafford
	Formation	State Kansas
		Legal Description 15-225-12W

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24lb	Tubing Size 4 1/2" 11lb	Shots/Ft 300	From 386	Pre-Flush 38 Gal	Rate 5.71 Gal/sk	Max 25 Lb/sk	ISIP 5 Min	
Depth 283 Feet	Depth ET	From 386	To 386	Post-Flush 14.72 Lb/Gal	Avg 5.71 Gal/sk	Min 5.71 Gal/sk	Annulus Pressure 110 Min	
Volume 12 Bbl	Volume ET	From 386	To 386	Flush 17 Bbl Fresh Water	Gas Volume Water		Total Load 1.25 CU FT 1/4"	
Max Press 250 PSIG	Max Press L	From 386	To 386		HHP Used		Annulus Pressure	
Well Connection Plug Con	Annulus Vol. ainer	From 386	To 386				Annulus Pressure	
Plug Depth 283 Feet	Packer Depth ET	From 386	To 386				Annulus Pressure	

Customer Representative Jeff Burte	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	19,889	19,842
Driver Names Messick	Rousch	M. McGraw

Time P.M.	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
4:00					Petro Mack Drilling already running. T Joints new 24lb/ft 8 5/8" casing up on casing in well. Circulate for 10 minutes.
4:15	200		10	5	Start Fresh Water Preflush.
			76	5	Start mixing 300 sacks 60/40 Poz cement.
					Stop pumping. Shut in well. Release Wooden Plug. Open Well.
4:32				5	Start Fresh Water Displacement.
4:35	250		17		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
5:15					Job Complete.
					Thank You.
					Clarence, Chad, Mike

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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1091 A

DATE _____ TICKET NO. _____

DATE OF JOB 01-01-10 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Profitic Resources LLC		LEASE AC Wierlender Farms 1 WELL NO.								
ADDRESS		COUNTY STAFFORD STATE KS								
CITY STATE		SERVICE CREW Sullivan, Foster, WALL								
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 hour 5 day								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 01-01-10	DATE	AM	PM	TIME
27462	110									0830
19832/2010	40					ARRIVED AT JOB				0630
						START OPERATION				1100
						FINISH OPERATION				1145
						RELEASED 01-01-10				1200
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	S AMOUNT
CP 105	AAZ-cont	SK	150		2,550.00
CP 103	60/100 PZ	SK	30		360.00
CC 105	Deformer	lb	36		144.00
CC 111	Salt	lb	718		359.00
CC 112	Comit Injection Rod	lb	43		258.00
CC 115	gas Blk	lb	141		726.15
CC 129	FLA-322	lb	71		532.50
CC 201	nitronite	lb	750		502.50
CC 155	Sapon Flush	gal	500		765.00
CF 107	Latch Down Plug & Battle 5 1/2	PA	1		400.00
CF 1251	Auto Fill stick	PA	1		360.00
CF 1651	Turbilizer	PA	6		660.00
CF 1503	Basket High Head charge	PA	7		300.00
CF 101	Negan part mix	m	90		630.00
CF 113	Bulk Dams	fm	376		601.00
CF 100	Decking chadep	m	45		191.25
CF 2411	Blending - mixing charge	SK	180		252.00
S003	Service Supervision	PA	1		175.00
CE 204	Depth charge 3001-4000'	FR	1		2160.00
CE 204	Plat Center - 1000'	PA	1		25.00
CE 201	Casing Serial Duster	PA	1		300.00
				SUB TOTAL	6807.35
CHEMICAL / ACID DATA:				SERVICE EQUIPMENT	%TAX ON S
				MATERIALS	%TAX ON S
				TOTAL	DL5

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SERVICE REPRESENTATIVE *Robert Sullivan*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Tom G. Rowe*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

IKE @ SOKS 15 1W 1145 WEMTO



Energy services, L.P.

TREATMENT REPORT

Customer: <i>Probitic Resources LLC</i>		Lease No.	Date: <i>01-01-10</i>	
Lease: <i>AG-Windapel Farms</i>		Well # <i>1</i>		
Field Order # <i>1491</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County: <i>STAFFORD</i>
Type Job: <i>CNW 5 1/2 casing</i>		Formation	Legal Description: <i>15-22-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>5157</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>51</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>2600</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>5-2</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>3776</i>								

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19667</i>	<i>27463</i>	<i>19832</i>	<i>21000</i>				
Driver Names	<i>Sullivan</i>	<i>Lesko</i>	<i>NALL</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630 AM</i>					<i>CN for safety meeting</i>
					<i>Runs 840 5 1/2 15" 120</i>
<i>0945</i>					<i>CASING ON BOTTOM</i>
<i>1000</i>					<i>Hook back circ.</i>
<i>1105</i>	<i>200</i>		<i>17</i>	<i>4"</i>	<i>1st Super Pad</i>
			<i>3</i>		<i>SPACED</i>
			<i>37</i>	<i>5</i>	<i>MIN cont 1500k AM 2 P 1000</i>
			<i>4</i>		<i>Shot down AND work pump/live</i>
<i>1120</i>					<i>Release Plug @ 1st Deep</i>
	<i>30</i>		<i>62</i>		<i>1st PSI</i>
	<i>500</i>		62	<i>3"</i>	<i>2nd PSI</i>
<i>1140</i>	<i>2000</i>		<i>59</i>		<i>Plug down 2nd 400k</i>
			<i>6</i>	<i>2</i>	<i>Plug 1st w/30k</i>
					<i>job complete</i>
					<i>Thank you</i>

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DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D022

Company Prolific Resources, LLC Lease & Well No. AC Widener Farms No. 1
Elevation 1856 KB Formation Lansing "F" & "G" Effective Pay -- Ft. Ticket No. R022
Date 12-29-09 Sec. 15 Twp. 22S Range 12W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative Randy Williams

Formation Test No. 1 Interval Tested from 3,350 ft. to 3,396 ft. Total Depth 3,396 ft.
Packer Depth 3,345 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,350 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,339 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,393 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 8.4 cc. Drill Pipe Length 3,203 ft. I.D. 3 1/2 in.
Chlorides 5,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 46 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, building to 3 ins. in 30 mins. No blow back during shut-in.
2nd Open: Fair blow, building to 3 ins. in 60 mins. No blow back during shut-in.

Recovered 70 ft. of oily mud = .344400 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 43%-water; 55%-mud Chlorides: 19,000 Ppm
PH: 8.0 RW: 1.2 @ 64°

Time Set Packer(s)	<u>4:01</u>	<u>A.M.</u> P.M.	Time Started Off Bottom	<u>7:16</u>	<u>A.M.</u> P.M.	Maximum Temperature	<u>95°</u>
Initial Hydrostatic Pressure			(A)	<u>1569</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>8</u>	P.S.I. to (C)	<u>24</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>778</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>33</u>	P.S.I. to (F)	<u>48</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>737</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1572</u>	P.S.I.		

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DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name PROLIFIC RESOURCES,LLC

Contact DARRELL WILLINGER
Well Name AC WIDENER FARMS #1
Unique Well ID DST #1 LANSING (F&G) 3350-3396
Surface Location SEC 15-22S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R022
Representative RANDY WILLIAMS
Well Operator PROLIFIC RESOURCES,LLC
Report Date 2009/12/29
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST #1 LANSING (F&G) 3350-3396
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 01:55:00
Final Test Time 08:50:00

Start Test Date 2009/12/29
Final Test Date 2009/12/29

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 70', OM, 1% OIL, 99% MUD

TOTAL FLUID: 70'

TOOL SAMPLE: OWM, 2% OIL, 43% WATER, 55% MUD
PH-8.0, CHLORIDES-19,000, RW-1.2 @ 64 DEG

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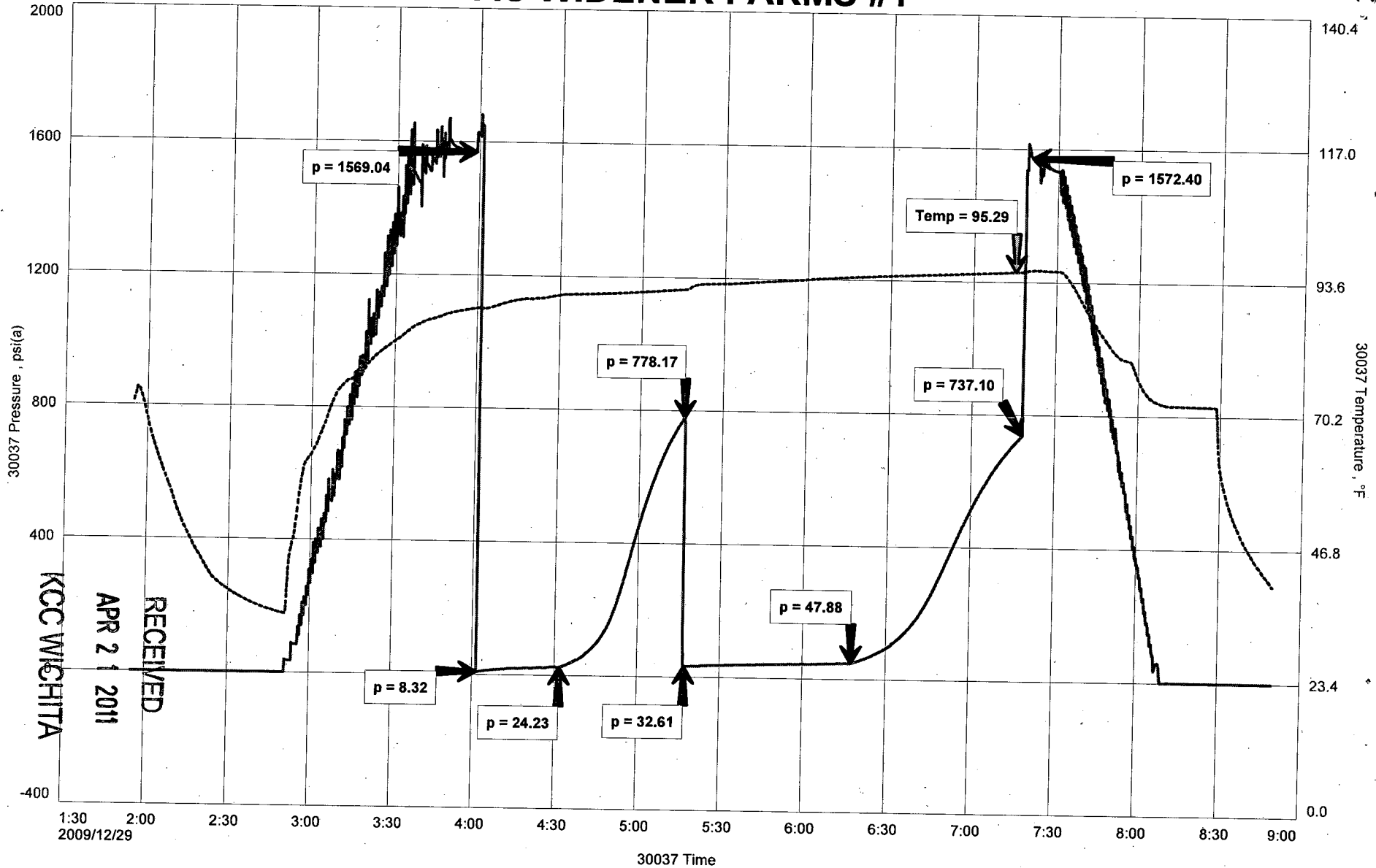
APR 21 2011

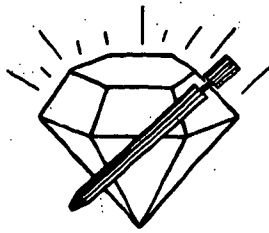
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PROLIFIC RESOURCES, LLC
DST #1 LANSING (F&G) 3350-3396
Start Test Date: 2009/12/29
Final Test Date: 2009/12/29

AC WIDENER FARMS #1
Formation: DST #1 LANSING (F&G) 3350-3396
Pool: WILDCAT
Job Number: R022

AC WIDENER FARMS #1





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC 30037.D023

Company Prolific Resources, LLC Lease & Well No. AC Widener Farms No. 1
 Elevation 1856 KB Formation Lansing "I" - "K" Effective Pay -- Ft. Ticket No. R023
 Date 12-29-09 Sec. 15 Twp. 22S Range 12W County Stafford State Kansas
 Test Approved By Jeffrey A. Burk Diamond Representative Randy Williams

Formation Test No. 2 Interval Tested from 3,432 ft. to 3,496 ft. Total Depth 3,496 ft.
 Packer Depth 3,427 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Packer Depth 3,432 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,421 ft. Recorder Number 30037 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,493 ft. Recorder Number 13387 Cap. 3,900 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 65 Weight Pipe Length ft. I.D. in.
 Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,285 ft. I.D. 3 1/2 in.
 Chlorides 6,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 33' perf. w/ 31' drill pipe Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow back. Off bottom of bucket in 3 secs. Weak surface blow back during shut-in.
 2nd Open: Strong blow back. Off bottom of bucket in 3 secs. Fair surface blow back during shut-in. (SEE GAS VOLUME REPORT.)

Recovered 10 ft. of oily gassy mud = .142300 bbls. (Grind out: 1%-oil; 10%-gas; 89%-mud)
 Recovered 120 ft. of gassy oily mud = 1.707600 bbls. (Grind out: 10%-gas; 30%-oil; 60%-mud)
 Recovered 60 ft. of gassy muddy watery oil = .825870 bbls. (Grind out: 10%-gas; 12%-mud; 15%-water; 63%-oil)
 Recovered 60 ft. of muddy oily water = .295200 bbls. (Grind out: 4%-mud; 22%-oil; 74%-water)
 Recovered 60 ft. of oily muddy water = .295200 bbls. (Grind out: 2%-oil; 7%-mud; 91%-water) Chlorides: 66,000 Ppm
 Recovered 310 ft. of TOTAL FLUID = 3.266170 bbls. PH: 7.0, RW: 1.0 @ 65°

Remarks Tool Sample Grind Out: No sample taken

Time Set Packer(s)	<u>10:41</u>	<u>AM</u> P.M.	Time Started Off Bottom	<u>2:26</u>	<u>AM</u> PM	Maximum Temperature	<u>100°</u>
Initial Hydrostatic Pressure			(A)	<u>1603</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>58</u>	P.S.I. to (C)	<u>63</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>1005</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>65</u>	P.S.I. to (F)	<u>111</u>	P.S.I.
Final Closed In Period	Minutes	<u>90</u>	(G)	<u>923</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1592</u>	P.S.I.		

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DIAMOND TESTING

Page 2 of 3 Pages
Drill Test Report

General Information

Company Name PROLIFIC RESOURCES,LLC

Contact DARRELL WILLINGER
Well Name AC WIDENER FARMS #1
Unique Well ID DST #2 LANSING (I,J,K,) 3432-3496
Surface Location SEC 15-22S12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R023
Representative RANDY WILLIAMS
Well Operator PROLIFIC RESOURCES,LLC
Report Date 2009/12/30
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST #2 LANSING (I,J,K,) 3432-3496
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 21:12:00
Final Test Time 04:54:00

Start Test Date 2009/12/29
Final Test Date 2009/12/30

Gauge Name 30037
Test Type Name

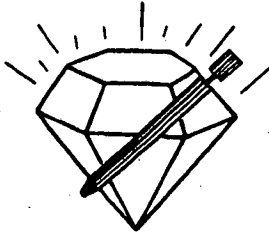
Test Results

RECOVERED: 10' OGM, 1% OIL, 10% GAS, 89% MUD
120' GOM, 10% GAS, 30% OIL, 60% MUD
60' GMWO, 10% GAS, 12% MUD, 15% WATER, 63% OIL
60' MOW, 4% MUD, 22% OIL, 74% WATER
60' OMW, 2% OIL, 7% MUD, 91% WATER
PH-7.0, CHLORIDES-66,000, RW-1.0 @ 65 DEG

TOTAL FLUID: 310'

TOOL SAMPLE: NO SAMPLE

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GAS VOLUME REPORT

Company Prolific Resources, LLC Lease & Well No. AC Widener Farms No. 1
 Date 12-29-09 Sec. 15 Twp. 22 S Rge. 12 W Location 2,050' FNL & FEL, SEC County Stafford State KS
 Drilling Contractor Petromark Drilling, LLC - Rig 2 Formation Lansing "I" - "K" DST No. 2
 Remarks: 1st Open: Gas to surface in 5 mins. on initial flow.

INITIAL FLOW

Open Tool: 10:41 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
10:46 p.m.	1 in.	3 psi	242,000
10:51 p.m.	1 in.	2 psi	195,000
10:56 p.m.	1 in.	1 psi	137,000
11:01 p.m.	1 in.	1 psi	137,000
11:06 p.m.	1 in.	1 psi	137,000
11:11 p.m.	1 in.	1 psi	137,000

FINAL FLOW

Open Tool: 11:56 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
12:06 a.m.	½ in.	10 psi	116,000
* 12:16 a.m.	½ in.	3 psi	59,200
12:26 a.m.	½ in.	2 psi	47,700
12:36 a.m.	½ in.	2 psi	47,700
12:46 a.m.	½ in.	2 psi	47,700
12:56 a.m.	½ in.	1.5 psi	41,000

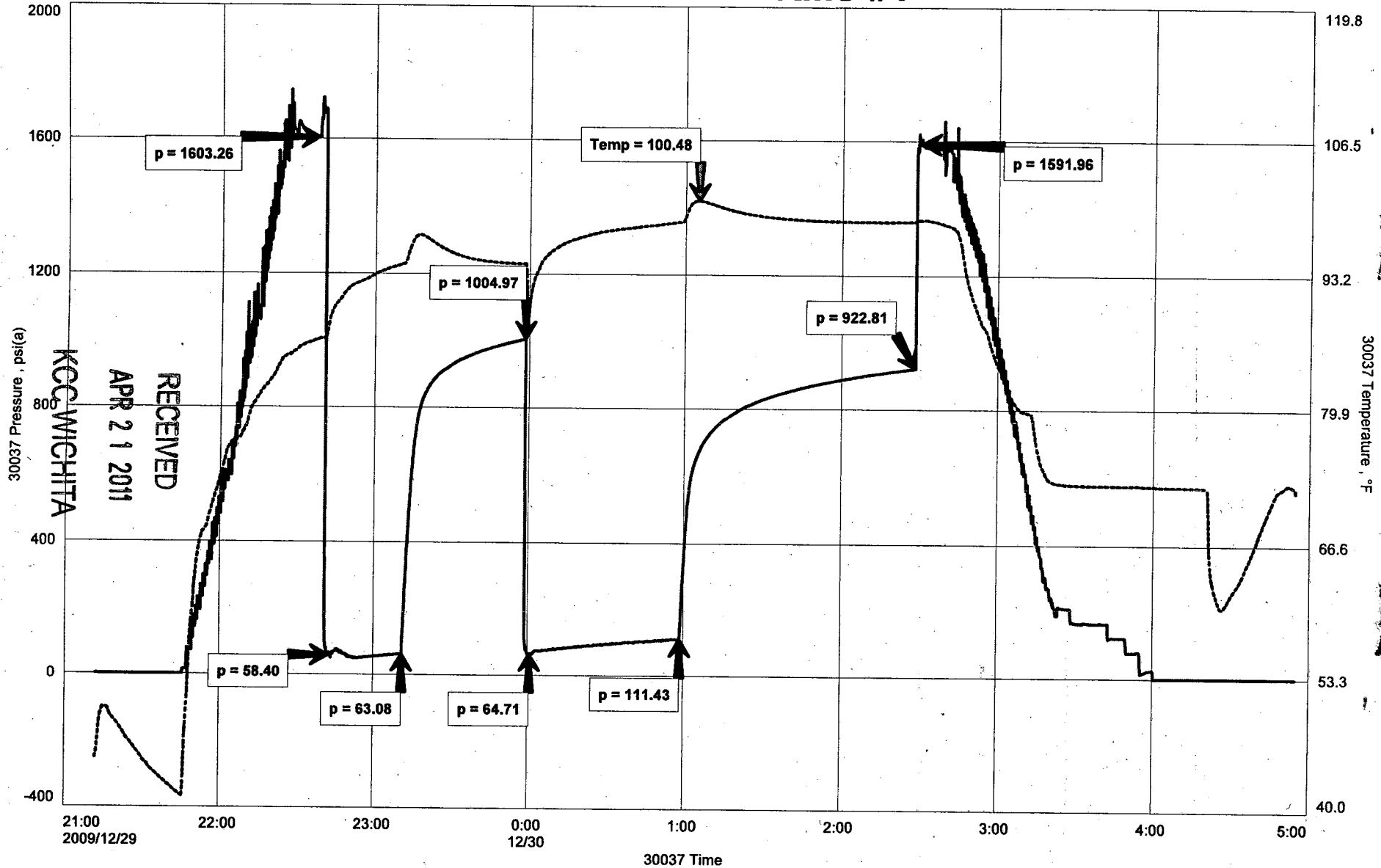
* Gas sample taken.

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PROLIFIC RESOURCES, LLC
DST #2 LANSING (I,J,K,) 3432-3496
Start Test Date: 2009/12/29
Final Test Date: 2009/12/30

AC WIDENER FARMS #1
Formation: DST #2 LANSING (I,J,K,) 3432-3496
Pool: WILDCAT
Job Number: R023

AC WIDENER FARMS #1





DIAMOND TESTING
P.O. Box 157
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(620) 653-7550 • (800) 542-7313
STC 30037.D024

Company Prolific Resources, LLC Lease & Well No. AC Widener Farms No. 1
Elevation 1856 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. R024
Date 12-30-09 Sec. 15 Twp. 22S Range 12W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative Randy Williams

Formation Test No. 3 Interval Tested from 3,592 ft. to 3,657 ft. Total Depth 3,657 ft.
Packer Depth 3,587 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,592 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,581 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,654 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 58 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 10.8 cc. Drill Pipe Length 3,445 ft. I.D. 3 1/2 in.
Chlorides 11,300 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 34' perf. w/ 31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.
2nd Open: Fair blow. Off bottom of bucket in 14 mins. Flushed tool. Strong blow back off bottom of bucket during shut-in. (SEE GAS SAMPLE REPORT.)

Recovered 300 ft. of clean oil = 4.269000 bbls. (Grind out: 40%-gas; 60%-oil) Gravity: 43 @ 60°
Recovered 300 ft. of frothy mud cut oily gas = 3.123870 bbls. (Grind out: 10%-mud; 20%-oil; 70%-gas)
Recovered 600 ft. of TOTAL FLUID = 7.392870 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 20%-mud; 40%-gas; 40%-oil

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Time Set Packer(s)	<u>7:08</u>	<u>AXM.</u> P.M.	Time Started Off Bottom	<u>10:53</u>	<u>AXM.</u> P.M.	Maximum Temperature	<u>102°</u>
Initial Hydrostatic Pressure			(A)	<u>1714</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>132</u>	P.S.I. to (C)	<u>169</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>305</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>194</u>	P.S.I. to (F)	<u>244</u>	P.S.I.
Final Closed In Period	Minutes	<u>90</u>	(G)	<u>327</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1688</u>	P.S.I.		

DIAMOND TESTING

General Information

Company Name PROLIFIC RESOURCES,LLC

Contact DARRELL WILLINGER
Well Name AC WIDENER FARMS #1
Unique Well ID DST #3 ARBUCKLE 3592-3657
Surface Location SEC 15-22S12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R024
Representative RANDY WILLIAMS
Well Operator PROLIFIC RESOURCES,LLC
Report Date 2009/12/31
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST #3 ARBUCKLE 3592-3657
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 17:30:00
Final Test Time 01:28:00

Start Test Date 2009/12/30
Final Test Date 2009/12/31

Gauge Name 30037
Test Type Name

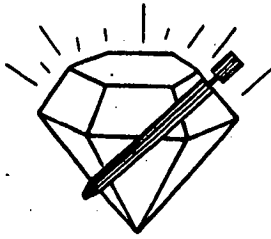
Test Results

RECOVERED: 300' CLEAN OIL, 40% GAS, 60% OIL, API-43 @ 60 DEG
300' FMCOG, 10% MUD, 20% OIL, 70% GAS

TOTAL FLUID: 600'

TOOL SAMPLE: 20% MUD, 40% GAS, 40% OIL

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DIAMOND TESTING
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GAS VOLUME REPORT

Company Prolific Resources, LLC Lease & Well No. AC Widener Farms No. 1
Date 12-30-09 Sec. 15 Twp. 22 S Rge. 12 W Location 2,050' FEL, SEC County Stafford State KS
Drilling Contractor Petromark Drilling, LLC - Rig 2 Formation Arbuckle DST No. 3
Remarks: 2nd Open: Gas to surface in 35 mins.

INITIAL FLOW

Time O'Clock	Orifice Size	Gauge	CF/D
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

FINAL FLOW

Open Tool: 8:23 p.m.

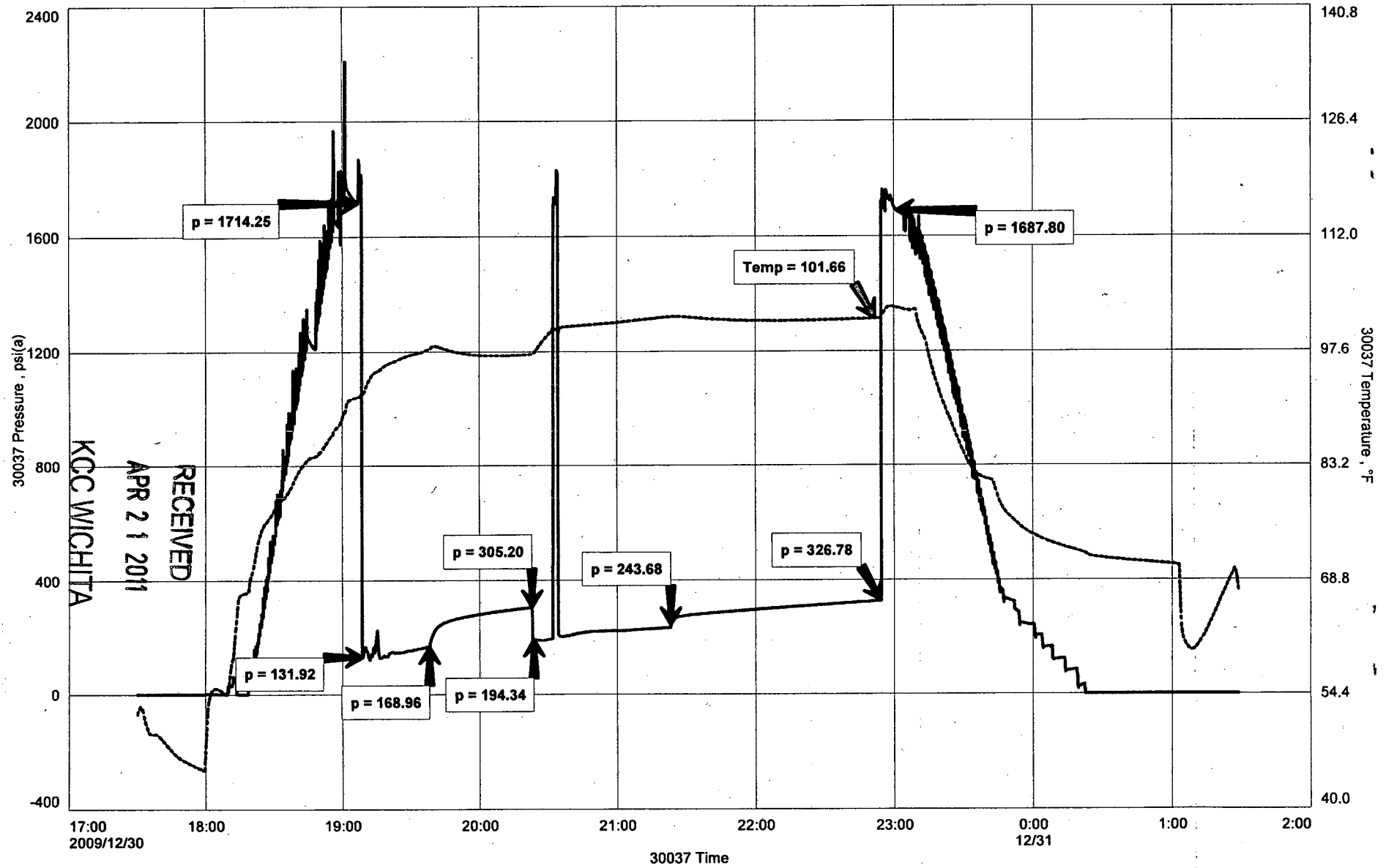
Time O'Clock	Orifice Size	Gauge	CF/D
8:58 p.m.	½ in.	2.5 psi	14,300
9:08 p.m.	½ in.	2.0 psi	12,700
9:18 p.m.	½ in.	1.5 psi	11,020

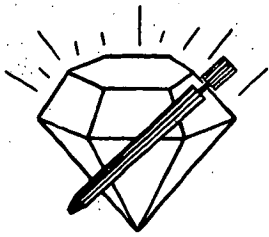
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PROLIFIC RESOURCES, LLC
DST #3 ARBUCKLE 3592-3657
Start Test Date: 2009/12/30
Final Test Date: 2009/12/31

AC WIDENER FARMS #1
Formation: DST #3 ARBUCKLE 3592-3657
Pool: WILDCAT
Job Number: R024

AC WIDENER FARMS #1





DIAMOND TESTING
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STC 30037.D 025

Company Prolific Resources, LLC Lease & Well No. AC Widener Farms No. 1
Elevation 1856 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. R025
Date 12-31-09 Sec. 15 Twp. 22S Range 12W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative Randy Williams

Formation Test No. 4 Interval Tested from 3,657 ft. to 3,667 ft. Total Depth 3,667 ft.
Packer Depth 3,652 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,657 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,646 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,664 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 55 Weight Pipe Length ft. I.D. in.
Weight 9.25 Water Loss 10.0 cc. Drill Pipe Length 3,510 ft. I.D. 3 1/2 in.
Chlorides 11,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 10 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size .1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 30 secs. Strong blow back off bottom of bucket during shut-in.
2nd Open: Fair blow. Off bottom of bucket in 1 min. Tool plugged; no shut-in.

Recovered 180 ft. of gas cut oil = 1.416270 bbls. (Grind out: 40%-gas; 60%-oil) Gravity: 42 @ 60°
Recovered 190 ft. of frothy watery gassy muddy oil = 2.703700 bbls. (Grind out: 5%-water; 10%-gas; 10%-mud; 75%-oil)
Recovered 180 ft. of water = 2.561400 bbls. (Chlorides: 30,000 Ppm) PH: 7.0 RW: 2.3 @ 65°
Recovered 550 ft. of TOTAL FLUID = 6.681370 bbls.
Recovered ft. of

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Time Set Packer(s) 8:47 A.M. Time Started Off Bottom 11:02 A.M. Maximum Temperature 109°
Initial Hydrostatic Pressure (A) 1717 P.S.I.
Initial Flow Period Minutes 30 (B) 133 P.S.I. to (C) 233 P.S.I.
Initial Closed In Period Minutes 45 (D) 337 P.S.I.
Final Flow Period Minutes 30 (E) PLUGGED P.S.I. to (F) PLUGGED P.S.I.
Final Closed In Period Minutes 30 (G) 388 P.S.I.
Final Hydrostatic Pressure (H) 1718 P.S.I.

DIAMOND TESTING

Page 2 of 3 Pages
Drill Test Report

General Information

Company Name PROLIFIC RESOURCES,LLC

Contact DARRELL WILLINGER
Well Name AC WIDENER FARMS #1
Unique Well ID DST #4 ARBUCKLE 3657-3667
Surface Location SEC 15-22S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R025
Representative RANDY WILLIAMS
Well Operator PROLIFIC RESOURCES,LLC
Report Date 2009/12/31
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST #4 ARBUCKLE 3657-3667
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 07:00:00
Final Test Time 13:18:00

Start Test Date 2009/12/31
Final Test Date 2009/12/31

Gauge Name 30037
Test Type Name

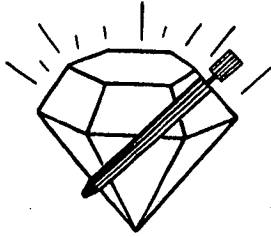
Test Results

RECOVERED:180, GCO, 40% GAS, 60% OIL API-42 @ 60 DEG
190, FWGMO, 5% WATER, 10% GAS, 10% MUD, 75% OIL
180, WATER, PH-7.0, CHLORIDES-30,000, RW-2.3 @ 65 DEG

TOTAL FLUID: 550'

TOOL SAMPLE: NO SAMPLE

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GAS VOLUME REPORT

Company Prolific Resources, LLC Lease & Well No. AC Widener Farms No. 1
 Date 12-31-09 Sec. 15 Twp. 22 S Rge. 12 W Location 880' FNL & 2,050' FEL, SEC County Stafford State KS
 Drilling Contractor Petromark Drilling, LLC - Rig 2 Formation Arbuckle DST No. 4
 Remarks: 1st Open: Gas to surface in 5 mins.
2nd Open: Too small to measure.

INITIAL FLOW

Open Tool: 8:47 a.m.

Time O'Clock	Orifice Size	Gauge	CF/D
8:52 a.m.	½ in.	4 psi	18,500
8:57 a.m.	½ in.	4 psi	18,500
9:02 a.m.	½ in.	3 psi	15,700
9:07 a.m.	½ in.	2.5 psi	14,300
9:12 a.m.	½ in.	2.5 psi	14,300
9:17 a.m.	½ in.	2 psi	12,700

FINAL FLOW

Time O'Clock	Orifice Size	Gauge	CF/D
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

* Gas sample taken

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PROLIFIC RESOURCES, LLC
DST #4 ARBUCKLE 3657-3667
Start Test Date: 2009/12/31
Final Test Date: 2009/12/31

AC WIDENER FARMS #1
Formation: DST #4 ARBUCKLE 3657-3667
Pool: WILDCAT
Job Number: R025

AC WIDENER FARMS #1

