



KANSAS CORPORATION COMMISSION 1054696
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>04/14/2011</u>	<u>04/21/2011</u>	<u>04/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25055-00-00

Spot Description:
NE SW SE SW Sec. 3 Twp. 19 S. R. 21 East West
335 Feet from North / South Line of Section
1,825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: Rothweiler Well #: 3
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2234 Kelly Bushing: 2240
Total Depth: 4337 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Daanna Garrison Date: 04/26/2011



1054696

Operator Name: American Warrior, Inc. Lease Name: Rothweiler Well #: 3
Sec. 3 Twp. 19 S. R. 21 [] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
Attached Attached Attached

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12.25, 8.625, 23, 223, Common, 160, 2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [] Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rothweiler 3
Doc ID	1054696

Tops

Name	Top	Datum
Anhydrite	1454	786
Heebner	3698	-1458
Lansing	3744	-1504
BKC	4056	-1816
Pawnee	4147	-1907
Ft. Scott	4215	-1975
Cherokee	4232	-1992
Mississippian	4321	-2081
TD	4337	-2097

ALLIED CEMENTING CO., LLC. 043342

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>4-19-11</u>	SEC. <u>3</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>11:00 am</u>	JOB START <u>6:30a</u>	JOB FINISH <u>7:00am</u>
LEASE <u>Rothwiler</u>	WELL # <u>3</u>	LOCATION <u>Bazine, Ks E to Rd 66</u>				COUNTY <u>Wes</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)		<u>25 Yr E. into</u>					

CONTRACTOR <u>Peterson Drilling</u>	OWNER <u>Jane</u>
TYPE OF JOB <u>PT A</u>	
HOLE SIZE <u>7 1/8</u> T.D. <u>3363</u>	CEMENT AMOUNT ORDERED <u>200 sks 6440 49 gal</u>
CASING SIZE _____ DEPTH _____	<u>14" 16 seal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2</u> DEPTH <u>1470'</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>120 sks @ 16.25 1950.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>80 sks @ 8.50 680.00</u>
CEMENT LEFT IN CSG. _____	GEL <u>7 sks @ 21.25 148.75</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Lo Rene</u>
<u>422</u> HELPER <u>Wayne</u>
BULK TRUCK
<u>341</u> DRIVER <u>Bob</u>
BULK TRUCK
_____ DRIVER _____

REMARKS:

50 sks at 1470'

50 sks at 710'

50 sks at 260'

20 sks at 60'

30 sks in Rat hole

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jerry Durr

SIGNATURE Jerry Durr

waiting time 2 hrs	@	300.00	600.00
HANDLING <u>208 sks</u>	@	2.25	468.00
MILEAGE <u>114 mi</u>			393.20
		TOTAL	<u>4324.95</u>

SERVICE

DEPTH OF JOB		<u>1470'</u>	
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>15x2</u>	@	7.00	210.00
MANIFOLD	@		
<u>Light vehicle mileage</u>	@	4.00	120.00
<u>15x2</u>	@		
		TOTAL	<u>1580.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
		TOTAL	_____

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____



ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

CEMENTING LOG

STAGE NO. _____

Date 4-19-11 District Dakley, KS Ticket No. 43342
 Company American Well Co Rig Heliumark #1
 Lease Rothweiler Well No. 3
 County Ness State KS
 Location 3-19-21 Field _____
Bazine, KS E to GGPd-25 1/4 E Ninto

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 3/8 Type _____ Weight _____ Collar _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 LEAD: Pump Time _____ hrs. Type 65/10 4 1/2 gals
Yr = 1 case 1 Excess _____
 Amt. 200 Sks Yield 1.42 ft³/sk Density 13.82 PPG _____
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Casing Depths: Top K.B. Bottom 260'

Pump Trucks Used 422 Wayne
 Bulk Equip. 341-806

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 3363 ft. P.B. to 1470 ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. .01422 Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type water Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER Lorene

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>6:50</u>						<u>Start water</u>
						<u>start cement 30SKS at 1470'</u>
					<u>13.6</u>	<u>stop cement, displace down</u>
						<u>start cement at 710' 30SKS</u>
					<u>3.0</u>	<u>stop cement displace down</u>
						<u>start cement 30SKS at 260'</u>
					<u>.5</u>	<u>stop cement displace down</u>
<u>7:00</u>						<u>plug 20SKS at 60'</u>
						<u>plug shale 30SKS</u>

[Handwritten signature]

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU

Geological Report

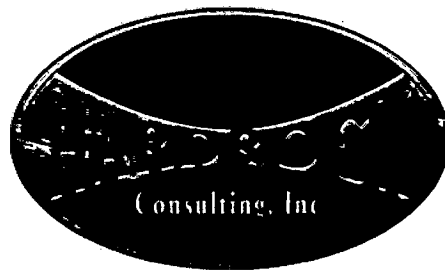
American Warrior, Inc.

Rothweiler #3

335' FSL & 1825' FWL

Sec. 3 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rothweiler #3
335' FSL & 1825' FWL
Sec. 3 T19s R21w
Ness County, Kansas
API # 15-135-25055-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: April 14, 2011

Completion Date: April 21, 2011

Elevation: 2234' Ground Level
2240' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG rd. South on GG rd. to 110 rd. East ¼ mi. North into location.

Casing: 223' 8 5/8" surface casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: Rig was one joint off from 2203' to RTD. The extra joint was accounted for and all formation tops were corrected.

Remarks: None

Formation Tops

	American Warrior, Inc. Rothweiler #3 Sec. 3 T19s R21w 335' FSL & 1825' FWL
Formation	
Anhydrite	1454', +786
Base	1488', +752
Heebner	3698', -1458
Lansing	3744', -1504
BKc	4056', -1816
Pawnee	4147', -1907
Fort Scott	4215', -1975
Cherokee	4232', -1992
Mississippian	4321', -2081
RTD	4337', -2097

Sample Zone Descriptions

Mississippian Osage (4321', -2081): Not Tested

Dolo - Δ - Fine sucrosic crystalline with fair vuggy porosity, very heavy trip chert, heavily weathered with good vuggy porosity, barren, no fluorescents, no gas kick.

Structural Comparison

	American Warrior, Inc. Rothweiler #3 Sec. 3 T19s R21w 335' FSL & 1825' FWL	American Warrior, Inc. Rothweiler #2 Sec. 3 T19s R21w 750' FSL & 2310' FWL		Harvey Gough Rothweiler #1 Sec. 3 T19s R21w 1756' FSL & 884' FWL	
Formation					
Anhydrite	1454', +786	1437', +792	(-6)	1427', +797	(-11)
Base	1488', +752	NA	NA	1460', +764	(-12)
Heebner	3698', -1458	3687', -1458	FL	3677', -1453	(-5)
Lansing	3744', -1504	3731', -1502	(-2)	3723', -1499	(-5)
BKc	4056', -1816	NA	NA	NA	NA
Pawnee	4147', -1907	4131', -1902	(-5)	4133', -1909	(-2)
Fort Scott	4215', -1975	4200', -1971	(-4)	4204', -1980	(+5)
Cherokee	4232', -1992	4215', -1986	(-6)	4218', -1994	(+2)
Mississippian	4321', -2081	4303', -2074	(-7)	4293', -2069	(-12)

Summary

The location for the Rothweiler #3 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. No drill stem tests were run due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the Rothweiler #3 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.