



**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

OPERATOR: License # 5447  
 Name: OXY USA Inc.  
 Address 1: 5 E GREENWAY PLZ  
 Address 2: PO BOX 27570  
 City: HOUSTON State: TX Zip: 77227 + 7570  
 Contact Person: LAURA BETH HICKERT  
 Phone: (620) 629-4253  
 CONTRACTOR: License # 33784  
 Name: Trinidad Drilling Limited Partnership  
 Wellsite Geologist: N/A  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>12/23/2010</u>	<u>12/30/2010</u>	<u>01/19/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22090-00-00  
 Spot Description: \_\_\_\_\_  
SE NW NW SW Sec. 3 Twp. 25 S. R. 32  East  West  
2,015 Feet from  North /  South Line of Section  
365 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Finney  
 Lease Name: MPC Well #: A-1  
 Field Name: UNNAMED  
 Producing Formation: MORROW  
 Elevation: Ground: 2865 Kelly Bushing: 2876  
 Total Depth: 5230 Plug Back Total Depth: 5185  
 Amount of Surface Pipe Set and Cemented at: 1908 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 3000 ppm Fluid volume: 1400 bbls  
 Dewatering method used: Hauled to Disposal  
 Location of fluid disposal if hauled offsite:  
 Operator Name: NICHOLS FLUID SERVICE  
 Lease Name: JOHNSON License #: 31983  
 Quarter NW Sec. 16 Twp. 34 S. R. 32  East  West  
 County: SEWARD Permit #: D27805

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 04/20/2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 04/21/2011