



KANSAS CORPORATION COMMISSION 1054353
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

11/15/2010	11/24/2010	01/07/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25187-00-00

Spot Description: _____

SE_ NE_ NW_ NE Sec. 24 Twp. 19 S. R. 22 East West

457 Feet from North / South Line of Section

1,403 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Schaben Well #: 3-24

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2200 Kelly Bushing: 2206

Total Depth: 4344 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1399 Feet

If Alternate II completion, cement circulated from: 1399

feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 04/21/2011



1054353

Operator Name: American Warrior, Inc. Lease Name: Schaben Well #: 3-24
 Sec. 24 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	150	2% gel, 3% CC
Production	7.875	5.5	15.5	4344	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1399	SMD	130	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4326-4344		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4325</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/07/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4326-4344</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schaben 3-24
Doc ID	1054353

Tops

Name	Top	Datum
Anhydrite	1436	770
Heebner	3684	-1478
Lansing	3730	-1524
BKC	4077	-1871
Pawnee	4148	-1942
Ft. Scott	4224	-2018
Cherokee	4242	-2036
Mississippian	4320	-2114
TD	4344	-2138

Geological Report

American Warrior, Inc.
Schaben #3-24
430' FNL & 1400' FEL
Sec. 24 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schaben #3-24
430' FNL & 1400' FEL
Sec. 24 T19s R22w
Ness County, Kansas
API # 15-135-25182-0000

Drilling Contractor: Petromark Drilling, LLC. Rig #1

Geologist: Jason Alm

Spud Date: November 15, 2010

Completion Date: November 24, 2010

Elevation: 2200' Ground Level
2206' Kelly Bushing

Directions: Bazine KS, intersection of DD rd. and Hwy 96,
South on DD rd. to 90 rd. West on 90 rd. 1/4 mi.
South into location.

Casing: 225' 8 5/8" surface casing
4343' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Schaben #3-24 Sec. 24 T19s R22w 430' FNL & 1400' FEL
Anhydrite	1436', +770
Base	1476', +730
Heebner	3684', -1478
Lansing	3730', -1524
BKc	4077', -1871
Pawnee	4148', -1942
Fort Scott	4224', -2018
Cherokee	4242', -2036
Mississippian	4320', -2114
RTD	4344', -2138

Sample Zone Descriptions

Mississippian Osage (4320', -2114): **Covered in DST #1**
 Dolo - Δ - Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, heavy chert, triptolic, heavily weathered with fair vuggy porosity, fair show of free oil, strong odor, bright yellow fluorescents, 35-65 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dan Bangle"

DST #1

Mississippian Osage

Interval (4325' - 4340') Anchor Length 15'

IHP	- 2254 #	
IFP	- 45" - Built to 5 in.	25-53 #
ISI	- 45" - W.S.B.	956 #
FFP	- 45" - Built to 1/2 in.	57-68 #
FSI	- 45" - W.S.B.	994 #
FHP	- 2100 #	
BHT	- 116°F	

Recovery: 120' GIP
 90' GCO
 60' MGO 65% Oil

Structural Comparison

	American Warrior, Inc. Schaben #3-24 Sec. 24 T19s R22w 430' FNL & 1400' FEL	American Warrior, Inc. Schaben #1-24 Sec. 24 T19s R22w 1100' FNL & 600' FEL		Slawson Schaben B #1 Sec. 24 T19s R22w 52' FNL & 2580' FEL	
Formation					
Anhydrite	1436', +770	1441', +774	(-4)	1450', +769	(+1)
Base	1476', +730	NA	NA	NA	NA
Heebner	3684', -1478	3684', -1469	(-9)	3693', -1474	(-4)
Lansing	3730', -1524	3732', -1517	(-7)	3743', -1524	FL
BKc	4077', -1871	NA	NA	NA	NA
Pawnee	4148', -1942	NA	NA	NA	NA
Fort Scott	4224', -2018	4226', -2011	(-7)	NA	NA
Cherokee	4242', -2036	4244', -2029	(-7)	4258', -2039	(+3)
Mississippian	4320', -2114	4324', -2109	(-5)	4331', -2112	(-2)

Summary

The location for the Schaben #3-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made run 5½ inch production casing to further evaluate the Schaben #3-24 well.

Recommended Perforations

Mississippian Osage:	(4324' – 4344')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

Hard Rock Consulting, Inc.

Jason Alm Petroleum Geologist
P.O. Box 1260
Hays, KS 67601

API # 15-135-75187-0000

**GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG**

OPERATOR American Warrior, Inc.
LEASE Schaben WELL NO. 3-24
FIELD Schaben North
LOCATION 430' ENL & 1400' FEL
SEC. 24 TWP. 19s RGE 22w
COUNTY Ness STATE Kansas

ELEVATION
KB 2206'
DF
GL 2200'
Measurements Are All
From Kelly Bushing

CASING RECORD

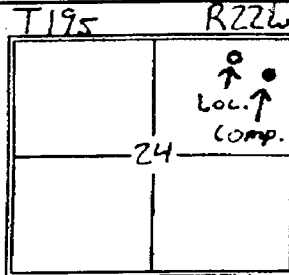
SURFACE 8 7/8" @ 225'
PRODUCTION 5 1/2" @ 4343'

ELECTRICAL SURVEYS

None

CONTRACTOR Petromark Drilling, Llc Rig #1
COMM: 11-15-2010 COMP: 11-24-2010
RTD 4344' LOG TO None
SAMPLES SAVED FROM 3600' TO RTD
DRILLING TIME KEPT FROM 3600' TO RTD
SAMPLES EXAMINED FROM 3600' TO RTD
GEOLOGICAL SUPERVISION FROM 3700' TO RTD
MUD UP 3400' TYPE MUD Chemical

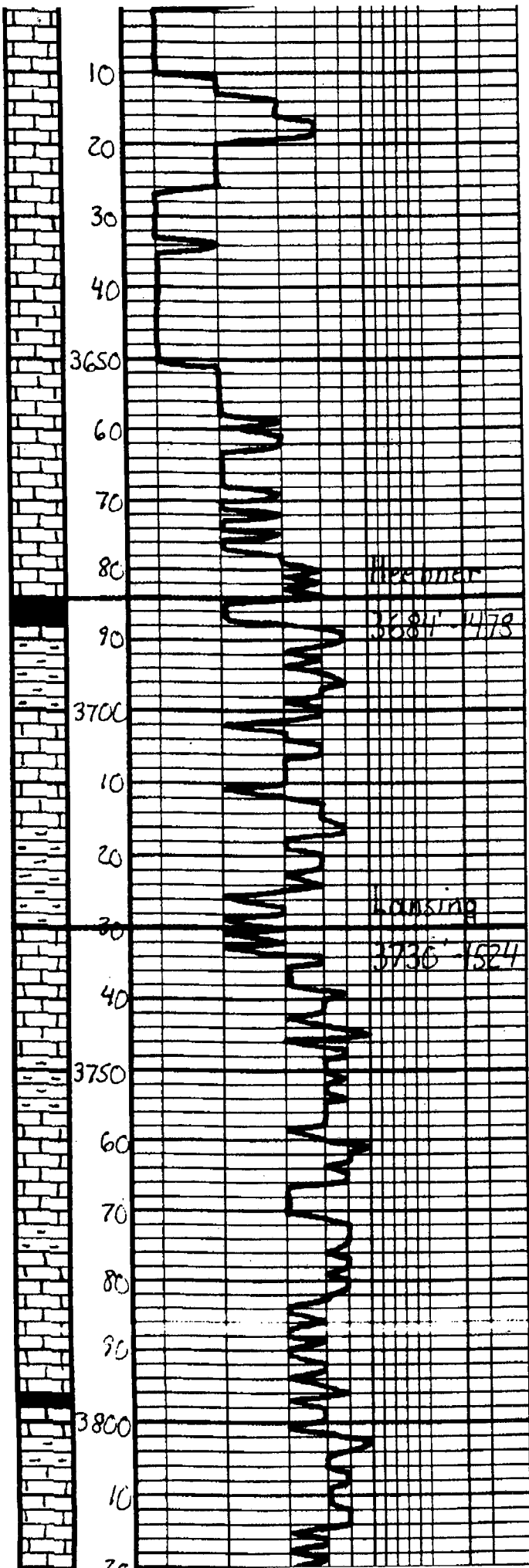
FORMATION	LOG TOP	LOG DATUM	SAMPLE		STRUCT. COMP.
			TOP	DATUM	
Anhydrite Base			1436'	+770	-4
			1476'	+730	
Heebner			3684'	-1478	-9
Lansing			3730'	-1524	-7
BKC			4077'	-1871	
Palmer			4148'	-1942	-7
Foot Scott			4224'	-2018	-7
Cherokee			4242'	-2036	-7
Mississippi			4320'	-2114	-5
Total Depth			4344'	-2132	



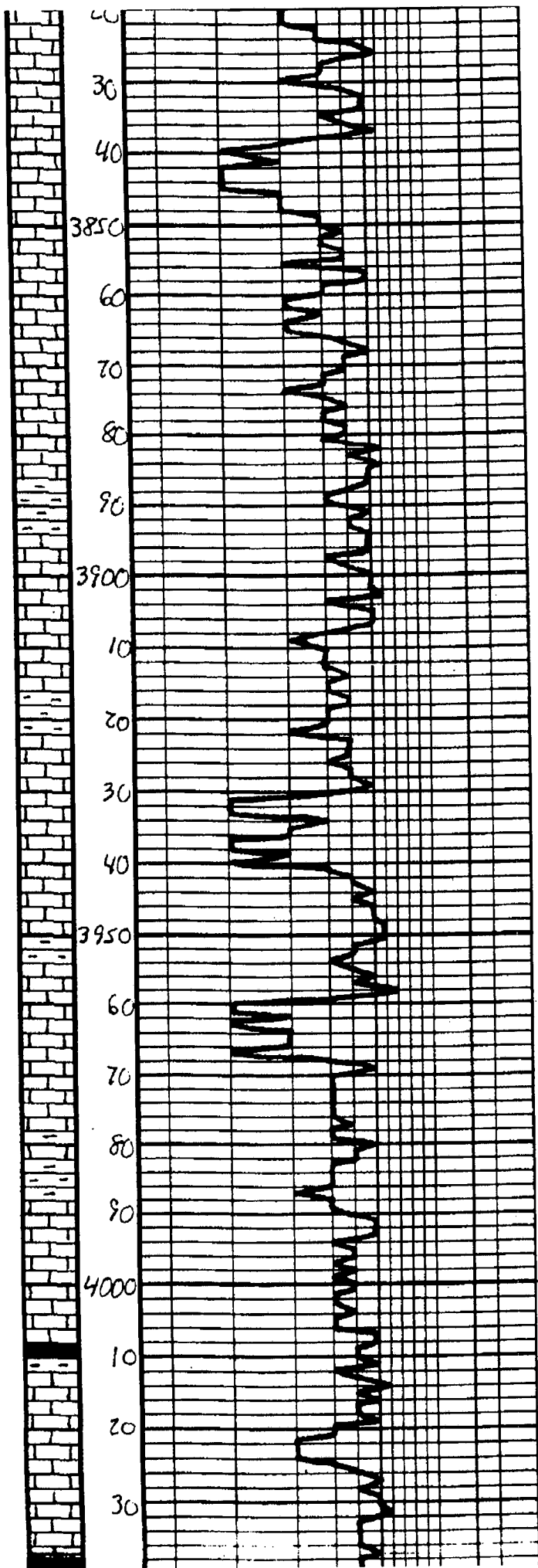
DATE	DEPTH	NO	SIZE	WAGE	TYPE	DEPTH

FORMATION	DEPTH	DESCRIPTION OF SHOW

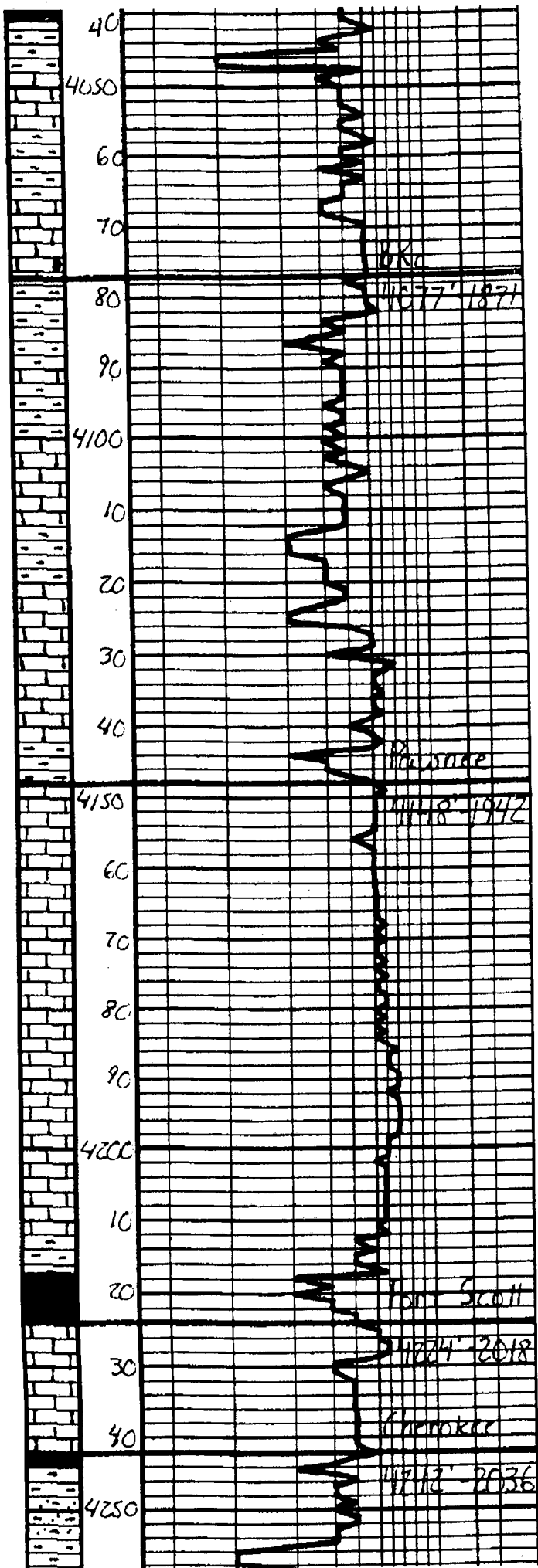
REFERENCE WELL FOR STRUCTURAL COMPARISON American Warrior, Inc
Schaben #3-24 1100' ENL & 600' FEL Sec 24 T19s R22w



Ls. Tan-Gay-Mottled, Fa Sh. Fossil, Baccia	Geo on location 4:00 p.m. 11-20-2010
Ls. ala	
Ls. ala	
Ls. ala	
Sh. Blk. Carb. Fossil	
Sh. Gray-Bla-Gcn	
Ls. Tan-Gay-Offwh. Fa xln wt pore intercal. Baccia	
Sh. Gray-Bla-Gcn	
Ls. Tan-Lt Gray, Fa xln Ool. wt pore com. Baccia	
Sh. Gray-Bla	
Ls. Tan-Lt Gray, Fa xln wt pore com. Baccia	
Ls. Offwh-Lt Gray, Fa xln wt pore com. Baccia	
Ls. ala	
Sh. Dk Gray	
Ls. Tan-Lt Gray, Fa xln DNS	

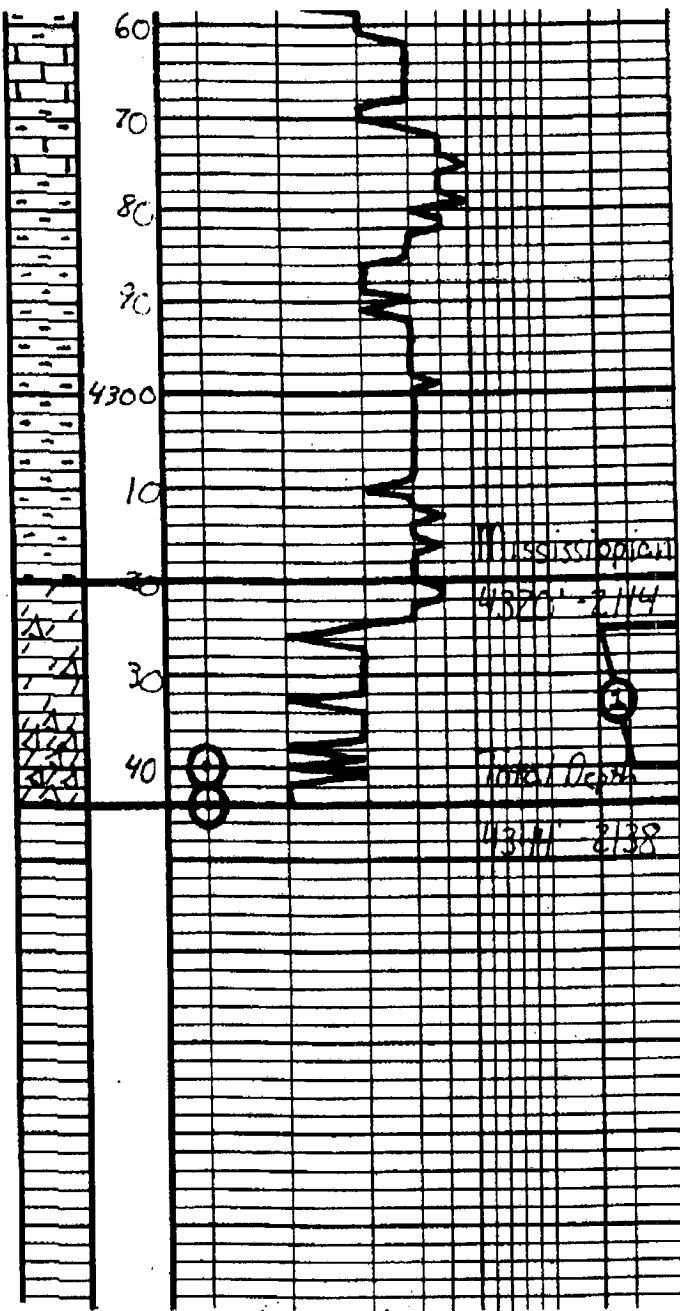


<p>ls - Tan-It bay, Fa xlar Dol w/ pour ome; later. xlar p. Barren</p>	
<p>ls - glauk Fair-Grand ome p. Barren</p>	
<p>ls - glauk w/ pour ome p</p>	
<p>ls - glau</p>	
<p>sh - bay - Bar</p>	
<p>ls - Tan-It bay, Fa - Subula, Dol, DNS</p>	
<p>ls - glau</p>	
<p>ls - glauk-It bay, Fa xlar, Dol w/ Fair-Grand ome p Barren</p>	
<p>sh - bay - Bar</p>	
<p>ls - glauk-It bay, Fa xlar, Dol w/ Grand ome p, Barren</p>	
<p>sh - bay - Bar</p>	
<p>ls - Tan-It bay, Fa xlar, DNS, glauk</p>	
<p>sh - It bay, Dtk</p>	
<p>ls - glauk-It bay, Fa xlar, Dol w/ pour ome; later. p. Barren</p>	
<p>ls - Barren</p>	



Sh. Gray. Ben. Green	
LS. Tan. Gray. Subula DNS	
LS. a/c	
Sh. Gray. Ben. Green	
LS. Tan. Lt. Gray. Subula DNS	
Sh. Gray. Ben.	
LS. Pk. Tan. Pa. Subula Gal. intercala. & intercala. B. Becken	
Sh. Gray. Ben.	
LS. Tan. Ben. Subula DNS	
LS. a/c	
LS. Gray. Subula DNS	
LS. a/c	
Sh. Blk. Carb.	23
LS. Tan. Pa. Subula intercala. B. Lt. Carb. Gal. in B. N. O. Na. O. Na. Bl. Six. Lt. Fluor.	25
Sh. Dk. Gray.	
Sh. Gray. Ben. Green. Pa. N. Carb. B. Subula. DNS. Becken	

DST#1



4325' - 4340'	MISSISSIPPIAN
45" - 45" - 45" - 45"	
IA 2254#	
IF 25-53# Built to 51n.	
ISI 956# W.S.B.	
FF 57-68# Built to 101n.	
FSE 994# W.S.B.	
FM 7100#	
BHT 116°F	
Recovery:	
100' 6IP	
90' 6CO	
60' 6GO	
65' 6O.I	
Ls - Tan - Heavy subbed DNS Ls - ale Sh - gray - calc - ss sb - ale Sh - Multicolored, S. Heavy Vel - Whit Dolo - Tan - Ben. Fg. S. calc Calc - Fine - interbedded - 2' - 3' thick Ls - brown - oil - ss - in the 2' - 3' thick broken - coarse - Dolo Dolo - Bl - Whit - lg. - Fg. - S. calc xlg - ale. Heavy S. - Fg. - S. calc Ls - Fg. - S. calc - 1' - 2' thick S. - in the 1' - 2' thick - Strong Dolo Re. - Vel - Fine	
Respectfully, Hudson H. 11-25-2010	

ALLIED CEMENTING CO., LLC. 33453

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: General Cementing

DATE <u>11-17-10</u>	SEC. <u>24</u>	TWP. <u>17S</u>	RANGE <u>22W</u>	CALLED OUT _____	ON LOCATION _____	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>CHUBB</u>	WELL# <u>3-24</u>		LOCATION <u>Bozine US 38 north</u>		COUNTY <u>Wash</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 west south 1/4</u>				

CONTRACTOR Petroleum Drilling Rig OWNER American

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 224
 CASING SIZE 2 1/2 DEPTH 224
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13.25

CEMENT
 AMOUNT ORDERED 150 SK Class A 3% 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Way-C-O
 # 316 HELPER C J
 BULK TRUCK _____
 # 456 DRIVER Kevin
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____

REMARKS:

Pipe on bottom Block Circulation
with Rig mud
Mix 150 SK Class A 3% 2% Gel
Displace 13.25 Bbls fresh water
Cement did circulate shut in
Washup Rig Down

TOTAL _____

SERVICE

DEPTH OF JOB 224
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 13 @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: _____
 STREET _____
 CITY _____ STATE _____ ZIP _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Curtis L. FHL
 SIGNATURE Curtis L. FHL



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 19860

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO.	LEASE SCHABEN 3-24	COUNTY/PARISH NESS	STATE KS.	CITY BAZINE, KS.	DATE 23 Nov 10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILLING	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2 HUNGSTRING	WELL PERMIT NO.	WELL LOCATION 45, 201 S INTO		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
575		1			MILEAGE #110	25	MIL	5	00	125 00	
578		1			PUMP CHARGE	1	SSB	4343 FT.	1401	00	1400 00
402		1			CENTRALIZERS	5	EA.		55	00	275 00
403		1			BASKETS	2	EA		200	00	400 00
404		1			PORT COLLAR - ALREADY CHARGED	1	EA.	1399 FT.	0		0
406		1			LATCH DOWN PLUG & BAFFLE	1	EA.		225	00	225 00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA.		275	00	275 00
281		1			MUD FLUSH	500	GAZ		1	00	500 00
221		1			LIQUID KOL	2	FRK		25	00	50 00
419		1			ROTATING HEAD RENTAL	1	SSB		150	00	150 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Brett Carmin*
 DATE SIGNED 23 Nov 10 TIME SIGNED 11:30 A.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	FACE 1	3400 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3974 00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19860

CUSTOMER AMERICAN WARRIOR WELL SCHABEN 3-24 DATE 23 NOV 10 PAGE 2 OF 2

276	1		FLOCCIC	44 lbs		1 ⁵⁰	66 ⁰⁰	
283	1		SALT	900 lbs		1 ⁵⁰	135 ⁰⁰	
284	1		CALFEAL	815x	800 lbs	30 ⁰⁰	210 ⁰⁰	
292	1		HALAD 322	124 lbs		7 ⁰⁰	868 ⁰⁰	
290	1		D-AIR	1 1/2 gal		35 ⁰⁰	52 ⁵⁰	
325	1		STANDARD CEMENT	175 5x		12 ⁰⁰	2100 ⁰⁰	
531	1		SERVICE CHARGE		CUBIC FEET 1755x	1 ⁵⁰	262 ⁵⁰	
582	1			TOTAL WEIGHT 18318	LOADED MILES 25	TON MILES 250 ⁰⁰	250 ⁰⁰	
							3974 ⁰⁰	

JOB LOG

SWIFT Services, Inc.

DATE 23 NOV 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE SCHABEN 3-24 JOB TYPE 52 LONG STRING TICKET NO. 19860

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1210							START PIPE 5 1/2 15.54
								RTD @ 4344 SET @ 4343
								SHOE SS 42.55
								PORT COLLAR TOP OF ST 70 @ 1399'
								CENTRALIZERS 1, 2, 3, 4, 6, 9
								BASKETS. 5, 70
	1425							CIRCULATE.
	1500	4	12					PUMP 500 GAL MUD FLUSH
	1503	4	20					PUMP 20 BBL KCL FLUSH
	1508	3	7					PLUG RH (30sv)
	1512	4	35					MIX 145 SX EA2 @ 15.5 ppm
	1427							WASH OUT PUMP LINES.
	1529	6						RELEASE PLUG START DISPLACEMENT
	1547	8	103			1500		PLUG DOWN PRESSURE UP LATCH PLUG IN
	1549							RELEASE PRESSURE - DRY
	1551							WASH TRUCK
	1630							JOB COMPLETE
								THANKS #110
								JASON, JEFF, DAVE



CHARGE TO: *American Water Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19325
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hayes, KS</i>	WELL/PROJECT NO. <i>#3-24</i>	LEASE <i>Schoben</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>11-30-10</i>	OWNER <i>SOMY</i>
2. <i>Allen, Kansas</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>HD Oilfield Services</i>	RIG NAME/NO.	SHIPPED VIA <i>TR</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Port C. Har</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#111</i>	26	mi			5 ⁰⁰	130 ⁰⁰
576D		1			Pump barges (Port C. Har)	1	hr	1377		1100 ⁰⁰	1100 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰
330		2			SMD Cement	130	sh			15 ⁰⁰	1950 ⁰⁰
276		2			Fluore	50	sh			1 ⁵⁰	75 ⁰⁰
51		2			Cement Service Charge	175				1 ⁰⁰	202 ⁵⁰
582		2			Minimal Drayage	1	hr			250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Scott
 DATE SIGNED: *11-30-10* TIME SIGNED: *1520* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3807 ⁵⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3737 ⁵⁰
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 6.3%	131 ⁹⁹
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3939 ⁴⁹
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-20-10 PAGE NO. 1

CUSTOMER Amelia Warren Inc WELL NO. # 3-29 LEASE Schaben JOB TYPE Part Cellar TICKET NO. 19325

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1350							on loc setup takes
								2 3/4" x 5 1/2" P.C. @ 1399'
	1415						1100	Test Csg
								Open P.C.
	1425	4	3			250		Take inj. rate
	1430	4	0			250		start Cement
	1445	4	60			500		Circ Cement/raise weight
	1446		65/0					End Cement/start Displacement
	1447		5					Cement Displaced
								Close P.C.
	1450						1100	Test Csg
								Run Sjt's
	1505	3	0				150	Reverse out
	1510		12					Hole Clean
								170 sks SMD
								circ 20 sks to pit
								Thank you
								Nick, Josh F., & David



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Am Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

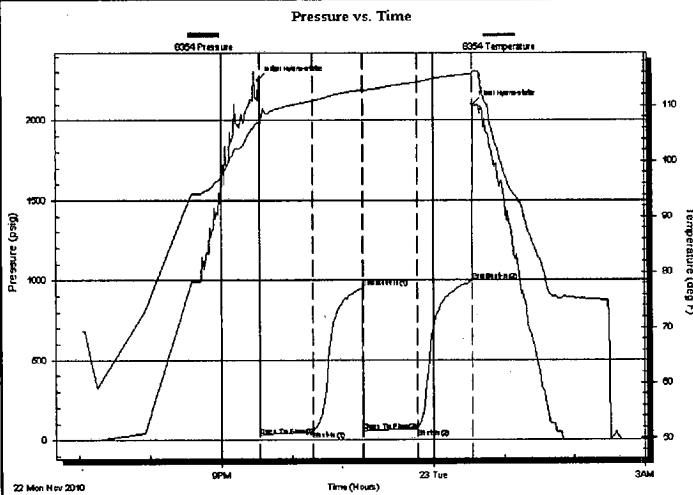
Schaben # 3-24
24-19-22-Ness-Ks
Job Ticket: 040967 **DST#: 1**
Test Start: 2010.11.22 @ 19:03:21

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 21:32:36
Time Test Ended: 02:39:36
Interval: **4325.00 ft (KB) To 4340.00 ft (KB) (TVD)**
Total Depth: **4340.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2206.00 ft (KB)**
2200.00 ft (CF)
KB to GR/CF: **6.00 ft**

Serial #: 8354 **Inside**
Press@RunDepth: **68.17 psig @ 4326.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.11.22** End Date: **2010.11.23** Last Calib.: **2010.11.23**
Start Time: **19:03:22** End Time: **02:39:36** Time On Btm: **2010.11.22 @ 21:31:21**
Time Off Btm: **2010.11.23 @ 00:33:21**

TEST COMMENT: IF-Weak building to 5"
IS-Weak steady surface blow
FF-Weak building to 1/2"
FSI-Weak steady surface blow



PRESSURE SUMMARY

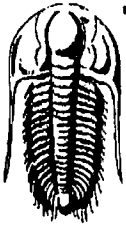
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2254.24	106.93	Initial Hydro-static
2	24.79	105.88	Open To Flow (1)
46	52.52	110.87	Shut-In(1)
89	955.72	112.78	End Shut-In(1)
89	57.61	112.59	Open To Flow(2)
135	68.17	114.23	Shut-In(2)
181	994.55	115.68	End Shut-In(2)
182	2100.25	116.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCGsyO 5%g 65%o 30% m	0.30
90.00	CGsyO 10%g 90%o	0.72
0.00	120 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Am Warrior Inc
Box 399
Garden City Ks 67846

ATTN: Cecil O'Brate

Schaben # 3-24
24-19-22-Ness-Ks
Job Ticket: 040967 **DST#: 1**
Test Start: 2010.11.22 @ 19:03:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MCGsyO 5%g 65%o 30%m	0.295
90.00	CGsyO 10%g 90%o	0.716
0.00	120 GIP	0.000

Total Length: 150.00 ft Total Volume: 1.011 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

