

6 010646

API NUMBER 15- \_\_\_\_\_ Comp 9-53 \_\_\_\_\_

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW SE NW, SEC. 27, T 13 S, R 17 W/E  
\_\_\_\_\_ feet from S section line  
\_\_\_\_\_ feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 6033

Lease Name Rome Well # A-3

Operator: Murfin Drilling Co.  
Name & Address: 250 N. Water  
Wichita, Ks.

County Ellis 114.66  
Well Total Depth 3528 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 120

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin License Number 6033

Address Same

Company to plug at: Hour: \_\_\_\_\_ Day: 8 Month: Nov Year: 19 88

Plugging proposal received from Stanley Frostschnier

(company name) Same (phone) \_\_\_\_\_

were: Order 450 sks cement 65/35 Poz 8% Gel 100# F.C. 600# Hulls.

5 1/2" casing at 3527'. Perf at 3258' - 3488'. Top pf tubing at 2737'. Anhydrite shot at

1200'. Dakota shot at 590'. Ran wireline to 2737'. Elev. 1987'. Tubing parted at 2737'.

Casing squeezed w/200# Hulls at 634'. SLD 1700'.

RECEIVED  
STATE CORPORATION COMMISSION  
11-21-88  
NOV 21 1988

Plugging Proposal Received by D.F.B. (TECHNICIAN)

Plugging Operation Suggested by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Suggested: Hour: \_\_\_\_\_ Day: 8 Month: Nov Year: 19 88

ACTUAL PLUGGING REPORT Wireline ran to 2737'. Pumped down casing

25 sks cement. Then, 150 sks cement w/200# Hulls. Max pres 600#. Closed w/400#.

Holding. Pumped down 8 5/8" 50 sks cement w/100# Hulls. Max 500#. Closed w/ 250# Holding.

Checked cement Nov 10, 1988. Top 63'. Fill w/cement, and restore.

Remarks: Halliburton Cement Co. (If additional description is necessary, use BACK of this form.)

Observe this plugging.

INVOICED

DATE 11-29-88

INV. NO. 23154

Signed Dale F. Balthazor (TECHNICIAN)