

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20086-00-00  
Spot: NESW Sec/Twnshp/Rge: 3-1S-34W  
1980 feet from S Section Line, 3300 feet from E Section Line  
Lease Name: CAHOJ TEXACO Well #: 1  
County: RAWLINS Total Vertical Depth: 4300 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	371	0	275 SX
PROD	5.5	4300	0	300 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/07/2011 11:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: Ordered 470 sxs 60/0 pozmix - 4% gel - 600# hulls - 8 sxs gel.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 04/07/2011 3:10 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 371' w/275 sxs cement.  
5 1/2" production casing set at 4300' w/300 sxs cement.  
TD 4300'. Perforated production casing at 2975' - 2250' - 365'.  
Ran tubing to 3900' - pumped 8 sxs gel - followed with 50 sxs cement mixed with 200# hulls.  
Pulled tubing to 2975' - pumped 100 sxs cement mixed with 100# hulls.  
Pulled tubing to 2250' - pumped 125 sxs cement mixed with 150# hulls.  
Pulled tubing to 1100' - pumped 150 sxs cement - circulated cement from 5 1/2" casing - shut valve and circulated cement from 8 5/8".  
Pulled tubing to surface. Topped 5 1/2" casing with 45 sxs cement.  
5 1/2" and 8 5/8" casing standing full.

Perfs:

Top	Bot	Thru	Comments
4208	4218		
4066	4068		
4022	4025		
4014	4016		

Remarks: SWIFT CEMENT SERVICES-TICKET #19641.

Plugged through: TBG

District: 04

Signed

*Darrel Dipman*

(TECHNICIAN)

RECEIVED

APR 15 2011

KCC WICHITA

Form CP-2/3

CM

4/25

APR 11 2011