

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33999
Name: Linn Operating Inc.
Address 1: 600 Travis/Suite 5100
Address 2: _____
City: Houston State: Tx Zip: 77002 + _____
Contact Person: Rena Carter
Phone: (405-241-2223)
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No

API No. 15 - 095-30060-0000
Spot Description: _____
SW SW-SW Sec. 17 Twp. 30 S. R. 7 East West
330 Feet from North / South Line of Section
4950 330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Hinks Johnson Well #: 1
Date Well Completed: 10-9-65
The plugging proposal was approved on: 12-16-10 (Date)
by: Mr. Steve Van Geison (KCC District Agent's Name)
Plugging Commenced: 12-16-10
Plugging Completed: 12-21-10

Producing Formation(s): List All (If needed attach another sheet)
Mississippi - Depth to Top: 4175 Bottom: 4188 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Mississippi	Oil Gas Water	Surface	8 5/8	215	-0-
		Production	4 1/2	4338	1326

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
12-16-10 MIRU unit. 12-17-10 POOHW rods & tubing. 12-20-10 Set CIBP @4100' W/2 sx cement
Cut casing @1326'. POOHW casing. 12-21-10 Mix & pump 50 sx. cement from 1350 to 1200'.
Tag top @1140'. Mix & pump 35 sx. cement from 750 to 650'. Mix & pump 150 sx. cement 300'
to surface. Cut off & weld steel ID plate 4 ft. BGL.

Plugging Contractor License #: 8733 Name: Jerry Dunkin Inc.
Address 1: P.O. Box 389 Address 2: _____
City: Enid State: Okla Zip: 73702 + _____
Phone: (580-237-6152)
Name of Party Responsible for Plugging Fees: Linn Operating, Inc. Attn: Rena Carter
State of Oklahoma County, Oklahoma, ss.
Rena Carter Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Jerry Dunkin

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JAN 04 2011
KCC WICHITA