

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32384
Name: Comanche Resources Co.
Address 1: 6520 N. Western, Suite 300
Address 2: _____
City: Oklahoma City State: OK Zip: 73132 + _____
Contact Person: Carrie Renner
Phone: (405) 755-5900
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
N/A Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 171-20780-00-00
Spot Description: E2-NW-NE-SW
E2_NW_NE_SW Sec. 20 Twp. 19 S. R. 34 East West
2,310 Feet from North / South Line of Section
3,380 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: Conn Well #: 20-1
Date Well Completed: 11/4/10 reached TD
The plugging proposal was approved on: 11/4/10 (Date)
by: Jerry Stapleton (KCC District Agent's Name)
Plugging Commenced: 11/4/10
Plugging Completed: 11/4/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
N/A		Surface	8-5/8"	471'	N/A

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

50 sx plug from 2,270' - 2,370'
80 sx plug from 1,020' - 1,320'
50 sx plug from 520' - 660'
50 sx plug from 280' - 480'
20 sx plug from surface - 60'

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Plugging Contractor License #: 849 34069 Name: Basic Energy Services
Address 1: 1700 S. Country Estates Address 2: P.O. Box 129
City: Liberal State: KS Zip: 67905 + _____
Phone: (620) 624-2277
Name of Party Responsible for Plugging Fees: Comanche Resources
State of Oklahoma County, Oklahoma, ss.
Joe E. Altic Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Signature]

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: Comanche Resources Lease No. _____ Date: 10/26/10
 Lease: Conn Well # 20-1
 Field Order # _____ Station: Liberal Casing: 8 5/8" Depth: 460' County: Scott State: KS
 Type Job: 6 5/8" surface Formation _____ Legal Description: 20-19-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 5/8"</u>	Tubing Size	Shots/Ft		Acid <u>3105x Premium Plus @ 14.8#</u>	RATE <u>1.34 cu ft/sk</u>	PRESS# <u>14.8#</u>	PSI <u>14.8#</u>
Depth <u>460'</u>	Depth	From	To	Pre Pad <u>6.53 gal/sk</u>	DMC <u>2 to call</u>	1/4#	Call pack
Volume <u>2.16</u>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>Fresh</u>	Gas Volume		Total Load

Customer Representative: Sim Carmaster Station Manager: Jerry Bennett Treater: Chack-Hite
 Service Units: 19689 30463 19843 14355 14284
 Driver Names: C. Hite R. Olds L. Wiser

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>02:20</u>					<u>on loc., spot trucks, safety, note, Rig up.</u>
<u>08:36</u>	<u>1500#</u>				<u>Psi test</u>
<u>08:40</u>	<u>150</u>		<u>0</u>	<u>3</u>	<u>start mix @ 14.8#</u>
<u>09:07</u>	<u>0</u>		<u>74</u>	<u>-</u>	<u>Shutdown, Drop Plug</u>
<u>09:10</u>	<u>0</u>		<u>0</u>	<u>3</u>	<u>start to disp, wash up on Plug</u>
<u>09:17</u>	<u>175</u>		<u>20</u>	<u>2</u>	<u>slow rate</u>
<u>09:20</u>	<u>200-900</u>		<u>26</u>	<u>-</u>	<u>Plug Down</u>
<u>09:22</u>	<u>900-0</u>				<u>Release PSI, Float held</u>
					<u>Job Complete</u>
					<u>Thank You</u>
					<u>Chack + crew</u>

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energy services, L.P.

TREATMENT REPORT

Customer: Comanche Resources Lease No.: _____ Date: 11/4/10
 Leases: Conn Well #: 20-1
 Field Order #: _____ Station: Liberal Casing: _____ Depth: 2025 ²⁰ County: Scott State: KS
 Type: PTA Formation: _____ Legal Description: 20-19-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	<u>4 1/2" ID</u>	Shots/Ft		Acid	<u>20% HCl @ 1.35 gal/sk</u>	Rate	<u>1.5 gal/sk</u>
Depth	<u>2070</u>	From	To	Rate	<u>1.5 gal/sk</u>	Max	<u>5 Min</u>
Volume		From	To	Pad		Min	<u>10 Min</u>
Max Press		From	To	Frac		Avg	<u>15 Min</u>
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<u>Fresh mud</u>	Gas Volume	Total Load

Customer Representative: Jim Umstater Station Manager: Sam Bennett Create: Chad Hine
 Service Units: 19556 30463 19813 19826 19885
 Driver Names: Chine R. Olds V. Vasquez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:00					on loc, spot trucks, safety
23:30			6	3	Pump H2O @ 2370'
23:32	100		0	4.5	st mix 50sk
23:35	100		11	4.5	Fin mix
23:37	100		2	4.5	Pump H2O
23:38	100		0	4.9	st mud
23:44	0		28	—	shut down Pull to 1320'
0:25	100		2	3.5	st H2O
0:27	100		0	4.9	st mix 50sk
0:32	100		0.5	3.5	Pump H2O
0:34	100		0	4.3	st mud
0:36	100		11	4.5	shut down Pull to 1860'
0:51	100		6	4.5	Pump H2O
0:52	100		0.4	4.3	st mix 50sk
0:55	0		13.4	4.3	Finish mix
0:56	0		0	4	Disp H2O
0:57			5		shut down Pull to 480'
0:20	0		6	4	Pump H2O
0:22	0		13.4	4.3	Mix 50sk
0:25	0		3	4	Disp H2O
0:26					shut down Pull to 60'

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Break out Kelly
Pull to 60'



JOB LOG CONT

TICKET #

TICKET DATE

11/4/10

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press. (PSI)			Job Description / Remarks
				N2	CSG.	Tbg				
	01:40		4							01:40-02:10
	02:24								0	60' Est Mix 20sy
	02:20									Plug R+M, Washup to PA
										Job Complete

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