

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5399
Name: AmericanEnergies Corporation
Address 1: 155 North Market
Address 2: Suite 710
City: Wichita State: KS Zip: 67202 +
Contact Person: Mindy Wooten
Phone: (316) 201-1134
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 119-20412-0001
Spot Description: C SW SW
C SW SW Sec. 5 Twp. 35 S. R. 26 East West
660 Feet from North / South Line of Section
4,620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Ediger Well #: 1-5
Date Well Completed: 02/05/2000
The plugging proposal was approved on: 12/13/10 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 12/14/10
Plugging Completed: 12/15/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	Water/Sands	Surface	8 5/8"	1183 ^{KCC}	None
	Water/Sands	Production	4 1/2"	6163	2010'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

12/14/10 - Spotted rig in - filled JSA. Rigged up. Casing 620, tubing 645. Blew well down and rigged over for tubing. TOH with 188 jts tubing (laid down tubing) w/SN @ 5834'. Rigged over for casing, pulled slips out, casing head @ 65ths. Stacked casing out on bottom.

12/15/10 - Casing @ 450#, Blew well down. Rigged up cement truck. Pumped down casing with 60/40 mix - 50 sx cement with 90 bbls fresh water total. Rigged up wireline truck and shot off casing at 2010'. Rigged over for casing. Layed down 20 jts 4.5" casing with 30 jts in well @ 1206'. Rigged cement truck and pumped 9 bbls gel with 50 sx cement with 15 bbls. TOH with 17 jts 4.5" casing with 13 in well @ 522'. Pumped 50 sx cement with 4 bbls. TOH with 1 jt - total casing - 50 jts - 2010'.

Plugging Contractor License #: 5399 Name: American Energies Corporation
Address 1: 155 North Market Address 2: Suite 710
City: Wichita State: KS Zip: 67202 +
Phone: (316) 263-5785
Name of Party Responsible for Plugging Fees: Alan L. DeGood, President

State of Kansas County, Sedgwick, ss.

Alan L. DeGood, President

(Print Name)

Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Alan L. DeGood

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/15/2010	19890

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-5	Ediger	Meade	Rawhide Well Ser...	Oil	Workover	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				90	Miles	5.00	450.00T
576W-P	Pump Charge - PTA				1	Job	750.00	750.00T
328-4	60/40 Pozmix (4% Gel)				165		9.75	1,608.75T
279	Bentonite Gel				9	Sack(s)	25.00	225.00T
275	Cotton Seed Hulls				2	Sack(s)	25.00	50.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
581W	Service Charge Cement				200	Sacks	1.50	300.00T
583W	Drayage				820.8	Ton Miles	1.00	820.80T
	Subtotal							4,239.55
	Sales Tax Meade County						7.30%	309.49

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total KANSAS CORPORATION & COMMISSION

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CHARGE TO: *American Energies*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
19800

PAGE 1 OF 1
COMMISSIONAL
OWNER
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1. SERVICE LOCATIONS <i>IND City KS</i>	WELL/PROJECT NO. <i>1-5</i>	LEASE <i>ediger</i>	COUNTY/PARISH <i>meade</i>	STATE <i>KS</i>	CITY <i>Engelwood</i>	DATE <i>15 DEC 10</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>RAWITIDE</i>		RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>location</i>	ORDER NO.
3. WELL TYPE <i>oil</i>	WELL CATEGORY <i>workover</i>	JOB PURPOSE <i>Plug to Abandon</i>		WELL PERMIT NO.	WELL LOCATION <i>5-355-2W</i>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	90	mi			5.00	450	00
576 P		1			Pump Charge	1	ea			750.00	750	00
328-4		1			Cement 60/40 302 40%			165	stk	9.75	1608	75
279		1			Bentonite gel	9	sls			25.00	225	00
275		1			cotton seed holls	2	sk			25.00	50	00
290		1			D-Air	1	gal			35.00	35	00
581		1			Service Charge	200	sk			1.50	300	00
583		1			Drayage	18240	lb	820.8	TM	1.00	820	80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Thad Starn*

DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4239	55
TAX	Meade	7.3%
TOTAL	4549	04

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *ABC* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 15 DEC 10 PAGE NO. 7

CUSTOMER American Energies WELL NO. 1-5 LEASE Ediger JOB TYPE PLUG TO ABANDON TICKET NO. 19890

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 sks 60/40 Poz 40 gel 1/2 casing 15 sks Bentonite gel pref 5950-6033
	0830							on loc TRK 114
	0910	4	13				100	mix cement 50 sks 13.1 ppg 4/200 lbs Displace H ₂ O
		4	60				50	Displace H ₂ O
	0940							carry on VACUUM Rig up to shoot off casing at 2000'
	1150							Pipe at 1200'
								mix gel 9 sks
		4	24				150	circulate to surface 24 bbl pump
		4	13				150	switch to cement 50 sk sk
	1210	1	10				50	Displace H ₂ O - carry on VACUUM
	1300							Pipe at 530'
		3	13				100	mix cement 50 sks 5 bbl to circ.
		1	3				100	Displace H ₂ O - casing on VACUUM
	1325							Pipe at 40'
		1	4				25	mix cement 15 sks 1 bbl to circ cement to surface = 1 bbl to pt
								{ 165 sks mixed } { 9 sks of gel }
	1340							wash up truck
	1415							job complete
								Thanks Blaine Lane & Dave

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JOB TYPE	Plugging job		clear	save
DATE	Wednesday, December 15, 2010		NEW WELL	
STATE	KS	6.30%	TAX	OLD WELL
COUNTY	MEADE	PER DIEM		

Englewood 10 west, south to loc

RIG NO.	4	COMPANY	American Energy		WELL NAME	Ediger # 1-5
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Drove crew to loc. Filled JSA, started eqm warmed rig. Csg 450 lbs, blw well dwn. Rigged cement truck Pumped dwn csg w/ 60-40 mix 50 sx cement w/ 90 bbls fresh wtr total. Rigged wireline truck shot off csg @ 2010. Rigged for csg, layed dwn 20 jts 4.5 csg w/ 30 in well @ 1206. Rigged cement trucks, pumped 9 bbls Gel w/ 50 sx cement w/ 15 bbls. Tohw 17 jt 4.5 13 in well @ 522. Pumped 50 sx cement w/ 3 bbls. Tohw 12 jt 4.5 w/ 1 in well 40 pumped 15 sx cement w/ 4 bbls. Tohw 1 jts, total csg layed dwn = 50 jts 2010. Cleaned loc rigged dwn Moved rig out.

PERFS	American Energy, 165 North Market, Suite 710, Wichita Ks , 67201	
PERFS		

Daily Weather		
CSG	4.5	TD
Rig Rate	\$260.00	
SWAB CUPS		

RODS PULLED	LINER	TOTAL FT	RODS RUN	LINER	TOTAL FT	SWAB CUPS	
POLISH ROD			POLISH ROD			OSR	ACID
SUBS			SUBS			POWER TONGS	ROD TONGS
RODS			RODS			ELV.LYT	ROD WIPER
RODS			RODS			3 1/2" ELEV	TBG WIPER
RODS			RODS			THREAD DOPE	STANDING VALVE
RODS			RODS			SAND PUMP	SKID
SUBS			SUBS			CSQ SWAB	SCRATCHER

PUMP-SIZE		PUMP-SIZE		STRG HEAD & FLANGE	PARIFFIN KNIFE
ANCHOR	BTM PUMP	0	ANCHOR	BTM PUMP	0

TUBING PULLED	TUBING RUN		
SUBS	SUBS	R-45 GASKET	LIGHT PLANT
TBG	TBG	H2S MONITOR	AIR PACKS
		MULTI GAS MONITOR	LAY DOWN MACHINE
		FLOW CREW	RIG ROAD
TA	TA	RIG HOURS	10 1
TBG	TBG	OPERATOR	Javier
		D.MAN	***
		HELPER	***
SN	SN	X HANDS	
MUD ANCHOR	Mud Anchor	X H-HRS	

RIG ANCHORS	
QTY	
SERVICE	
MARKER POSTS	QTY

CO. KANSAS CORPORATION COMMISSION
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JOB TYPE	Plugging job	clear	SAFE
DATE	Tuesday, December 14, 2010	NEW WELL	
STATE	KS	6.30%	TAX
COUNTY	MEADE	PER DIEM	OLD WELL

Englewood 10 west, south to loc

RIG NO.	4	COMPANY	American Energy	WELL NAME	Ediger # 1-5
---------	---	---------	------------------------	-----------	---------------------

Moved rig to loc, Spotted rig in filled JSA. Rigged up. Csg 620 tbg 645. Blew well dwn & rigged for tbg. Tohw tbg 188 jts { layed dwn tbg } w/ SN @ 5834. Rigged for csg, pulled slips out csg head @ 65 ths. Stacked csg out on btm. SWIFN. Drove crew home.

PERFS	American Energy, 155 North Market, Suite 710, Wichita Ks , 67201
PERFS	

Daily Weather	
CSG	4.5 TD
Rig Rate	\$260.00

RODS PULLED	LINER	TOTAL FT	RODS RUN	LINER	TOTAL FT	SWAB CUPS	
POLISH ROD			POLISH ROD			OSR	ACID
SUBS			SUBS			POWER TONGS	ROD TONGS
RODS			RODS			ELV.LYT	ROD WIPER
RODS			RODS			3 1/2" ELEV	TBG WIPER 1
RODS			RODS			THREAD DOPE	STANDING VALVE
RODS			RODS			SAND PUMP	SKID
SUBS			SUBS			CSQ SWAB	SCRATCHER

PUMP-SIZE		PUMP-SIZE		STRG HEAD & FLANGE	PARIFFIN KNIFE
ANCHOR	BTM PUMP 0	ANCHOR	BTM PUMP 0	STRIPPER RUBBER	FISHING TOOL

TUBING PULLED	TUBING RUN		
SUBS	SUBS	H2S MONITOR	AIR PACKS
TBG	TBG	MULTI GAS MONITOR	LAY DOWN MACHINE
		FLOW CREW	RIG ROAD
TA	TA	RIG HOURS	3 tbg seals 10 1
TBG	TBG	OPERATOR	Javier
		D.MAN	***
SN	SN	HELPER	***
		X HANDS	
MUD ANCHOR	Mud Anchor	X H-HRS	

RIG ANCHORS

QTY	
SERVICE	
MARKER POSTS QTY	

CO. REP **KANSAS CORPORATION COMMISSION**

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Ediger # 1-5, { 12-14-10 } talley

COMPANY:	TOTAL NO. JTS. :	189.00
LEASE:	PAGE NO. :	2
DATE:	TOTAL PAGES 1 & 2 :	5,834.29
29.00		JT. PAGE TOTAL: 29.00

LENGTH	TOTAL	LENGTH	TOTAL	LENGTH	TOTAL	LENGTH	TOTAL
161 31.06	5,001.43	171 30.58	5,310.39	181 30.96	5,617.47		
162 30.81	5,032.24	172 30.40	5,340.79	182 30.96	5,648.43		
163 31.20	5,063.44	173 29.56	5,370.35	183 30.96	5,679.39		
164 31.12	5,094.56	174 31.36	5,401.71	184 30.95	5,710.34		
165 30.76	5,125.32	175 30.09	5,431.80	185 30.91	5,741.25		
166 31.64	5,156.96	176 31.31	5,463.11	186 31.42	5,772.67		
167 30.54	5,187.50	177 30.54	5,493.65	187 27.46	5,800.13		
168 31.20	5,218.70	178 30.96	5,524.61	188 33.06	5,833.19		
169 30.26	5,248.96	179 30.95	5,555.56				
170 30.85	5,279.81	180 30.95	5,586.51	189 1.10	5,834.29		
TOTAL 309.44		TOTAL 306.70		TOTAL 247.78		TOTAL	

KANSAS CORPORATION COMMISSION

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TOTAL LOAD TO REC. Well
 LOAD TO REC TODAY Date
 LOAD REC TODAY
 BLWTR

Time	Run	FL	Swb Depth	Ft Pulled	BBS	REMARKS

WORK TICKET

SHEET OF

RIG NO.	4	COMPANY	American Energy	LEASE NAME	Ediger # 1-5
STATE	KS				
COUNTY	MEADE				
DATE			Tuesday, December 14, 2010		
RUNNING TOTALS			\$2,788.00	0	NEW WELL NON TAXABLE
				6.30%	TAX
			\$2,963.64	0	OLD WELL TAXABLE
					\$175.64
					\$2,963.64

ITEM	SIZE	TYPE	QTY	PRICE	ITEM	SIZE	TYPE	QTY	PRICE
SWAB CUPS	0	0	0.00	\$0.00	ROD TONGS			0	\$0.00
SWAB CUPS	0	0	0.00	\$0.00	ROD WIPER			0	\$0.00
OSR			0	\$0.00	TBG WIPER			1	\$38.00
POWER TONGS			0	\$0.00	STANDING VALVE			0	\$0.00
ELV. LYT			0	\$0.00	SKID			0	\$0.00
3 1/2" ELEV			0	\$0.00	SCRATCHER			0	\$0.00
THREAD DOPI	GAL		0	\$0.00	PARIFFIN KNIFE			0	\$0.00
SAND PUMP			0	\$0.00	FISHING TOOL			0	\$0.00
CSG SWAB			0	\$0.00	LIGHT PLANT			0	\$0.00
STRIPPING HEAD & FLANGE			0	\$0.00	AIR PACKS			0	\$0.00
STRIPPER RUBBER			0	\$0.00	LAY DOWN MACHINE			0	\$0.00
R-45 GASKET			0	\$0.00	RIG HOURS			10	\$2,600.00
H2S MONITOR			0	\$0.00	X-HANDS			0	\$0.00
MULTI GAS MONITOR			0	\$0.00	X-HRS			0	\$0.00
FLOW CREW			0	\$0.00	ROAD TIME			1	\$150.00
MARKER POST			0	\$0.00	ANCHORS	0			\$0.00
ACID			0	\$0.00	PER DIEM		0		\$0.00

END OF SHEET NET \$2,788.00

KANSAS CORPORATION COMMISSION
 JAN 12 2011
RECEIVED

TOTAL LOAD TO REC. Well
 LOAD TO REC TODAY Date
 LOAD REC TODAY
 BLWTR

Time	Run	FL	Swb Depth	Ft Pulled	BBLs	REMARKS

WORK TICKET
 SHEET OF

RIG NO.	4	COMPANY	American Energy	LEASE NAME	Ediger # 1-5
STATE	KS	RUNNING TOTALS		\$2,750.00	0 NEW WELL NON TAXABLE \$2,750.00
COUNTY	MEADE			TAX	6.30% \$173.25
DATE	Wednesday, December 15, 2010		\$2,923.25	0	OLD WELL TAXABLE \$2,923.25

ITEM	SIZE	TYPE	QTY	PRICE	ITEM	SIZE	TYPE	QTY	PRICE
SWABCUPS	0	0	0.00	\$0.00	ROD TONGS			0	\$0.00
SWABCUPS	0	0	0.00	\$0.00	ROD WIPER			0	\$0.00
OSR			0	\$0.00	TBG WIPER			0	\$0.00
POWER TONGS			0	\$0.00	STANDING VALVE			0	\$0.00
ELV.LYT			0	\$0.00	SKID			0	\$0.00
3 1/2" ELEV			0	\$0.00	SCRATCHER			0	\$0.00
THREAD DOPI	GAL		0	\$0.00	PARIFFIN KNIFE			0	\$0.00
SAND PUMP			0	\$0.00	FISHING TOOL			0	\$0.00
CSG SWAB			0	\$0.00	LIGHT PLANT			0	\$0.00
STRIPPING HEAD & FLANGE			0	\$0.00	AIR PACKS			0	\$0.00
STRIPPER RUBBER			0	\$0.00	LAY DOWN MACHINE			0	\$0.00
R-45 GASKET			0	\$0.00	RIG HOURS			10	\$2,600.00
H2S MONITOR			0	\$0.00	X-HANDS			0	
MULTI GAS MONITOR			0	\$0.00	X-HRS			0	\$0.00
FLOW CREW			0	\$0.00	ROAD TIME			1	\$150.00
MARKER POST			0	\$0.00	ANCHORS	0		0	\$0.00
ACID			0	\$0.00	PER DIEM				\$0.00
END OF SHEET					NET				\$2,750.00

KANSAS CORPORATION COMMISSION

JAN 12 2011
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