

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5399  
Name: AmericanEnergies Corporation  
Address 1: 155 North Market  
Address 2: Suite 710  
City: Wichita State: KS Zip: 67202 +  
Contact Person: Mindy Wooten  
Phone: ( 316 ) 201-1134  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 079-20213-0001  
Spot Description: C NE NENE  
C NE NENE Sec. 35 Twp. 22 S. R. 2  East  West  
4,620 Feet from  North /  South Line of Section  
660 3224 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harvey  
Lease Name: Bonjour Bates Well #: 1  
Date Well Completed: 11/5/94  
The plugging proposal was approved on: 10/21/10 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Plugging Commenced: 12/20/10  
Plugging Completed: 12/27/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	Water/Sands	Surface	8 5/8"	236	None
	Water/Sands	Production	4 1/2"	2994	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

12/20/10 - Hooked up bailer and ran down to 2995' - pulled out and put in 75 gallons sand down with water and shut down.  
12/21/10 - Ran in bailer - tagged @ 2892', spotted 4 sx cement - pulled slips, ran in 400' of 2 7/8" pipe, shut down.  
12/22/10 - Ran in 400' of 1" pipe.  
12/27/10 - Pumped cement to well thru the 1" and 2 7/8" pulled out pipe - total of 250 sx cement. Job complete.

Plugging Contractor License #: 5399 Name: American Energies Corporation  
Address 1: 155 North Market Address 2: Suite 710  
City: Wichita State: KS Zip: 67202 +  
Phone: ( 316 ) 263-5785  
Name of Party Responsible for Plugging Fees: Alan L. DeGood, President

State of Kansas County, Sedgwick, ss.  
Alan L. DeGood, President Alan L. DeGood  Employee of Operator or  Operator on above-described well, (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Alan L. DeGood

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 12 2011  
RECEIVED

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #2

DEC 29 2010

PHONE: 620-628-4424 FAX: 620-628-4435

10401044  
Mindy  
Plugging  
TRB

DATE JOB STARTED 12-20-10  
LEASE: Ed Sour Bates  
COUNTY Harvey

DATE JOB COMPLETED: 12-27-10  
WELL # 2

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Number of Sacks cement at _____	_____ feet
Total Number of Sacks of Cement <u>250</u>	

Type of Cement used: \_\_\_\_\_  
Ticket number: 35193  
Cementing Company: \_\_\_\_\_  
Date Plugging Completed: \_\_\_\_\_  
State Plugging Agent: \_\_\_\_\_

**Description of Work Performed:**

(12-20-10) Hook up baylor-run down to 2995'-pull out & put 15-5gal's of sand down with water & shut down. ~~2~~ 2 1/2 hrs

(12-21-10) Run baylor tag at 2892'-spot 45gal's of cement-pull 5 hrs - Run 400' of 2 1/2" pipe & shut down & clean up. ~~2~~ Dig down. 4 1/2 hrs

(12-22-10) Dig up-run 400' of 1" pipe-clean up & shut down. 1 1/2 hrs

(12-27-10) Pump cement to well through the 1" & 2 1/8" pull out & clean up Dig down. 2 hrs

baylor-1hr

Equipment	Joint	Feet	Size	Run in Well:
Packer				
Anchor				
Polished Rod				
Rods				
Rods				
Rod Subs	2'	4'	6'	8' 10'
Pump				
Tubing				
Tubing Subs	2'	4'	6'	8' 10'
Barrel				
Mud Anchor				

Services	Hours	Per Hour	Amount
Unit and Power Tools	10 1/2	\$175.00	\$ 1837.50
Road Time - Per hour	1/2	\$175.00	\$ 87.50
Supervisor time		\$40.00	\$
Material Transfer			
Swab Cups	1 hr	\$125.00	\$ 125.00
Sales Tax			\$
Total Due			\$

Signed Paul P.

Date: 12-28-10

KANSAS CORPORATION COMMISSION

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C35193-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

LEASE: BONJOUR BASE 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
12/28/2010	C35193		12/27/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
225.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,180.25
1.00	HR	OPERATOR CHARGE		0.00	75.00	75.00
8.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	24.00
225.00	EA	BULK CHARGE		0.00	1.25	281.25
158.40	MI	BULK TRUCK - TON MILES		0.00	1.10	174.24
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,334.74
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		HAYCO Sales Tax:		56.03
		NET 30 DAYS		Invoice Total:		<u>3,390.77</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, LLC  
 Gressel Oil Field Service, LLC reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

KANSAS CORPORATION COMMISSION

**JAN 12 2011  
 RECEIVED**



FIELD ORDER N° C 35193

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Dec 27 20 10

IS AUTHORIZED BY: American Frontier Corp  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Antoine Rose Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Haven State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	1	Prop Chy Res Piny substances		600 <sup>00</sup>
4000	225	60-40-400 Res @ 90¢/sack		2025 <sup>00</sup>
3000	110	Overlays of 4 the mile @ 15¢/he		165 <sup>00</sup>
4101	60	1/2 of miley lury @ 3¢/mile		180 <sup>00</sup>
4200	225	Bulk Charge @ 125¢/sack		281 <sup>25</sup>
4201	158.4	Bulk Truck Miles @ 110¢/100 mile		174 <sup>24</sup>
		Process License Fee on Gallons		
TOTAL BILLING				3731.54

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Greg K

Station Brewster

Well Owner, Operator or Agent \_\_\_\_\_ KANSAS CORPORATION COMMISSION

Remarks \_\_\_\_\_ NET 30 DAYS JAN 12 2011 RECEIVED



TREATMENT REPORT

Acid Stage No. PS

Date: 12/27/10 District: Burrton F. O. No. \_\_\_\_\_  
 Company: American Energy Corp  
 Well Name & No.: Benjamin Bass #1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Haskell State: Ks

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Casing: Size: 4 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Hwung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. I. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Blkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks No. Used: Std. 303 Bu. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment: Bulk truck 302  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 225 sacks 60-40-40% Az Gal. \_\_\_\_\_ lb. \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater: Gregory

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:35				On location Asses job Rig up to phy well
9:15				Tris @ 23 tubing @ 400' start mixing going down hole
			18.5 Bbl.	Circulate cement to surface @ 4 1/2 60 sacks
			0	Tris @ 1" then 8 3/8 @ 400' Start mixing
			18.0 Bbl.	8 3/8 sacks every 8 3/8 full cement
10:50			0	Shot down to pull both strings out
				Shot down 2 hrs the cement to set up
10:20				Start mixing going down 4 1/2
11:35			17 Bbl.	Cement to surface @ 4 1/2 - 8 3/8 also filled up
				Wash up base down & move off
3:15				Cement down 125' fill to surface
				Mix clay & water going down hole till filled up
3:30				Left location

KANSAS CORPORATION COMMISSION  
JAN 12 2011  
RECEIVED



FIELD ORDER N° C 35196

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 12-28 2010

IS AUTHORIZED BY: American Energy Corp  
(NAME OF CUSTOMER)  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To Treat Well \_\_\_\_\_  
As Follows: Lease Engine Base Well No. 1 Customer Order No. \_\_\_\_\_  
Sec. Twp. \_\_\_\_\_  
Range \_\_\_\_\_ County Harvey State MO

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	1	Pump trench		250
4101	10 sacks	Cans @ 11.25/sack		112.50
4101	11.5 mi	1 way mileage @ 30/mile		48.00
		Bulk Charge	No Charge	
		Bulk Truck Miles	No Charge	
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>410.00</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Well Owner, Operator or Agent

KANSAS CORPORATION COMMISSION

Remarks \_\_\_\_\_

NET 30 DAYS

JAN 12 2011  
RECEIVED



**TREATMENT REPORT**

Acid Stage No. ....

Date: 12/28/10 District: Bureau F.O. No. ....  
 Company: American Energy Corp  
 Well Name & No.: Boyer #1  
 Location: ... Field: ...  
 County: Harvey State: La  
 Casing: Size: 4 1/2 Type & Wt. ... Set at ... ft.  
 Formation: ... Perf. ... to ...  
 Formation: ... Perf. ... to ...  
 Formation: ... Perf. ... to ...  
 Liner: Size: ... Type & Wt. ... Top at ... ft. Bottom at ... ft.  
 Cemented: Yes/No Perforated from ... ft. to ... ft.  
 Tubing: Size & Wt. ... Hung at ... ft.  
 Perforated from ... ft. to ... ft.  
 Open Hole Size ... T. I. ... ft. P. I. to ... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown ... Bbl./Gal.  
 ... Bbl./Gal.  
 ... Bbl./Gal.  
 ... Bbl./Gal.  
 Flush ... Bbl./Gal.  
 Treated from ... ft. to ... ft. No. ft.  
 from ... ft. to ... ft. No. ft.  
 from ... ft. to ... ft. No. ft.  
 Actual Volume of Oil/Water to Load Hole: 5 Bbl.  
 Pump Trucks No. Used: Std 323 Sp. Twin  
 Auxiliary Equipment  
 Packer: ... Set at ... ft.  
 Auxiliary Tools  
 Plugging or Sealing Materials: Type: 10 sack Cem

Company Representative \_\_\_\_\_ Treater: Roy Ryl

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:45				Rig up to top of casing & pressure up
:			5gal	Filled hole up install 53 wedge
:		1500		Wash up truck tie on 4 1/2 pressure up 1500 #
:				Shut in
:				Haul left over cement over to Boyer Basin #3
4:45				Rig up 8 5/8
:				Tear down & load
:				
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KANSAS CORPORATION COMMISSION  
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Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

BURRTON, KS    ●    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C35196-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

**LEASE: BONJOUR BASE**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
12/30/2010	C35196		12/28/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP TRUCK		0.00	250.00	250.00
10.00	SAX	COMMON CEMENT		0.00	11.25	112.50
16.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	48.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice: 410.50		
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		HAYCO Sales Tax: 20.75		
		<b>NET 30 DAYS</b>		Invoice Total: <u>431.25</u>		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, LLC  
 Gressel Oil Field Service, LLC reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

KANSAS CORPORATION COMMISSION

**JAN 12 2011  
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