

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32334
Name: Chesapeake Operating, Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: David Wiist
Phone: (405) 935-3906
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Morrow Depth to Top: 5,233' Bottom: 5,349' T.D. 5,610
Chester Depth to Top: 5,401' Bottom: 5,485' T.D. 5,610
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 081-21009(0000)
Spot Description: _____
E/2_W/2_SW_SW Sec. 15 Twp. 29 S. R. 34 East West
712 Feet from North / South Line of Section
4797 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: MLP Anthony Well #: 2-15
Date Well Completed: June, 1996
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 4/7/2011
Plugging Completed: 4/11/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Permian (Btm 675')	Treatable Water	Surface	8 5/8"	1,760	0'
Morrow (Top 5187')	Oil	Production	5 1/2"	5,512'	0'
Chester (Top 5396')	Oil				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached procedure.

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Plugging Contractor License #: 99996 Name: Allied Cementing Co., Inc.
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Phone: (____) _____
Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.
State of Oklahoma County, Oklahoma, ss.
David Wiist Jr. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: David Wiist
Digitally signed by David Wiist
DN: dc=net, dc=chkenergy, ou=Users and Groups,
o=David Wiist, email=david.wiist@chk.com
Date: 2011.04.19 13:38:16 -0500

MLP Anthony 2-15: Daily Activity – P&A

04/08/2011 SET CIBP

HPJSAM, MIRU SSI AND LOG TECH OF KS, RIH W/ 5 1/2 CIBP AND SET @ 5175', DUMP BALE 2 SX CMT ON CIBP, RDMO LOGTECH, PU 2 7/8 WS AND RIH TO 3000', DIG W0 PIT, REMOVE SURFACE LINES, SDFN

04/09/2011 PLUG WELL

HPJSAM, MIRU ALLIED CEMENTING, LOAD HOLE W/ 120 BBLS GEL WATER AND CIRC., PMP 30 SX PLUG @ 3015', PUH TO 1790' AND PMP 30 SX PLUG, PUH TO 680', MIX AND PMP 75 SX CMT, CIRC. CMT TO SURFACE, POOH, NU TO SURFACE CSG, AND PMP 2 BBL CMT, TOP OFF 5 1/2 CSG, WASH UP LINES AND TBG, RDMO, SDFWE

04/10/2011 SDFWE

SDFWE

04/11/2011 SDFWE

SDFWE

04/12/2011 RECLAIM LOCATION

HPJSAM, KYNCO ROUST. PU AND REMOVE 130 JTS N-80 WS, TO GC YARD, WELD ID PLATE, RECLAIM LOC. FINAL

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ALLIED CEMENTING CO., LLC. 036632

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
LIBERAL, KS

DATE <u>4/8/11</u>	SEC. <u>15</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Anthony</u>		WELL # <u>2-15</u>	LOCATION <u>SATANTA No 190</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>To 1100 4 1/2 + E. side</u>				

CONTRACTOR SUPERIOR #5 OWNER _____
TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____
CASING SIZE 5/8 1 1/2 DEPTH 575'
TUBING SIZE 7/8 DEPTH 3015'
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG: _____
PERFS. _____
DISPLACEMENT 157

CEMENT AMOUNT ORDERED 225 SK "A"

COMMON 135 "A" @ 16.25
POZMIX @ _____
GEL 20 SK @ 21.25
CHLORIDE @ _____
ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Bob
372 HELPER Cesar
BULK TRUCK
472 1408 DRIVER LENNY
BULK TRUCK
_____ DRIVER _____

HANDLING 245 @ 2.25
MILEAGE 57 @ 11
TOTAL \$ _____

REMARKS:
THANK YOU

SERVICE

DEPTH OF JOB 3015
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE @ _____
MILEAGE 50 @ 7.00 350
MANIFOLD @ _____
FUEL @ 4.50 7
TOTAL \$ _____

CHARGE TO: Chesapeake Op
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Steve Enick
SIGNATURE [Signature]

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APR 20 2011
KCC WICHITA

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

6498

Date 4-7-11

CHARGE TO: Chesapeake Operating Company, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. MLP Anthony #2-15 FIELD _____
 NEAREST TOWN _____ COUNTY Haskell STATE KS
 SPOT LOCATION SW SW SEC. 15 TWP. 29S RANGE 34W
 ZERO 10' AGL CASING SIZE 5 1/2" WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER Lee Bretz OPERATOR Joe Schridde

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Set 5 1/2" CIBP DB-5 at</u>	<u>0</u>	<u>5175</u>	<u>5175</u>	<u>122</u>	
<u>Dump 2 sacks cement on plug</u>					

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MISCELLANEOUS

Description	Quantity	Amount
Service Charge	<u>1</u>	
<u>5 1/2" CIBP DB-5</u>	<u>1</u>	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature *Steve Ernst* Date 4/7/11

Sub Total	<u> 23</u>
Code Ref.	
Tool Insurance	
Tax	
Total	<u>2311.00</u>



Aletha M. Dewbre-King
Senior Regulatory Compliance Specialist

April 19, 2011

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: MLP Anthony 2-15
15-29S-34W
Haskell Co., Kansas
API #15-081-21009

Dear Sir or Madam:

Enclosed please find CP-4 and service tickets for the referenced well.

If additional information is required, please contact me at the telephone number or email address below, or contact David Wiist at (405)-935-3906.

Thank you for your assistance in this matter.

Sincerely,

Chesapeake Operating, Inc.

Aletha M. Dewbre-King

Enclosures

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APR 20 2011
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W:\RegOps\State_Regulatory_Permitting\Regulatory KS\~KS\CP-4 (Plugging Record)\Corres\CP-4 Cover Ltr.pdf.doc