



KANSAS CORPORATION COMMISSION 1054256
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/30/2010	11/06/2010	12/13/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-24997-00-00

Spot Description: _____
NE SW SW NE Sec. 23 Twp. 19 S. R. 22 East West
2,304 Feet from North / South Line of Section
2,303 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Rein Well #: 3-23

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2243 Kelly Bushing: 2249

Total Depth: 4389 Plug Back Total Depth: 4387

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1479 Feet

If Alternate II completion, cement circulated from: 1479

feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 04/20/2011



1054256

Operator Name: American Warrior, Inc. Lease Name: Rein Well #: 3-23
 Sec. 23 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	150	2% gel, 3% CC
Production	7.875	5.5	15.5	4388	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1479	SMD	150	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4377-4387		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4360</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>12/15/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf _____ Water Bbls. <u>2</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4377-4387</u>
--	--	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rein 3-23
Doc ID	1054256

Tops

Name	Top	Depth
Anhydrite	1495	754
Heebner	3723	-1474
Lansing	3772	-1523
BKC	4108	-1859
Pawnee	4182	-1943
Ft. Scott	4268	-2019
Cherokee	4289	-2040
Mississippian	4356	-2107
TD	4389	-2140



CHARGE TO: **AMERICAN WOODCOCK INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18922

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 3-23	LEASE RETN	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 10-30-10	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRIG # 1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 3/8' SURFACE	WELL PERMIT NO.	WELL LOCATION BAZWE, KS - 3S, 1W, 1/2S, W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 110	25		MI		5.00	125	00
576S		1			PUMP CHARGE	1	224	DOB	FT	750.00	750	00
325		1			STANDARD CEMENT	150		SBS		12.00	1800	00
279		1			BENTONITE GEL	3		SBS		25.00	75	00
278		1			CALCIUM CHLORIDE	4		SBS		35.00	140	00
290		1			D-ADR	1		Gal		35.00	35	00
581		1			SERVICE CHARGE CEMENT	150		DB		1.50	225	00
582		1			DRUDGE - MINIMUM	14720	184	lbs	ftm	250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott**
 DATE SIGNED **10-30-10** TIME SIGNED **1430** **CLM P.M.**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3400.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3529.15

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR **WANE WATSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **10-30-10** PAGE NO. **1**

CUSTOMER **Amcatal Woodpe Tax**

WELL NO. **3-23**

LEASE **RETN**

JOB TYPE **8 5/8" SURFACE**

TICKET NO. **18922**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TD-224' SET-224
								TP-224' 8 5/8" # 23
								15' CMT LEFT IN CASING
	1515							BREAK CIRCULATION
	1530	6	36.3		✓	150		MAX CEMENT 150 SKS STARRAD 290GAL, 39BCC
	1538	6 1/2	13 1/2		✓	200		DISPLACE CEMENT
	1540							CEMENT DISPLACED - SHUT IN
								CIRCULATED 25 SKS CEMENT TO PCT
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, ROB



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 19162

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Neas City, KS</u>	WELL/PROJECT NO. <u>3-23</u>	LEASE <u>Rein</u>	COUNTY/PARISH <u>Neas</u>	STATE <u>KS</u>	CITY <u>Bazine</u>	DATE <u>6 NOV 10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VA <u>CT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>connect long string</u>	WELL PERMIT NO.	WELL LOCATION <u>23-195-22W NS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE TRK 114	20	mi	5	00	100.00
578		1			Pump Charge			1	00	1400.00
402		1			Centralizer	5 1/2	in	5	00	275.00
403		1			Baskets	5 1/2	in	2	00	400.00
404		1			Port collar	5 1/2	in	1	00	1900.00
406		1			latch down ply & bottle	5 1/2	in	1	00	225.00
407		1			flat shoe w/ Auto fill	5 1/2	in	1	00	275.00
414		1			Rotating head rental	5 1/2	in	1	00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: _____ TIME SIGNED: 10:30 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4725.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4557.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					9282.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6 NOV 10 PAGE NO.

CUSTOMER American Uranium WELL NO. 3-23 LEASE Rain JOB TYPE cement long string TICKET NO. 19162

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD 4389 15.5" 5 1/2" trip 4393 slight 42.51 cat 1, 2, 3, 4 69 Prestat 5, 70 Post roller 70 1879'
	0620							m loc TRX 114
	0630							start casing in hole
	0810							Drop ball - circulate - Rotate
	0815	6 1/2	12				200	Pump 500 gal MUD FLUSH
	1916	6 1/2	70				200	Pump 200 gal KCL FLUSH
	1920		7					Plug RH 3000s
	1925	4 3/4	34				200	mix cement 145 sls SA-2 15.3 ppv wash pump & lines
	1935							Drop latch down plug
	0938	6 1/2					200	Displace plug
		6 1/2	95				500	
	0955		109				1500	Plug down
	1000						0	Release pressure to truck - dried up wash truck
	1030							complete - 1 truck Joe Darr - Blaine



TICKET CONTINUATION

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET No. 19162

CUSTOMER America Warrior

WELL Rein 3-23

DATE 6 NOV 10

PAGE 2 OF 2

325				STD cement (for EA-2)	175 sk		12 00	2100 00
284				col scrub	8 sk		30 00	240 00
283				SALT	900 lb		0 15	135 00
292				baled-322	125 lb		7 00	875 00
276				flouls	50 lb		1 50	75 00
281				mud flush	500 gal		1 00	500 00
221				KCL liquid		2 gal	25 00	50 00
290				D-AIR		2 gal	35 00	70 00
580				Dredge (minim)		1 cu		250 00
581				SERVICE CHARGE	175		1 50	262 50
				TOTAL WEIGHT	LOADED MILES	TON MILES		

4557 50



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 19851

PAGE 1 OF 1

SERVICE LOCATIONS
 1. JESS CITY
 WELL/PROJECT NO. REIN 3-23 LEASE NESS COUNTY/RANGE NESS STATE KS CITY BAZINE, KS. DATE 15NOV10 OWNER
 2. TICKET TYPE CONTRACTOR HD OILFIELD SERV. RIG NAME/NO. SHIPPED VIA DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. WELL LOCATION 4/5, 1W, 2S, (W) INTO ..
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	80		mi		5.00	100.00
576D		1			PUMP CHARGE	1		FSB	FT.	1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1		FSB		300.00	300.00
276		1			FLOCELE	30		lbs		1.50	45.00
290		1			D-AIR	1		gal		35.00	35.00
330		1			SWIFT MULTI DENSITY STANDARD	120		sx		15.00	1800.00
581		1			SERVICE CHARGE CEMENT	175		bx		1.50	262.50
582		1			MINIMUM DRAYAGE	17384	173.84	lbs	Tm	250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott
 DATE SIGNED 15NOV10 TIME SIGNED 1700 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3892.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?				
<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TAX 6.3%				137.34
TOTAL				4029.84

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 Thank You!

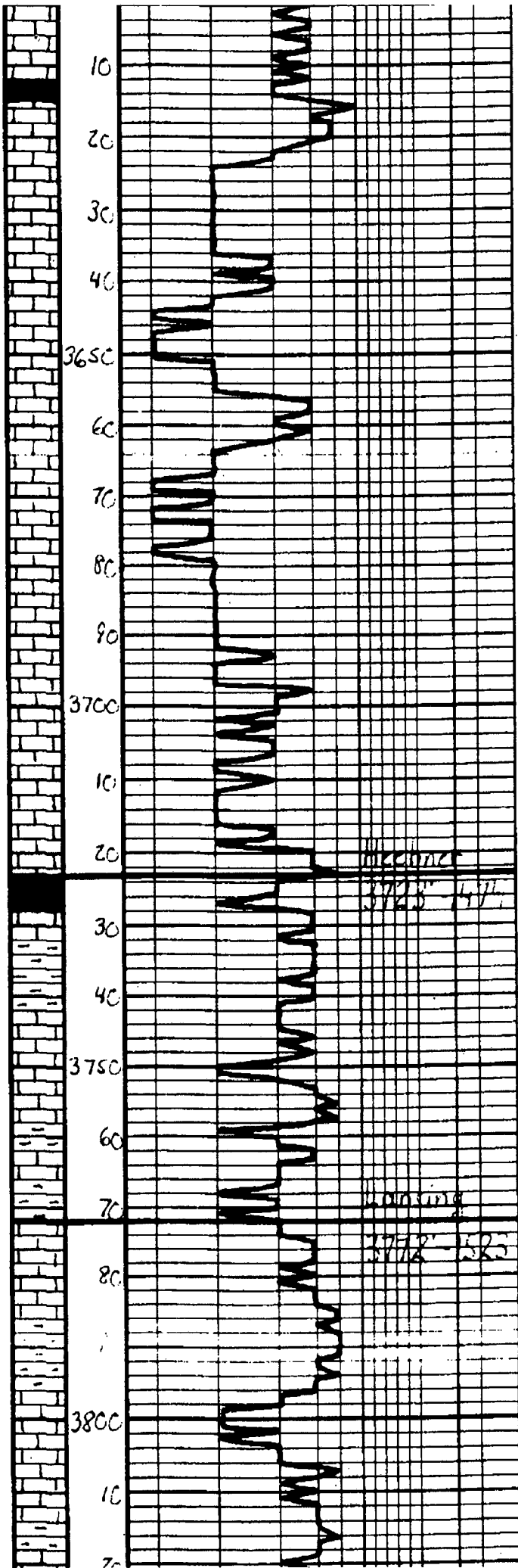
JOB LOG

SWIFT Services, Inc.

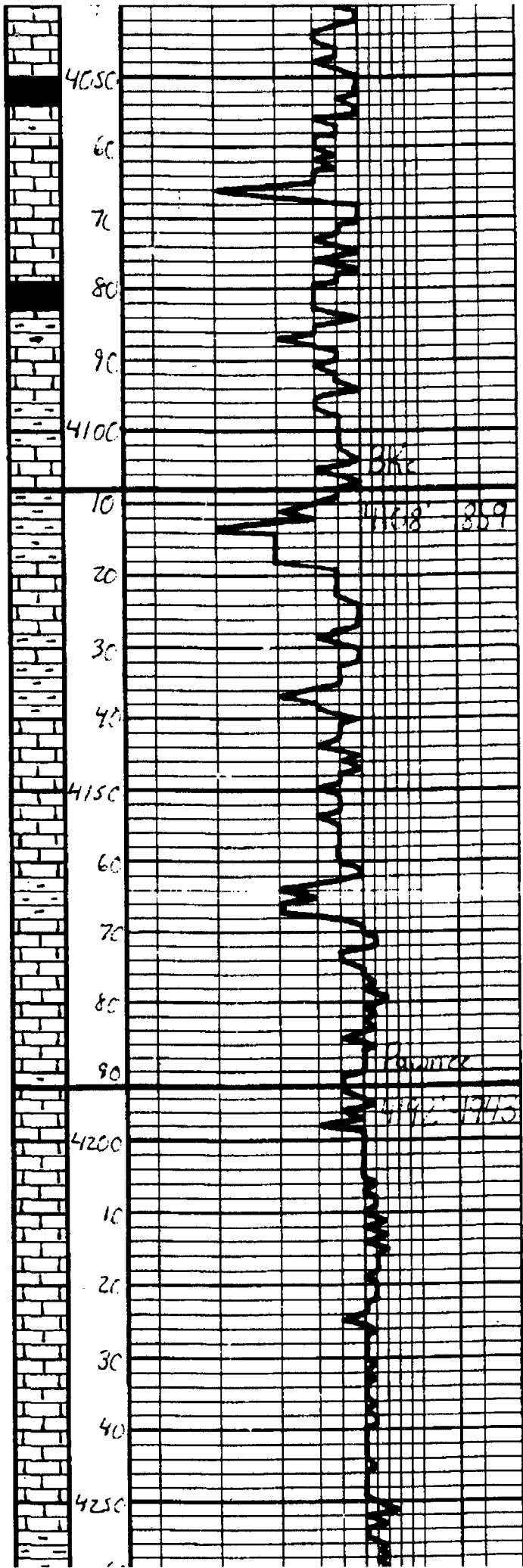
DATE 15 Nov 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE REIN 3-23 JOB TYPE CEMENT PORT COLLAR TICKET NO. 19851

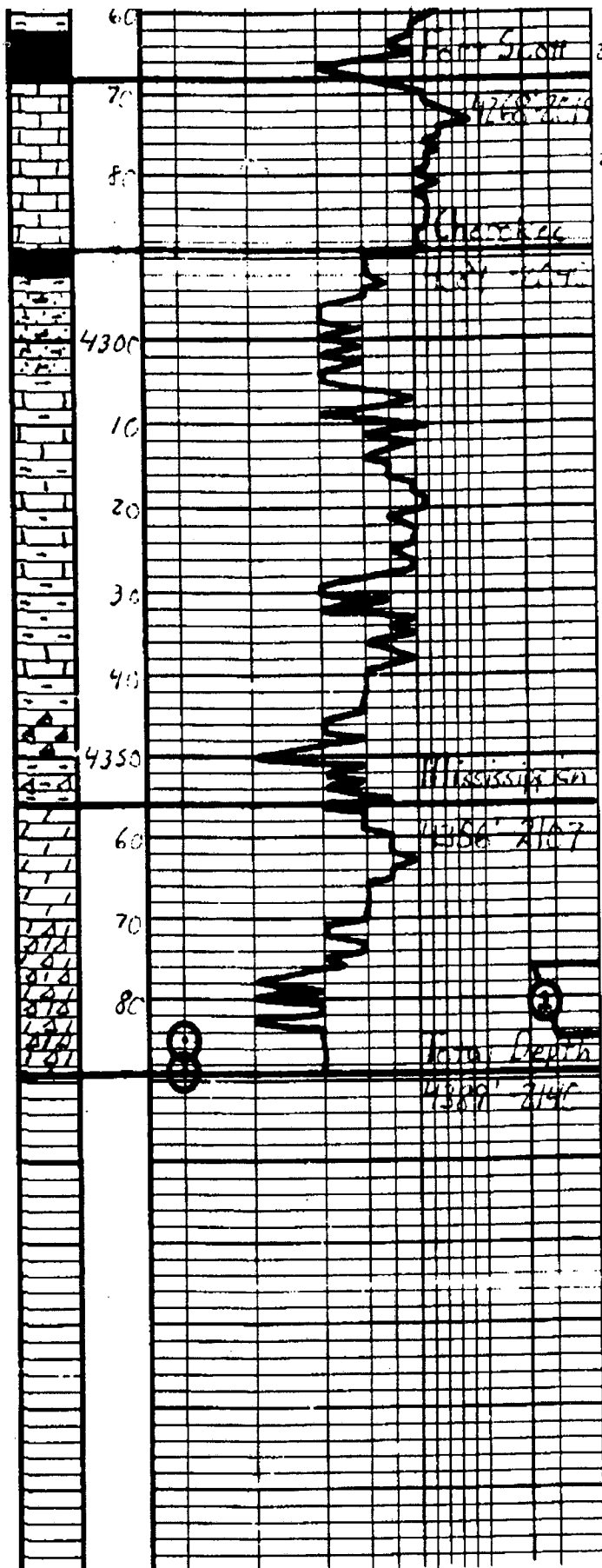
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								PORT COLLAR @ 1479
	1546				✓		1000	PRESSURE @ ANNULUS HELD
	1548	2 1/2			✓		300	OPEN PORT COLLAR TAKE INJ. RATE.
	1604	4	64	✓	✗			MIX 1203x SMD @ 11.2 PPG.
		3 4 1/2		✓				DISPLACE CEMENT / CIRCULATE 2DSx TO PIT
	1621				✓		1000	CLOSE PORT COLLAR / PRESSURE UP HELD
	1625							RUN 4 JTS.
	1633	3 1/2	20		✓		300	REVERSE CLEAN
	1645							WASH TRUCK
	1700							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN



	Geo. orientation 3:00p.m 11-3-2010
Sh - Clay - Grey - Blue	
LS - Tan - Lt. Grey - Faint Mottled, Fe. St. - Barren	
LS - grey	
LS - Tan - Lt. Grey - Mottled Faint, Fe. St. - Barren	
LS - grey	
LS - grey, Mottled, Fe. St.	
LS - grey	
Sh - Blue - Dark - Fossiliferous	
Sh - Grey - Blue - Green	
LS - Lt. Tan - Lt. Grey - Faint Mottled, Fe. St. - Barren	
Sh - Grey - Blue - Green	
LS - Tan - Lt. Grey - Faint Mottled, Fe. St. - Barren	
Sh - grey - blue	
LS - Tan - Lt. Grey - Faint Mottled, Fe. St. - Barren	
Sh - grey - blue	



4050	LS - mic. Mostly DMS
60	Sh - mic. gray - Bk
70	LS - Off-white, tan. Ex. fossiliferous / poor interbedded? some of Bk
80	Sh - Bk, red.
90	LS - Tan. gray, Subula. DMS
4100	LS - als
10	Sh - gray - Bk - Gca
20	LS - Tan. gray, Subula. DMS
30	Sh - gray - Bk
40	LS - Tan. gray, Subula. DMS
4150	Sh - gray - Bk
60	LS - Tan. gray, Subula. DMS
70	Sh - gray - Bk
80	LS - Tan. gray, Subula. DMS
90	Sh - gray - Bk
4200	LS - Tan. gray, Subula. DMS
10	Sh - gray - Bk
20	LS - Tan. gray, Subula. DMS
30	Sh - gray - Bk
40	LS - als
4250	LS - als



25 Sh. M.S. ...
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DST #1	
Mississippi	
4376' - 4285'	
45" 45" 45" 45"	
IR	2182#
IF	16-35# Built to 4 1/2 in.
ISI	1211# Dead
FF	38-59# Built to 4 1/2 in.
FSI	1195# Dead
EH	2117#
BHT	116°F
Recovery:	
	100' GIP
	60' CO
	30' MCO 70% O
	30' OCM 10% O

Geological Report

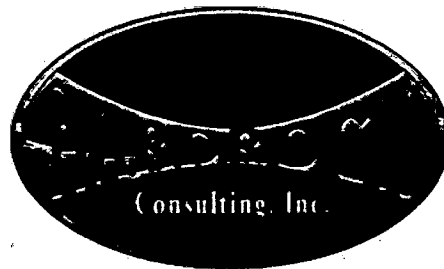
American Warrior, Inc.

Rein #3-23

2304' FNL & 2302' FEL

Sec. 23 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rein #3-23
2304' FSL & 2302' FEL
Sec. 23 T19s R22w
Ness County, Kansas
API # 15-135-24997-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: October 30, 2010

Completion Date: November 6, 2010

Elevation: 2243' Ground Level
2249' Kelly Bushing

Directions: Bazine KS, from south side of town, South on DD
rd. to 90 rd. West on 90 rd. 1 mi. to CC rd. South on
CC rd. ½ mi. West into location.

Casing: 224' 8 5/8" surface casing
4388' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Shane McBride"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc.
	Rein #3-23
	Sec. 23 T19s R22w
	2304' FNL & 2302' FEL
Formation	
Anhydrite	1495', +754
Base	1526', +723
Heebner	3723', -1474
Lansing	3772', -1523
BKc	4108', -1859
Pawnee	4192', -1943
Fort Scott	4268', -2019
Cherokee	4289', -2040
Mississippian	4356', -2107
RTD	4389', -2140

Sample Zone Descriptions

Mississippian Osage (4356', -2107): Covered in DST #1

Dolo - Δ - Fine sucrosic crystalline with fair vuggy porosity, heavy tripolitic chert, heavily weathered with good vuggy porosity, light to fair oil stain in porosity, show of free oil, good odor, bright yellow fluorescents, 60 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Shane McBride"

DST #1

Mississippian Osage

Interval (4376' - 4385') Anchor Length 9'

IHP - 2182 #	
IFP - 45" - Built to 4¼ in.	16-35 #
ISI - 45" - Dead	1211 #
FFP - 45" - Built to 4¼ in.	38-59 #
FSI - 45" - Dead	1195 #
FHP - 2117 #	
BHT - 116°F	

Recovery: 120' GIP
 60' Clean Oil
 30' MCO 70% Oil
 30' OCM 10% Oil

Structural Comparison

	American Warrior, Inc.	American Warrior, Inc.		Mid-Continent Res.	
	Rein #3-23	Rein #1-23		Gillig #3-23	
	Sec. 23 T19s R22w	Sec. 23 T19s R22w		Sec. 23 T19s R22w	
Formation	2304' FNL & 2302' FEL	2100' FNL & 2150' FEL		2030' & 1660' FEL	
Anhydrite	1495', +754	1490', +757	(-3)	1500', +763	(-9)
Base	1526', +723	NA	NA	NA	NA
Heebner	3723', -1474	3717', -1470	(-4)	3726', -1463	(-11)
Lansing	3772', -1523	3764', -1517	(-6)	3772', -1509	(-14)
BKc	4108', -1859	NA	NA	NA	NA
Pawnee	4192', -1943	4183', -1936	(-7)	4200', -1937	(-6)
Fort Scott	4268', -2019	4261', -2014	(-5)	4278', -2015	(-4)
Cherokee	4289', -2040	4282', -2035	(-5)	4298', -2035	(-5)
Mississippian	4356', -2107	4354', -2107	FL	4271', -2108	(-1)

Summary

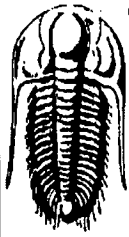
The location for the Rein #3-23 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5½ inch production casing to further evaluate the Rein #3-23 well.

Recommended Perforations

Mississippian Osage: (4376' – 4385') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

Rein #3-23

p.o.box 399
Garden City, Ks
67846
ATTN: Jason Alm

23-19s-22w Ness, Ks
Job Ticket: 039692 **DST#: 1**
Test Start: 2010.11.05 @ 15:05:25

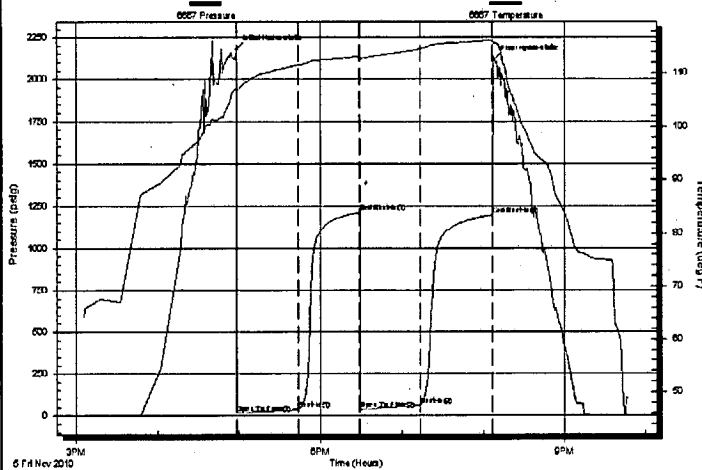
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 16:58:40
 Time Test Ended: 22:05:55
 Interval: **4376.00 ft (KB) To 4385.00 ft (KB) (TVD)**
 Total Depth: **4385.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Shane McBride**
 Unit No: **40**
 Reference Elevations: **2249.00 ft (KB)**
2243.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 6667 **Inside**
 Press@RunDepth: **58.99 psig @ 4377.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.11.05** End Date: **2010.11.05** Last Calib.: **2010.11.05**
 Start Time: **15:05:25** End Time: **21:47:55** Time On Btm: **2010.11.05 @ 16:58:25**
 Time Off Btm: **2010.11.05 @ 20:07:55**

TEST COMMENT: 4 1/4" in blow
 No return
 4 1/4" in blow
 No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2181.56	107.28	Initial Hydro-static
1	16.29	106.87	Open To Flow (1)
46	35.41	111.60	Shut-In(1)
91	1210.98	113.21	End Shut-In(1)
92	38.82	112.87	Open To Flow (2)
136	58.99	114.65	Shut-In(2)
189	1195.10	116.31	End Shut-In(2)
190	2116.81	115.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	o c m 10% o 90% m	0.15
30.00	m c o 30% m 70% o	0.15
60.00	c o 100% o	0.30
0.00	120' w weak gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Rein #3-23

p.o.box 399
Garden City, Ks
67846

23-19s-22w Ness, Ks

Job Ticket: 039692

DST#: 1

ATTN: Jason Alm

Test Start: 2010.11.05 @ 15:05:25

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 8.76 in³

Resistivity: 0.00 ohm.m

Salinity: 9000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

40 deg API

Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	o c m 10%o 90%m	0.148
30.00	m c o 30%m 70%o	0.148
60.00	c o 100%o	0.295
0.00	120' weak gas in pipe	0.000

Total Length: 120.00 ft Total Volume: 0.591 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

