

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/15/13

OPERATOR: License # 34320
Name: LASSO ENERGY LLC
Address 1: P.O. BOX 465
Address 2: 1125 SOUTH MAIN
City: CHASE State: KS Zip: 67524 + 0465
Contact Person: BRUCE D. KELSO
Phone: (918) 633-9655
CONTRACTOR: License # 34484
Name: FOSSIL DRILLING LLC
Wellsite Geologist: C. MICHAELS
Purchaser: NCRA

KCC
APR 15 2011
CONFIDENTIAL

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.): _____
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: JEREL INC
Well Name: SAYLER #1

Original Comp. Date: 1/10/74 Original Total Depth: 4030'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/16/2011 03/18/2011 04/06/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-20465-0001
Spot Description: C C NE NE
C C NE NE Sec. 3 Twp. 24 S. R. 14 East West
625 4620 Feet from S North / South Line of Section
640 660 Feet from East / West Line of Section
Per OO-record
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: PETROS Well #: 1
Field Name: WILDCAT
Producing Formation: CONGLOMERATE
Elevation: Ground: 1949' Kelly Bushing: 1954'
Total Depth: 4090' Plug Back Total Depth: 4057'
Amount of Surface Pipe Set and Cemented at: 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 55,000 ppm Fluid volume: 500 bbls
Dewatering method used: VACUUM TRUCK & EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: LASSO ENERGY LLC
Lease Name: HEYEN SE License #: 34320
Quarter SE Sec. 3 Twp. 24 S. R. 14 East West
County: STAFFORD Permit #: D30012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEER Date: 04/06/2011

KCC Office Use ONLY

RECEIVED
APR 19 2011
 Letter of Confidentiality Received Date: 4/15/11 - 4/15/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____