CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # __5214__

Name: __Lario Oil & Gas Company__

Address 1: __301 S MARKET ST__

Address 2: _____

City: __WICHITA__   State: __KS__   Zip: __67202__ + __3805__

Contact Person: __Jay Schweikert__

Phone: (__316__) __265-5611__

CONTRACTOR: License # __30606__

Name: __Murfin Drilling Co., Inc.__

Wellsite Geologist: __Wes Hansen__

Purchaser: _____

Designate Type of Completion:

- [x] New Well   - [ ] Re-Entry   - [ ] Workover
- [x] Oil   - [ ] WSW   - [ ] SWD   - [ ] SIOW
- [ ] Gas   - [ ] D&A   - [ ] ENHR   - [ ] SIGW
- [ ] OG   - [ ] GSW   - [ ] Temp. Abd.
- [ ] CM (Coal Bed Methane)
- [ ] Cathodic   - [ ] Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____   Original Total Depth: _____

- [ ] Deepening   - [ ] Re-perf.   - [ ] Conv. to ENHR   - [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: _____   Plug Back Total Depth
- [ ] Commingled   Permit #: _____
- [ ] Dual Completion   Permit #: _____
- [ ] SWD   Permit #: _____
- [ ] ENHR   Permit #: _____
- [ ] GSW   Permit #: _____

03/18/2011	03/25/2011	04/06/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - __15-051-26109-00-00__

Spot Description: _____

S2 _ SW_SW_NW   Sec. __31__ Twp. __11__ S. R. __17__ [ ] East [x] West

__2,410__ Feet from [x] North / [ ] South Line of Section

__330__ Feet from [ ] East / [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

[ ] NE   [x] NW   [ ] SE   [ ] SW

County: __Ellis__

Lease Name: __Marshall A__   Well #: __35__

Field Name: __Bemis-Shutts__

Producing Formation: __Arbuckle__

Elevation: Ground: __2123__   Kelly Bushing: __2120__

Total Depth: __3725__   Plug Back Total Depth: __3700__

Amount of Surface Pipe Set and Cemented at: __263__ Feet

Multiple Stage Cementing Collar Used? [x] Yes [ ] No

If yes, show depth set: __2716__ Feet

If Alternate II completion, cement circulated from: __2716__

feet depth to: __0__ w/ __570__ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: __10100__ ppm   Fluid volume: __1100__ bbls

Dewatering method used: __Evaporated__

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____   License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ [ ] East [ ] West

County: _____   Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically