



KANSAS CORPORATION COMMISSION 1054228

Form ACO-1
June 2009

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7311
 Name: Shakespeare Oil Co., Inc.
 Address 1: 202 W MAIN ST
 Address 2: _____
 City: SALEM State: IL Zip: 62881 + 1519
 Contact Person: Donald R. Williams
 Phone: (618) 548-1585
 CONTRACTOR: License # 33935
 Name: H. D. Drilling, LLC
 Wellsite Geologist: Brad Rine
 Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>03/12/2011</u>	<u>03/22/2011</u>	<u>04/04/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20978-00-00

Spot Description: _____
SE SW NW SE Sec. 16 Twp. 14 S. R. 32 East West

1,630 Feet from North / South Line of Section

2,225 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Logan

Lease Name: Ottley Well #: 2-16

Field Name: Chalk Buttes

Producing Formation: Cherokee Sand, Johnson, LKC "L"

Elevation: Ground: 2793 Kelly Bushing: 2803

Total Depth: 4510 Plug Back Total Depth: 4459

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2233 Feet

If Alternate II completion, cement circulated from: 2233
 feet depth to: 0 w/ 424 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6500 ppm Fluid volume: 2500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 04/19/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 04/20/2011