



KANSAS CORPORATION COMMISSION 1054830  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 5056  
Name: F. G. Holl Company L.L.C.  
Address 1: 9431 E CENTRAL STE 100  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 2563  
Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Ryan Greenbaum  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company, L.L.C.  
Well Name: HANSON TRUST #1-2

Original Comp. Date: 01/25/2011 Original Total Depth: 3950

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>4/27/2011</u>	<u>4/29/2011</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-145-21623-00-01

Spot Description: \_\_\_\_\_  
SW SE NE NE Sec. 2 Twp. 20 S. R. 16  East  West  
1,312 Feet from  North /  South Line of Section  
360 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Pawnee  
Lease Name: HANSON TRUST Well #: 1-2  
Field Name: Ryan  
Producing Formation: Arbuckle  
Elevation: Ground: 1982 Kelly Bushing: 1990  
Total Depth: 3950 Plug Back Total Depth: 3755  
Amount of Surface Pipe Set and Cemented at: 1006 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 43000 ppm Fluid volume: 800 bbls  
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Paul's Oilfield Service, Inc.  
Lease Name: MILLER #1 License #: 31085  
Quarter NW Sec. 6 Twp. 19 S. R. 15  East  West  
County: Barton Permit #: 21324

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 05/03/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 05/04/2011