



KANSAS CORPORATION COMMISSION 1055027
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 + _____
Contact Person: Kerry King
Phone: (620) 698-2150
CONTRACTOR: License # 5831
Name: M.O.K.A.T.
Wellsite Geologist: Julie Shaffer
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>07/29/2008</u> | <u>07/30/2008</u> | <u>10/11/2010</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-099-24430-00-00
Spot Description: _____
NE SW NW SW Sec. 35 Twp. 31 S. R. 18 East West
1,800 Feet from North / South Line of Section
360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Labette
Lease Name: JONES, ALAN A. Well #: 1-35
Field Name: _____
Producing Formation: CBM
Elevation: Ground: 1008 Kelly Bushing: 0
Total Depth: 1036 Plug Back Total Depth: 1030
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1030
feet depth to: 0 w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 05/03/2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/03/2011



1055027

Operator Name: SEK Energy, LLC Lease Name: JONES, ALAN A. Well #: 1-35
 Sec. 35 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Den-New Log DIL Log Temp Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah Lime</td> <td>237</td> <td>+771</td> </tr> <tr> <td>Altamont Lime</td> <td>274</td> <td>+734</td> </tr> <tr> <td>Pawnee Lime</td> <td>419</td> <td>+589</td> </tr> <tr> <td>Oswego Lime</td> <td>507</td> <td>+501</td> </tr> <tr> <td>Verdigris Lime</td> <td>644.75</td> <td>+363.25</td> </tr> <tr> <td>Mississippi</td> <td>976</td> <td>+32</td> </tr> </tbody> </table> | Name | Top | Datum | Lenapah Lime | 237 | +771 | Altamont Lime | 274 | +734 | Pawnee Lime | 419 | +589 | Oswego Lime | 507 | +501 | Verdigris Lime | 644.75 | +363.25 | Mississippi | 976 | +32 |
|--|---|---------|-----|-------|--------------|-----|------|---------------|-----|------|-------------|-----|------|-------------|-----|------|----------------|--------|---------|-------------|-----|-----|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Lenapah Lime | 237 | +771 | | | | | | | | | | | | | | | | | | | | |
| Altamont Lime | 274 | +734 | | | | | | | | | | | | | | | | | | | | |
| Pawnee Lime | 419 | +589 | | | | | | | | | | | | | | | | | | | | |
| Oswego Lime | 507 | +501 | | | | | | | | | | | | | | | | | | | | |
| Verdigris Lime | 644.75 | +363.25 | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 976 | +32 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11 | 8.625 | 18 | 22 | Portland | 4 | |
| Production | 6.75 | 4.5 | 10.5 | 1030 | Thickset | 115 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | - | | | |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | 25 Shots at 539-545' | 100gal 15% HCl spot & breakdown perms | 539-545 |
| 4 | 21 Shots at 569-574' | 400gal 15% HCl w/15,000# sand | 569-574 |
| 4 | 25 Shots at 650-656' | and 143 ballsealers | 650-656 |
| | | | |

| | | | | |
|----------------|--------------------|--------------------|------------|--|
| TUBING RECORD: | Size: <u>2 3/8</u> | Set At: <u>700</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------|--------------------|--------------------|------------|--|

| | | | | | |
|--|--|---------|-------------|---------------|---------|
| Date of First, Resumed Production, SWD or ENHR. <u>10/11/2010</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 03, 2011

Kerry King
SEK Energy, LLC
149 BENEDICT RD
PO BOX 55
BENEDICT, KS 66714

Re: ACO1
API 15-099-24430-00-00
JONES, ALAN A. 1-35
SW/4 Sec.35-31S-18E
Labette County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kerry King

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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May 03, 2011

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SEK Energy, LLC
149 BENEDICT RD
PO BOX 55
BENEDICT, KS 66714

Re: ACO-1
API 15-099-24430-00-00
JONES, ALAN A. 1-35
SW/4 Sec.35-31S-18E
Labette County, Kansas

Dear Kerry King:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/29/2008 and the ACO-1 was received on May 03, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department