

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048817

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33739	API No. 15
Name: SEK Energy, LLC	Spot Description:
Address 1: 149 BENEDICT RD	NE_SW_SE_NW Sec. 4 Twp. 32 S. R. 18 ▼ East West
Address 2: PO BOX 55	2,080 Feet from V North / South Line of Section
City: BENEDICT State: KS Zip: 66714 +	1,950 Feet from East / West Line of Section
Contact Person: Kerry King	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>698-2150</u>	□NE ☑NW □SE □SW
CONTRACTOR: License #_5831	County: Labette
Name: M.O.K.A.T.	Lease Name: Beachner, James R. Well #: 5-4
Wellsite Geologist: N/A	Field Name:
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 983 Kelly Bushing: 1
✓ New Well Re-Entry Workover	Total Depth: 838 Plug Back Total Depth: 828
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 20
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 4 sx cmt.
f Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	0
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:ppm Fluid volume:bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit#:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
07/26/2010 07/28/2010 08/04/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

K	CC Office Use ONLY
Letter of Confiden	
Confidential Relea	se Date:
☑ Wireline Log Rece	lved
Geologist Report I	Received
UIC Distribution	
ALT 🔲 I 🌠 II 🥅 III	Approved by: Deanna Garrison Date: 05/03/2011

Side Two



1048817

Operator Name: SE	EK Energy, LLC		Lease N	Name: Bea	acnner, J	ames K.	_ Well #:5-	-4	
Sec. 4 Twp. 32	2s. R. <u>18</u>	✓ East West	County:	Labette					
time tool open and c recovery, and flow ra	how important tops an losed, flowing and shu tes if gas to surface te Attach final geological	t-in pressures, whetl st, along with final cl	ner shut-in press	sure reached	d static leve	 hydrostatic ores 	sures hottom	hole tempe	aratura flui
Drill Stem Tests Take (Attach Additional		Yes V)	✓ Log	Formati	on (Top), Depth a	nd Datum	s	ample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No		Name Bartlesville	_		Тор		atum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	•	Yes No		baruesville	;		744	+2	39
ist All E. Logs Run:								•	
Compensated Density Neutro Dual Induction Log	on Log								
			ING RECORD	✓ New	Used			· · · · · · · · · · · · · · · · · · ·	
Purpose of String	Size Hole Drilled	Size Casing	set-conductor, sur Weigl	ht	Setting	Type of	# Sacks		nd Percent
Surface	11 ·	Set (In O.D.) 8.625	18	20	Depth	Portland	Used 4	Ad	ditives
Production	6.75	4.5	10.5	830)	Thickset	95	See Att	ached
Purpose:	Depth Top Bottom -	Type of Cement	# Sacks t	Jsed	QUEEZE RECORD Type and Percent A			5	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge ootage of Each Interval	Plugs Set/Type Perforated			acture, Shot, Cemen		rd	Depth
2	13 Shots at 746-7	52'		40	400gal 15%HCL w/85 balls,				Бори
2	48 Shots at 760-78		75 bbls water						
TUBING RECORD:	Size:	Set At:	Packer At:	Lin	er Run:				
	Production, SWD or ENF	R. Producing	_	Gas I		Yes No	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water 3	·· · · · · · · · · · · · · · · · · · ·		Gas-Oil Ratio		Gravity
DISPOSITIO	d	Open Hole	•	COMPLETION Dually Com	p. 🗌 Cor	nmingled	, PRODUCTIO	ON INTERVA	ıL:

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 03, 2011

Kerry King SEK Energy, LLC 149 BENEDICT RD PO BOX 55 BENEDICT, KS 66714

Re: ACO1

API 15-099-24603-00-00 Beachner, James R. 5-4 NW/4 Sec.04-32S-18E Labette County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Kerry King



28970 TICKET NUMBER

SALES TAX ESTIMATED TOTAL

LOCATION EULEKA
FOREMAN KEVIN M. COV

	CUSTOMER#	WELLINA	ME & All Isan	E13				
7-29-10	 		<u>. </u>		SECTION	TOWNSHIP	RANGE	COUN
USTOMER		Beachner	-5-4					LAbeth
SE, MAILING ADDRI	K ENERGY LLC		,	Co.	TRUCK#	a of statistics in		
ארוואפ ערוואלי	200	es 20		Tools		DRIVER	TRUCK#	DRIVE
P.O.	Box 55				445	John S.	 	
417	STATE	- 1-14	CODE		<i>615</i>	Chais		
Bened		66	714					
08 TYPE <u> </u>	gstring D HOLE	SIZE 63/4		HOI & DEDM	027	<u> </u>		
ASING DEPTH	830 DRILL			TUBING_	837	CASING SIZE &	WEIGHT 41/2	10.5 Ne
LURRY WEIGH	TI 13. 4 * SLURI	TY VOL. 28			. 0 0		OTHER	
SPLACEMENT	1504 B&C DISPL	ACEMENT DO	Uca .			CEMENT LEFT !		
MARKS: 54	Fety Meeting	2	414.	- rol 700	Rump Pluy	RATE		
ump 4 st	Fety Meeting: S Gel Flash w/	Helle	F DI	mg. KRE	AK CIRCULA	YON W/ 15	BUL FResh	water.
locek Isk	es Gel Flash w/ : @ 13.4 */gal.) bl fresh water.	muus -	v 566 D	<u>ye water</u>	MIXED 9	SKS THICK	SET Ceme	it w/ 1/4
J 13.2 R	1. Look water	<i>F</i> ^		UE ram	& CINES. 37	ut down.	Release Ph	19. Disol
Dinustes A	ll fresh water. Release Pressure 6 Bbl Slurry to	INAL PUI	nping P	Ressure	450 PSI, BU	mp Plug to	900 PS1.	WAH 2
DREACE -	6 BU Change	TIOAT H	eld. She	ut Casin	ON OOP	1. Good Co	ment Retu	ians to
314 110C B	6 BUL Sturry to	Pit. Jo.	6 Compl	etc. Rig	down.			
			1					
					· · · ·			
ACCOUNT	OLIANITY - INC.							
CODE	QUANITY or UNIT	S	DESC	RIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		PUMI	CHARGE				925.00	0
5406	60	MILE	AGE /57	vell of	2		3.65	925.00
							3.65	
126 A	95 sks	TH	ck Set					219.00
107	25 *	,		(êmat			 	
			cale 4	Lêment			17.00	1615.0
			cele 1/	Lèment 4 /sk			17.00	1615.0
			cole 1	Cement 4 * /sk				1615.0 52.50
1118 A	200 "	Gel	cele 1	Lèment y */sk				1615.0 52.50
1118 A		Ge l	cele 4. . flush Us	Lêment 14 ^a / SK			2.10	1615.0 52.50
1118 A 1105	200 # 50 #	Ge l	cele 4 Flush Us	y*/sk			2.10	1615.0 52.50
1118 A 1105	200 * 50 * 5.22 7ans	Ge l	cele 4 Flush Us	y*/sk			2.10 .20 .39	1615.0 52.50 40-00 19-50
118 A 1105 1407 A	200 * 50 * 5.22 7845	Gel Hui	esele Yesh Us Miles B	eur De	۷.		2.10	1615.0 52.50 40-00 19-50
118 A 1105 1407 A	200 # 50 # 5.22 7545	Gel Hui	esele Yesh Us Miles B	eur De	۷.		.20	219.00 1615.0 52.50 40-00 19.50
1118 A 1105 5407 A	200 * 50 * 5.22 7845	Gel Hui	esele Yesh Us Miles B	y*/sk	۷.		2.10 .20 .39	1615.00 52.50 40-00 19-50
1118 A 1105 6407 A	200 * 50 * 5.22 7845	60-	esele Yesh Us Miles B	eur De	۷.		.20	1615.00 52.50 40-00 19.50
1118 A 1105 6407 A	200 * 50 * 5.22 7845	60 - 41/2	esele Y Flush Us Miles B	eur De	۷.		.20	1615.0 52.5 40-00 19.50
1118 A 1105 6407 A	200 * 50 * 5.22 7845	60: 41/2	ocele You flush Us miles & Top Ru	iy */sk Back De	۷.		.20	1615.0 52.5 40-00 19.50
1118 A 1105 6407 A	200 * 50 * 5.22 7845	60 41/2	ocele You flush Us miles & Top Ru	iy */sk Back De	۷.		.20	1615.0 52.5 40-00 19.50
118 A 1105 1407 A	200 * 50 * 5.22 7845	60 Get	ocele You flush Us miles & Top Ru	iy */sk Back De	۷.		2.10 .20 .39 1.20 45.00	1615.0 52.50 40-00 19.50 375.84 45.00
1118 A 1105 5407 A	200 * 50 * 5.22 7845	60: 41/2	ocele You flush Us miles & Top Ru	eur De	۷.	2.557	.20	1615.0 52.50 40-00 19.50 375.84 45.00

AUTHORIZTION WITNESSED By Doug LAMB TITLE PRESIDENT I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form. DATE 7-29-10

835584

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May 03, 2011

Kerry King SEK Energy, LLC 149 BENEDICT RD PO BOX 55 BENEDICT, KS 66714

Re: ACO-1 API 15-099-24603-00-00 Beachner, James R. 5-4 NW/4 Sec.04-32S-18E Labette County, Kansas

Dear Kerry King:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/26/2010 and the ACO-1 was received on May 03, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department