



KANSAS CORPORATION COMMISSION 1055033
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6168
Name: Scheuneman, Lester
Address 1: 27800 PLEASANT VALLEY RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8443
Contact Person: Lester Scheuneman
Phone: (785) 883-4621
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

- ☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

4/18/2011 4/19/2011 4/20/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24987-00-00

Spot Description:
SE NW NE NE Sec. 28 Twp. 20 S. R. 20 ☒ East ☐ West
4,692 Feet from ☐ North / ☒ South Line of Section
720 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- ☐ NE ☐ NW ☒ SE ☐ SW

County: Anderson

Lease Name: Pedrow Well #: 1

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 968 Kelly Bushing: 0

Total Depth: 738 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 19 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 19 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 10/03/2011



1055033

Operator Name: Scheuneman, Lester Lease Name: Pedrow Well #: 1
 Sec. 28 Twp. 20 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <div style="display: flex; justify-content: flex-end;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div> Samples Sent to Geological Survey <div style="display: flex; justify-content: flex-end;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div> Cores Taken <div style="display: flex; justify-content: flex-end;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div> Electric Log Run <div style="display: flex; justify-content: flex-end;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div> Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> <div style="display: flex; justify-content: flex-end;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> List All E. Logs Run:	<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample </div> <div style="display: flex; justify-content: space-between;"> Name Top Datum </div> Open Hole
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	19	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	721	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Anderson County, KS
Well: Pedrow #1
Lease Owner: Scheuneman

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
4/18/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
16	Soil/Clay	16
67	Shale	83
29	Lime	112
17	Shale	129
2	Lime	131
1	Shale	132
1	Lime	133
47	Shale	180
11	Lime	191
5	Shale	196
37	Lime	233
5	Shale	238
25	Lime	263
2	Shale	265
23	Lime	288
1	Shale	289
2	Lime	291-Hertha
167	Shale	458
18	Lime	476
12	Shale	488
7	Sandy Shale	495
29	Shale	524
7	Sandy Shale	531
6	Lime	537
18	Shale	555
2	Lime	557
19	Shale	576
7	Lime	583
3	Shale	586
9	Lime	595
13	Shale	608
7	Lime	615
18	Shale	633
7	Sand	640
35	Shale	675
5	Sand	680
3	Sand	683
55	Shale	738-TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 684
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240861

Invoice Date: 04/27/2011 Terms: 2/2/10,n/30

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SCHEUNEMAN, LESTER
27800 PLEASANT VALLEY RD
WELLSVILLE KS 66092
(785) 883-4621

PEDROW 1
31858
NE 28-20-20 AN
04/19/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	110.00	10.4500	1149.50
1118B	PREMIUM GEL / BENTONITE	285.00	.2000	57.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Sublet Performed	Description	Total
9999-120	CASH DISCOUNT	-24.69
9999-120	CASH DISCOUNT	-31.70

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00
368 CASING FOOTAGE	725.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00

PK # 7449
Thank you
Suzanna
AIR

Amount Due 2915.79 if paid after 05/07/2011

Parts:	1234.50	Freight:	.00	Tax:	94.36	AR	2857.47
Labor:	.00	Misc:	.00	Total:	2857.47		
Sublt:	-56.39	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK
516/336-0908

EL DORADO, KS
316/222-7022

EUREKA, KS
620/583-7604

GILLETTE, WY
307/628-4914

OKLAHOMA, KS
785/672-0227

OTTAWA, KS
785/242-4044

TAYLOR, KS
620/630-6266

WORLDWIDE, WY
307/247-4577