



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1053965

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

3/3/2011	3/4/2011	4/28/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24230-00-00
Spot Description: _____
SW NE SE SE Sec. 5 Twp. 20 S. R. 23 ☒ East ☐ West
829 Feet from ☐ North / ☒ South Line of Section
491 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Linn
Lease Name: Harvey Well #: D-7
Field Name: LaCygne-Cadmus

Producing Formation: Peru
Elevation: Ground: 910 Kelly Bushing: 0
Total Depth: 345 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 324
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Gertson Date: 05/03/2011



1053965

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Harvey Well #: D-7
 Sec. 5 Twp. 20 S. R. 23 ☒ East ☐ West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☒ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 Peru 264 GL

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	324	Portland	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	263-269	Acid 500 gal 7.5% HCL	
3	273-279		
3	281-283 & 285-289		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Lease :	HARVEY
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

Well #: D-7
Location: SW,NE,SE,SE,S5,T20,SR23,E
County: LINN
FSL: 825 829
FEL: 495 491
API#: 15-107-24230
Started: 3-3-11
Completed: 3-4-11

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	271		-----		
1	272		1.5	SANDY SHALE (OIL SAND STREAKS) (POOR BLEED)	
2	273		1		273.5
3	274		1.5		
4	275		1.5		
5	276		1	OIL SAND (VERY SHALEY) (FAIR BLEED)	
6	277		1.5		
7	278		1.5		
8	279		1		279.5
9	280		1.5		
10	281		1.5		
11	282		1.5		
12	283		1.5	SANDY SHALE (OIL SAND STREAKS) (POOR BLEED)	
13	284		1.5		
14	285		2.5		
15	286		1.5		
16	287		1.5		287.5
17	288		2	OIL SAND (SHALEY) (FAIR BLEED)	288.5
18	289		2		
19	290		1.5	OIL SAND (SOME SHALE) (GOOD BLEED)	
20	291		2	SHALE	290.5

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICETHIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10028733**Special :
Instructions :

Time: 12:23:04

Ship Date: 03/02/11

Invoice Date: 03/04/11

Due Date: 04/05/11

Sales rep #: MAVERY MIKE

Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 66053

Ship To: BOBCAT OILFIELD SRVC, INC
(913) 837-2823
(913) 837-2823

Customer #: 3570021

Customer PO:

Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
<p>913-837-4159</p> <p>Harvey D-7 3-4</p> <p>Bob,</p> <p>Portland GOING UP APRIL 1st</p> <p>PRICE WILL BE \$8.29 A BAG</p> <p>FLY ASH WILL STAY SAME</p> <p>MICHAEL AVERY</p>								
<p>FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____</p> <p>SHIP VIA LINN COUNTY</p> <p>RECEIVED COMPLETE AND IN GOOD CONDITION</p> <p>X</p>						<p>Sales total \$3699.20</p> <p>Taxable 3699.20</p> <p>Non-taxable 0.00</p> <p>Tax # _____</p> <p>Sales tax 233.05</p>		
TOTAL							\$3932.25	

1 - Merchant Copy

