



KANSAS CORPORATION COMMISSION 1053960  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2:  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

3/2/2011 3/3/2011 4/28/2011  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-107-24238-00-00

Spot Description:

NW SE SE SE Sec. 5 Twp. 20 S. R. 23 ☒ East ☐ West  
544 Feet from ☐ North / ☒ South Line of Section  
476 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Linn

Lease Name: Harvey Well #: F-7

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 920 Kelly Bushing: 0

Total Depth: 340 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 332

feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 05/03/2011



1053960

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Harvey Well #: F-7  
 Sec. 5 Twp. 20 S. R. 23 ☒ East ☐ West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☒ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum  
 Peru 273 GL

### CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production	5.625	2.875	6	332	Portland/Fly Ash	50	60/40 Poz Mix

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

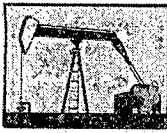
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	283-290	Acid 500 gal 7.5% HCL	
3	290-300		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Lease :	HARVEY
Owner:	BOBCAT OILFIELD
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

## Core Run #

Well #: F-7
Location: NW,SE,SE,SE,SS,T20,R23E
County: LINN
FSL: 495 544
FEL: 495 476
API#: 15-107-24238-00-00
Started: 3-2-11
Completed: 3-3-11

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	271		----		
1	272		1.5	SANDY SHALE (OIL SAND STR.)	271.8
2	273		1	OIL SAND (VERY SHALEY) (FAIR BLEED)	273.6
3	274		1.5		
4	275		1		
5	276		1.5		
6	277		1	OIL SAND (VERY SHALEY) (FAIR BLEED)	277.6
7	278		1.5		
8	279		1		
9	280		1.5		
10	281		1.5	SANDY SHALE(OIL SAND STR.) HEAVY OIL SHOW/LOTS OF WATER	282.5
11	282		1.5		
12	283		1.5	OIL SAND (VERY SHALEY) (FAIR BLEED)	284.5
13	284		1.5		
14	285		1.5		
15	286		1.5	SANDY SHALE (OIL SAND STR.)	286.5
16	287		2		
17	288		1.5	OIL SAND (SHALEY)(GOOD BLEED)	288.2
18	289		2		
19	290		2	SANDY SHALE	290.6
20	291		1.5	OIL SAND (FAIR BLEED)	

**Avery Lumber**

P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

Merchant Copy

**INVOICE**THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10028733**Special :  
Instructions :

Time: 12:23:04

Ship Date: 03/02/11

Invoice Date: 03/04/11

Due Date: 04/05/11

Sales rep #: MAVERY MIKE

Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC  
C/O BOB EBERHART  
30805 COLDWATER RD  
LOUISBURG, KS 66053

Ship To: BOBCAT OILFIELD SRVC, INC

(913) 837-2823

(913) 837-2823

Customer #: 3570021

Customer PO:

Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
<p>913-837-4159</p> <p>Harvey F-7 3-3</p> <p>Bob,</p> <p>PORTLAND GOING UP APRIL 1<sup>ST</sup></p> <p>PRICE WILL BE \$8.29 A BAG</p> <p>FLY ASH WILL STAY SAME</p> <p>MAVERY AVERY</p>								
<p>FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____</p> <p>SHIP VIA LINN COUNTY</p> <p>RECEIVED COMPLETE AND IN GOOD CONDITION</p> <p>X</p>						<p>Sales total \$3699.20</p> <p>Taxable 3699.20</p> <p>Non-taxable 0.00</p> <p>Sales tax 233.05</p> <p>TOTAL \$3932.25</p>		

1 - Merchant Copy

